



Control Number: 44634



Item Number: 1

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Certification Form for Renewable Energy Credit Generators

Information about Generating Unit(s)

1.	Facility Name or Description	Stephens Ranch Wind Energy II, LLC
2.	Street Address or Legal Geographical Location	2186 Country Road 131 O'Donnell, TX 79351
3.	Name of Owner	Stephens Ranch Wind Energy II, LLC
4.	Owner PUC Registration (for Subst. Rule §25.109)	Stephens Ranch Wind Energy II, LLC (PGC registration No. 20355)
5.	On-site Contact Person (if applicable)	Operations Manager
6.	On-site Telephone Number (if applicable)	806-439-6365
7.	Type of Renewable Generating Technology	<input type="checkbox"/> Biomass <input type="checkbox"/> Hydroelectric <input type="checkbox"/> Solar <input checked="" type="checkbox"/> Wind <input type="checkbox"/> Other (specify):
8.	Fossil Fuels Used (if any)	
9.	TNRCC Air Permit Number (if any)	
10.	Meters (ISO Numbers or Other Identifiers)	EPS Meter # GSECSTEPHENSWF2014 (meter is located at the Long Draw Substation shown on the attached map)
11.	Percentage to be Subtracted from Annual Metered Generation	0
12.	Metered Generation Eligible for Renewable Energy Credits (in MW)	164.68 MW

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13.	<p>Please complete the following for each generating unit operating at this facility. Include additional pages as necessary. For sites with large numbers of individual units, complete the attachment entitled "List of Generating Units at Facility" and enter "See attached list" in the first three blanks of this section. For older units upgraded and repowered after Sept. 1999, include one page describing the unit before the upgrade, and another page describing the incremental addition to capacity resulting from the upgrade.</p>	
	Manufacturer	See attached list
	Serial Number(s)	See attached list
	Date Commercial Operation Began / Will Begin	ERCOT COD is anticipated to be 5/12/2015, but test power will be sent to the grid starting 4/13/2015
	Total Rated Nameplate Capacity	164.68 MW
	Is this a fossil fuel unit that has been or will be repowered to use a renewable fuel?	Yes _____ No <input checked="" type="checkbox"/>
	Is this unit developed as part of an emissions reduction project described in Health and Safety Code §382.05193, that is being used to satisfy the permit requirements in Health and Safety Code §382.0519?	Yes _____ No <input checked="" type="checkbox"/>
	<p>If the generating unit is owned by or under contract to a utility, an electric cooperative, municipally-owned utility, competitive retailer, or river authority, is any portion of this unit's above-market costs included in the rates of any utility, municipally owned utility or distribution cooperative through base rates, a power cost recovery factor, stranded cost recovery mechanism or any other fixed or variable rate element charged to end users?</p> <p>If the answer is "yes" at the date this application is filed, state the date when the answer would become "no." Provide documentation to support this change of status.</p>	<p>Yes _____ No _____</p> <p>Date _____</p>
	Does this unit qualify for Renewable Energy Credit Offsets?	Yes _____ No <input checked="" type="checkbox"/>

Name, Mailing Address and Telephone of Generating Facility Owner

Stephens Rand Wind Energy II, LLC
c/o Starwood Energy Group Global, L.L.C.
591 West Putnam Avenue
Greenwich, CT 06380

Phone: 203-442-7700

Name, Mailing Address and Telephone of Owner's Designated Representative

Rita Brady
Consolidated Asset Management Services
919 Milam Street, Suite 2300
Houston, TX 77002

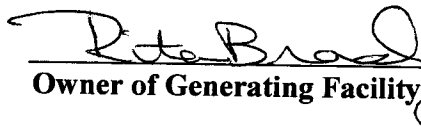
Phone: 713-358-9758

Name, Mailing Address and Telephone of Alternate Representative

Matthew Lindsey
Consolidated Asset Management Services
919 Milam Street, Suite 2300
Houston, TX 77002

Phone: 713-358-9734

I certify that I have reviewed and will comply with the provisions in Section 14, "Renewable Energy Credit Trading Program" of the ERCOT Protocols. I certify that the information presented in this Certification Form is correct. I further certify that the generating facility owner (or designated representative) shall inform the Project Administrator of any change that renders the information contained in this certification obsolete, and that such notification will be provided in writing no later than 30 days after the change is discovered by the owner.



Owner of Generating Facility or Designated Representative

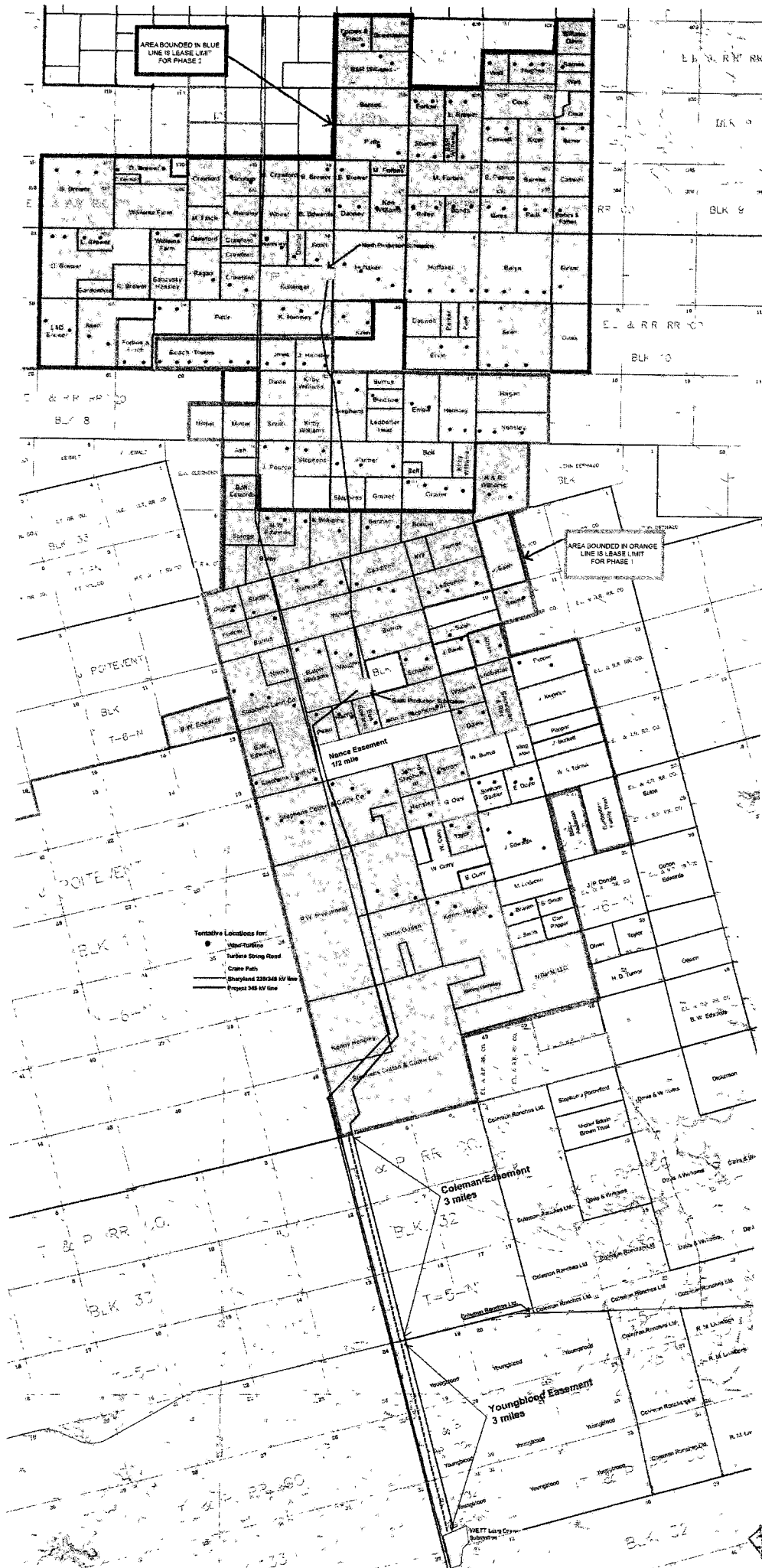
4-9-2015
Date

List of Generating Units at Facility

Manufacturer and Make	Unit Number *	Generator Serial Number	Date Commercial Operation Began/Begins **	Capacity per Unit (in MW)	Number of Units	Capacity (in MW)
General Electric Model 1.7-100	1	WTG-1409-002	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	2	WTG-1409-006	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	3	WTG-1406-006	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	4	WTG-1308-023	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	5	WTG-1408-035	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	6	530562-1	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	7	530562-4	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	8	530563-1	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	9	530562-2	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	11	WTG-1408-024	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	12	530508-3	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	13	WTG-1308-001	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	14	WTG-1308-056	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	15	530465-1	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	16	530462-6	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	17	WTG-1307-076	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	18	530450-9	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	19	WTG-1307-071	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	20	530559-4	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	21	WTG-1408-119	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	22	WTG-1409-001	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	24	530559-6	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	25	530562-7	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	26	530559-10	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	27	WTG-1308-042	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	28	WTG-1409-014	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	29	530496-6	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	30	WTG-1409-029	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	31	WTG-1408-113	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	32	WTG-1409-045	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	34	WTG-1409-047	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	35	WTG-1408-059	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	36	WTG-1409-026	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	37	WTG-1408-114	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	38	530447-6	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	39	WTG-1308-060	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	40	WTG-1305-076	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	41	WTG-1308-050	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	42	530462-7	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	43	530464-10	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	44	530500-4	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	45	WTG-1307-098	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	46	WTG-1307-084	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	47	530465-4	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	48	530459-4	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	49	WTG-1308-059	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	50	WTG-1308-064	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	52	WTG-1407-029	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	53	WTG-1408-014	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	54	WTG-1407-014	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	55	WTG-1409-037	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	56	WTG-1409-041	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	57	WTG-1409-044	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	58	WTG-1408-063	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	59	530447-8	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	60	WTG-1408-058	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	61	530567-6	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	62	WTG-1409-027	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	63	WTG-1409-035	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	64	WTG-1409-051	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	65	530568-5	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	66	530552-5	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	67	WTG-1310-017	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	68	WTG-1311-053	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	69	WTG-1401-021	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	70	WTG-1401-014	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	71	WTG-1401-009	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	72	530484-8	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	73	WTG-1310-119	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	74	530557-6	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	75	530447-7	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	76	WTG-1308-041	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	77	530447-3	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	78	WTG-1405-069	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	80	WTG-1405-094	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	81	530496-10	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	82	530564-7	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	83	530494-10	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	84	530495-4	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	85	530564-6	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	86	WTG-1407-111	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	87	530497-1	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	94	WTG-1408-044	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	95	WTG-1406-001	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	96	530568-7	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	101	530556-2	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	102	530548-9	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	103	WTG-1406-032	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	104	WTG-1405-067	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	105	530459-5	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	106	WTG-1406-040	5/12/2015	1.79	1	1.79
General Electric Model 1.7-100	107	WTG-1406-041	5/12/2015	1.79	1	1.79

*Column designates the wind turbine unit that the serial number references.

** The ERCOT Commercial Operation Date is anticipated to be 5/12/2015 however turbines are scheduled to sent test power to the grid starting 4/13/2015



Area in Blue Boundary is Stephen Rance Wind Energy II, also known as Phase II

AREA BOUNDED IN BLUE LINE IS LEASE UNIT FOR PHASE 2

AREA BOUNDED IN ORANGE LINE IS LEASE UNIT FOR PHASE 1

Tentative Locations for:
 • Wind Turbine
 • Turbine Access Road
 • Crane Path
 — Shayland 228kV HV Line
 — Project 345 kV Line

Nance Easement
1/2 mile

Coleman Easement
3 miles

Youngblood Easement
3 miles

EPS meter is at the Long 13 and Substation