

**MGE's Saratoga Wind Project One Year After In-Service Date Report**

In compliance with Order Point 5 in the Final Decision issued in Docket No. 3270-CE-127 (PSC REF# 334359) dated December 1, 2017, Madison Gas and Electric Company (MGE) hereby submits one year after the in-service date report to the Public Service Commission of Wisconsin (Commission).

**Project Summary**

- On December 1, 2017, the Commission issued its Final Decision approving MGE's application for a Certificate of Authority to construct, install, and place into operation the Saratoga wind farm in Howard County, Iowa. The estimated cost of the approved project was \$107,800,000, excluding allowance for funds used during construction (AFUDC).
- The project was put into commercial operation on February 27, 2019.
- The MISO interconnection study process for Saratoga is complete. The Generator Interconnection Agreement (GIA) was finalized as of January 30, 2020, and filed with FERC. The Facilities Construction Agreements associated with network upgrades identified for the project were finalized in February 2020.
- The Project Costs to Date are shown in the table below.

**Remaining Activities**

- Additional clean up items will occur in the spring of 2020 such as minor field drain tile and road repair. Final costs will be filed in mid-2020.
- The GIA will be conditional on the network upgrades, and quarterly and annual studies may be performed by MISO to determine if any operating limits apply. The current Quarterly Operating Limit (QOL) study for December 2019 through February 2020 and for March 2020 through May 2020 shows no limitation. MISO completed their annual study for the period of June 2020 through May 2021 in the fourth quarter of 2019 which shows a limit of 64.5 MW. Quarterly studies cannot be more restrictive than the annual limit. Depending on the outcome of future annual studies, quarterly studies may be performed until the conditions identified in the GIA are satisfied and a final non-restricted GIA is issued.

**Project Costs to Date**

Line	Scope Description	Updated Estimated Cost	Actual Cost to Date
1	FERC Account 340 - Land	\$6,259,223	\$6,259,223
2	FERC Account 341 - Structures	\$10,402,312	\$10,345,169
3	FERC Account 344 - Generators	\$73,762,782	\$73,178,961
4	FERC Account 345 - Electric Facilities	\$14,793,390	\$14,373,104
5	<b>Project Costs to Date (without AFUDC)</b>	<b>\$105,217,707</b>	<b>\$104,156,457</b>

The project estimate cost has been updated to reflect the remaining obligations including the GIA network upgrade costs. The original project was estimated and approved for \$107,800,000.

**MGE Contact**

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