

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION

AT RICHMOND, AUGUST 2, 2021

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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2021-00137

For approval and certification of electric transmission  
facilities: Line #235 Extension to Cloud 230 kV  
Switching Station and related projects

ORDER FOR NOTICE AND HEARING

On June 30, 2021, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in Mecklenburg County, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.* Through its Application, the Company proposes:

- (a) to convert the Company's existing Cloud 115 kilovolt ("kV") Switching Station located on six acres at the former Mecklenburg Correctional Center (960 Prison Road, Boydton, Virginia) in Mecklenburg County to a 230 kV switching station ("Cloud 230 kV Switching Station");
- (b) to convert the Company's under-construction Easters 115 kV Switching Station located between future 115 kV Line #1042 and existing 115 kV Line #137 (both lines between Ridge Road 115 kV Substation and Kerr Dam 115 kV Substation) in Mecklenburg County to a 230 kV switching station ("Easters 230 kV Switching Station"), and add one 230 kV 84 MVAR cap bank in the Easters 230 kV Switching Station for voltage support;
- (c) to cut the Clover-Farmville Line #235 at Structure #235/310 (a point starting west of the Chase City Substation), and extend (i) one 230 kV line to the Cloud 230 kV Switching Station, resulting in the 230 kV Farmville-Cloud Line #235; (ii) one 230 kV line to the Easters 230 kV Switching Station and renumber the Line #235 structures between Structure #235/310-Clover Substation, resulting in the 230 kV Clover-Easters Line #2226, and (iii) one 230 kV line between the Easters 230 kV Switching Station and the Cloud 230 kV Switching Station, resulting in the 230 kV Easters-Cloud Line #2229. Two 230 kV lines will be installed primarily along approximately 15.3 miles of existing right-of-way with expanded rights-of-way east of the Chase City

Substation by less than 0.1 mile, at the Ridge Road Junction by 0.3 mile, and at the Boynton delivery point by 0.4 mile to accommodate the proposed area of the Projects, totaling approximately 0.7 mile of new rights-of-way. The lines will be supported by 96 double circuit two-pole galvanized steel structures, seven double circuit galvanized steel poles, and four single circuit galvanized steel H-frame structures utilizing a three-phase twin-bundled 795 ACSR type conductor with a summer transfer capability of 1225 MVA (collectively, "Line #235 Extension"); and

- (d) to relocate Line Numbers 40, 171, and 1009 in an approximate 0.55 mile section of right-of-way located east of the Chase City Substation to allow for the installation of the proposed 230 kV lines (collectively, "115 kV Line Relocations"). To accommodate the 115 kV Line Relocations within the existing right-of-way, the Company proposes to install two single circuit galvanized steel poles; five double circuit galvanized steel poles; two single circuit galvanized steel H-frames; and three triple circuit galvanized steel H-frames.<sup>1</sup>

Dominion states that the Projects are necessary to assure that Mecklenburg County Electric Cooperative ("MEC") can support the load growth in Mecklenburg County.<sup>2</sup>

The Company states that the desired in-service date for the Projects is June 1, 2024.<sup>3</sup> The Company represents that the estimated conceptual cost of the Projects (in 2021 dollars) is approximately \$101.5 million, which includes approximately \$66.2 million for transmission-related work and approximately \$35.3 million for substation-related work.<sup>4</sup>

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that

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<sup>1</sup> Application at 2-3. The proposed Cloud 230 kV Switching Station, proposed Easters 230 kV Switching Station, Line #235 Extension, and 115 kV Line Relocations are collectively referred to as the "Projects."

<sup>2</sup> *Id.* at 3.

<sup>3</sup> Application at 4, 5. Dominion requests that the Commission enter a final order by July 1, 2022, for the Company to begin construction around April 1, 2023, and complete construction by June 1, 2024. *Id.* at 6.

<sup>4</sup> *Id.* at 6. The Company notes that the substation-related costs provided include the costs that Old Dominion Electric Cooperative, on behalf of MEC, intends to pay on behalf of its customer as excess facilities charges for these Projects. *Id.*

require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts.<sup>5</sup> The Staff of the Commission ("Staff") has requested the Office of Wetlands & Stream Protection at the DEQ to provide a Wetland Impacts Consultation for the Projects.<sup>6</sup>

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and the DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),<sup>7</sup> the Commission receives and considers reports on the proposed facilities from state environmental agencies. The Staff has requested the DEQ to coordinate an environmental review of this Application by the appropriate agencies and to provide a report on the review.<sup>8</sup>

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<sup>5</sup> *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

<sup>6</sup> Letter from William H. Harrison IV, Esquire, State Corporation Commission, dated July 22, 2021, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2021-00137.

<sup>7</sup> *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

<sup>8</sup> Letter from William H. Harrison IV, Esquire, State Corporation Commission, dated July 22, 2021, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2021-00137.

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that: this matter should be docketed; Dominion should give notice of its Application to interested persons and the public; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Application as well as public witness testimony; interested persons should have an opportunity to file comments on the Application or participate as a respondent in this proceeding; and the Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. Finally, we find that this matter should be assigned to a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission.

The Commission further takes judicial notice of the ongoing public health issues related to the spread of the coronavirus, or COVID-19. The Commission has taken certain actions, and may take additional actions going forward, that could impact the procedures in this proceeding.<sup>9</sup> Consistent with these actions, in regard to the terms of the procedural framework established below, the Commission will, among other things, direct the electronic filing of testimony and pleadings, unless they contain confidential information, and require electronic service on parties to this proceeding.

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<sup>9</sup> See, e.g., *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic Service of Commission Orders*, Case No. CLK-2020-00004, Doc. Con. Cen. No. 200330035, Order Concerning Electronic Service of Commission Orders (Mar. 19, 2020), *extended by* Doc. Con. Cen. No. 200520105, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel., State Corporation Commission, Ex Parte: Revised Operating Procedures During COVID-19 Emergency*, Case No. CLK-2020-00005, Doc. Con. Cen. No. 200330042, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (Mar. 19, 2020) ("Revised Operating Procedures Order"), *extended by* Doc. Con. Cen. No. 200520105, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic service among parties during COVID-19 emergency*, Case No. CLK-2020-00007, Doc. Con. Cen. No. 200410009, Order Requiring Electronic Service (Apr. 1, 2020).

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2021-00137.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").<sup>10</sup> Confidential and Extraordinarily Sensitive information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.<sup>11</sup>

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission and to file a final report.

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<sup>10</sup> 5 VAC 5-20-10 *et seq.*

<sup>11</sup> As noted in the Revised Operating Procedures Order, submissions to the Commission's Clerk's Office via U.S. mail or commercial mail equivalents may be subject to delayed processing due to the COVID-19 public health issues.

(5) Due to the ongoing public health emergency related to the spread of the coronavirus, or COVID-19, the Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Projects, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Projects shall be convened telephonically at 10 a.m. on December 14, 2021, with no witness present in the Commission's courtroom.<sup>12</sup>
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before December 10, 2021, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting); (ii) by completing and emailing the PDF version of this form to [SCCInfo@scc.virginia.gov](mailto:SCCInfo@scc.virginia.gov); or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on December 14, 2021, the Commission will telephone sequentially each person who has signed up to testify as provided above. This hearing will not be convened, and the parties will be notified of such, if no person signs up to testify as a public witness.
- (e) This public witness hearing will be webcast at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting).

(6) A hearing on the Projects shall be convened at 10 a.m. on December 15, 2021, either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means, to receive testimony and evidence offered by the Company, respondents, and the Staff on the Projects. Further details on this hearing will be provided by subsequent Commission Order or Hearing Examiner's Ruling.

(7) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, David J. DePippo, Esquire, Dominion Energy

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<sup>12</sup> The Commission will convene counsel of record in this proceeding to attend the public witness hearing virtually.

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Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219, or [david.j.depippo@dominionenergy.com](mailto:david.j.depippo@dominionenergy.com). Interested persons also may download unofficial copies from the Commission's website: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

(8) On or before September 3, 2021, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners of property within the route of the proposed line, as of the date of this Order and as indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(9) On or before September 3, 2021, the Company shall cause the following notice and the sketch map of the proposed route, as shown on page 234 of the Appendix to the Application, to be published as display advertising (not classified) on one occasion in newspapers of general circulation in Mecklenburg County:

NOTICE TO THE PUBLIC OF AN APPLICATION BY  
VIRGINIA ELECTRIC AND POWER COMPANY  
FOR APPROVAL AND CERTIFICATION OF ELECTRIC  
TRANSMISSION FACILITIES:  
LINE #235 EXTENSION TO CLOUD 230 KV SWITCHING  
STATION AND RELATED PROJECTS  
CASE NO. PUR-2021-00137

On June 30, 2021, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in Mecklenburg County, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.* Through its Application, the Company proposes:

- (a) to convert the Company's existing Cloud 115 kilovolt ("kV") Switching Station located on six acres at the former Mecklenburg Correctional Center (960 Prison Road, Boydton, Virginia) in Mecklenburg County to a 230 kV switching station ("Cloud 230 kV Switching Station");
- (b) to convert the Company's under-construction Easters 115 kV Switching Station located between future 115 kV Line #1042 and existing 115 kV Line #137 (both lines between Ridge Road 115 kV Substation and Kerr Dam 115 kV Substation) in Mecklenburg County to a 230 kV switching station ("Easters 230 kV Switching Station"), and add one 230 kV 84 MVAR cap bank in the Easters 230 kV Switching Station for voltage support;
- (c) to cut the Clover-Farmville Line #235 at Structure #235/310 (a point starting west of the Chase City Substation), and extend (i) one 230 kV line to the Cloud 230 kV Switching Station, resulting in the 230 kV Farmville-Cloud Line #235; (ii) one 230 kV line to the Easters 230 kV Switching Station and renumber the Line #235 structures between Structure #235/310-Clover Substation, resulting in the 230 kV Clover-Easters Line #2226, and (iii) one 230 kV line between the Easters 230 kV Switching Station and the Cloud 230 kV Switching Station, resulting in the 230 kV Easters-Cloud Line #2229. Two 230 kV lines will be installed primarily along approximately 15.3 miles of existing right-of-way with expanded rights-of-way east of the Chase City Substation by less than 0.1 mile, at the Ridge Road Junction by 0.3 mile, and at the Boydton Delivery Point by 0.4 mile to accommodate the proposed area of the Projects, totaling approximately 0.7 mile of new rights-of-way. The lines will be supported by 96 double circuit two-pole galvanized steel structures, seven double circuit galvanized steel poles, and four single circuit galvanized steel H-frame structures utilizing a three-phase twin-bundled 795 ACSR type conductor with a summer transfer capability of 1225 MVA (collectively, "Line #235 Extension"); and
- (d) to relocate Line Numbers 40, 171, and 1009 in an approximate 0.55 mile section of right-of-way located east of the Chase City Substation to allow for the installation of the proposed 230 kV lines (collectively, "115 kV Line Relocations"). To accommodate the 115 kV Line Relocations within the existing right-of-way, the Company



proposes to install two single circuit galvanized steel poles; five double circuit galvanized steel poles; two single circuit galvanized steel H-frames; and three triple circuit galvanized steel H-frames.

The proposed Cloud 230 kV Switching Station, proposed Easters 230 kV Switching Station, Line #235 Extension, and 115 kV Line Relocations are collectively referred to as the "Projects."

Dominion states that the Projects are necessary to assure that Mecklenburg County Electric Cooperative can support the load growth in Mecklenburg County.

The Company states that the desired in-service date for the Projects is June 1, 2024. The Company represents that the estimated conceptual cost of the Projects (in 2021 dollars) is approximately \$101.5 million, which includes approximately \$66.2 million for transmission-related work, approximately \$35.3 million for substation-related work.

#### **Description of the Route**

The proposed route for the Projects is located within an approximately 15.3-mile right-of-way—with minor expansions of the rights-of-way east of the Chase City Substation by less than approximately 0.1 mile, at the Ridge Road Junction by approximately 0.3 mile, and at the Boydton Delivery Point by approximately 0.4 mile to accommodate the proposed area of the Projects, totaling approximately 0.7 mile of new rights-of-way—currently occupied by existing 115 kV electric transmission lines within Mecklenburg County, Virginia. Dominion's existing electric transmission line right-of-way for the proposed Projects, which varies between 129 and 280 feet wide, originates at Structure #235/310 (a point starting west of the Chase City Substation) where the proposed new 230 kV lines will tie-in to existing Line #235.

The proposed Projects would follow existing right-of-way east for approximately 0.6 mile, crossing Redick Road, the Buckingham Branch Railroad, the Chase City Substation, Boyd Street, and North Main Street. After crossing North Main Street, the Projects continue southeast within existing right-of-way for approximately 1.1 miles, crossing Bryant Street and Butcher Creek. The Projects then head south-southeast for approximately 8.3 miles along existing right-of-way, crossing Virginia State Route 47, Cemetery Road, Country Club Drive, Draper Road, a

second crossing of Country Club Drive, four crossings of Allen Creek, Mt. Pleasant Road, and two more crossings of Allen Creek before crossing Old Cox Road and reaching the tap to the Herbert and Ridge Road Substations. The Projects continue along existing right-of-way in a southeast direction for approximately 3.5 miles crossing the Boydton Delivery Point Junction, U.S. Route 58, and Coleman Creek before turning southwest for approximately 1.0 mile then veering slightly west for approximately 0.8 mile until reaching the tie-in location with the Cloud 230 kV Switching Station.

To accommodate the proposed 230 kV lines, 96 double circuit two-pole galvanized steel structures would be installed with a minimum structure height of approximately 90 feet, a maximum structure height of approximately 155 feet, and an average proposed structure height of approximately 120 feet; seven double circuit galvanized steel poles would be installed with a minimum structure height of approximately 100 feet, a maximum structure height of approximately 120 feet, and an average proposed structure height of approximately 109 feet; and four single circuit galvanized steel H-frame structures would be installed with a minimum structure height of approximately 150 feet, a maximum structure height of approximately 150 feet, and an average proposed structure height of approximately 150 feet.

The Company also intends to relocate Line Numbers 40, 171, and 1009 in an approximate 0.55 mile section of right-of-way located east of the Chase City Substation, to allow for the installation of the proposed 230 kV lines. To accommodate the proposed relocation of the existing 115 kV line within the existing right-of-way, two single circuit galvanized steel poles would be installed with a minimum structure height of approximately 110 feet, a maximum structure height of approximately 110 feet, and an average proposed structure height of approximately 110 feet; five double circuit galvanized steel poles would be installed with a minimum structure height of approximately 90 feet, a maximum structure height of approximately 120 feet, and an average proposed structure height of approximately 110 feet; two single circuit galvanized steel H-frames would be installed with a minimum structure height of approximately 55 feet, a maximum structure height of approximately 55 feet, and an average proposed structure height of approximately 55 feet; three triple circuit galvanized steel H-frames would be installed with a minimum structure height of approximately 110 feet, a maximum structure height of approximately 110 feet, and an average proposed structure height of approximately 110 feet.

The pole numbers and structure heights are based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: [scc.virginia.gov/pages/Transmission-Line-Projects](http://scc.virginia.gov/pages/Transmission-Line-Projects). A more complete description of the Projects also may be found in the Company's Application.

The Commission may consider a route not significantly different from the routes described in this notice without additional notice to the public.

The Commission has taken judicial notice of the ongoing public health issues related to the spread of the coronavirus, or COVID-19. In accordance therewith, all pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"). Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission has directed that service on parties and the Commission's Staff in this matter shall be accomplished by electronic means. Please refer to the Commission's Order for Notice and Hearing or subsequent Hearing Examiner's Ruling for further instructions concerning Confidential or Extraordinarily Sensitive Information.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Application. On December 14, 2021, at 10 a.m., the Commission will hold a telephonic hearing, with no witness present in the Commission's courtroom, for the purpose of receiving the testimony of public witnesses. On or before December 10, 2021, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and

(b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting); (ii) by completing and emailing the PDF version of this form to [SCCInfo@scc.virginia.gov](mailto:SCCInfo@scc.virginia.gov); or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting).

On December 15, 2021, at 10 a.m., either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means, the Commission will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission's Staff. Further details on this hearing will be provided by subsequent Commission Order or Hearing Examiner's Ruling.

Electronic copies of the Application and other supporting materials, including a video depiction of the route, may be inspected at: <http://www.dominionenergy.com/chasecity>. An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company, David J. DePippo, Esquire, Dominion Energy Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219, or [david.j.depippo@dominionenergy.com](mailto:david.j.depippo@dominionenergy.com).

On or before October 4, 2021, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All

filings shall refer to Case No. PUR-2021-00137. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before December 10, 2021, any interested person may file comments on the Application by following the instructions found on the Commission's website: [scc.virginia.gov/casecomments/Submit-Public-Comments](http://scc.virginia.gov/casecomments/Submit-Public-Comments). Those unable, as a practical matter, to file comments electronically may file such comments with the Clerk of the Commission at the address listed above. All such comments shall refer to Case No. PUR-2021-00137.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The Company's Application, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

#### VIRGINIA ELECTRIC AND POWER COMPANY

(10) On or before September 3, 2021, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town through which the Projects are proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where

possible; if electronic service is not possible, service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.<sup>13</sup>

(11) On or before October 4, 2021, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10) above, including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at [scc.virginia.gov/clk/efiling/](http://scc.virginia.gov/clk/efiling/).

(12) On or before October 4, 2021, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(13) On or before December 10, 2021, any interested person may file comments on the Application by following the instructions found on the Commission's website: [scc.virginia.gov/casecomments/Submit-Public-Comments](http://scc.virginia.gov/casecomments/Submit-Public-Comments). Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2021-00137.

(14) On or before October 4, 2021, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or

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<sup>13</sup> In addition to the Commission's April 1, 2020 Order in Case No. CLK-2020-00007 (*see n.9, supra*), *see also* *Petition of Virginia Electric and Power Company, For a continuing waiver of 20 VAC 5-201-10 J of the Rules Governing Utility Rate Applications and Annual Informational Filings to permit electronic service to local officials upon request*, Case No. PUE-2016-00039, Doc. Con. Cen. No. 160420194, Order (Apr. 19, 2016).

their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2021-00137.

(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the Application and supporting materials, unless these materials already have been provided to the respondent.

(16) On or before October 25, 2021, each respondent may file with the Clerk of the Commission, at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling), any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2021-00137.

(17) The Staff shall investigate the Application. On or before November 12, 2021, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff

witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents.

(18) On or before November 26, 2021, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.

(19) All documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.<sup>14</sup> Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(21) This matter is continued.

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<sup>14</sup> The assigned Staff attorney is identified on the Commission's website, [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information), by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2021-00137, in the appropriate box.



A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

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