



October 27, 2016

VIA E-Tariff Filing

Kimberly D. Bose, Secretary
Nathaniel J. Davis Sr., Deputy Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Pima Energy Storage System, LLC, Docket No. ER17-____-000
Application for Authorization to Sell Energy and Capacity at Market-Based Rates

Dear Ms. Bose and Mr. Davis:

Pursuant to Section 205 of the Federal Power Act¹, Rule 205 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission², and Part 35 of the Commission's regulations³, please find for filing the Application of Pima Energy Storage System, LLC for Authorization to make market-based sales of energy, capacity and certain ancillary services under a market-based rate tariff.

List of Documents Submitted with this Application Filing

Attachment A -	Pima Energy Storage System, LLC Market-Based Rate Tariff, Volume No. 1
Appendix B-1 -	Generation Assets List
Appendix B-2 -	Electric Transmission Assets and/or Natural Gas Intrastate Pipelines and/or Gas Storage Projects
Appendix B-3 -	Long-Term Purchased Power Agreements (PPA)
Appendix B-4-	Endnotes

¹ 16 U.S.C. § 824d.

² 18. C.F.R. § 385.205 (2015).

³ 18 C.F.R. Part 35.

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Nathaniel J. Davis, Sr., Deputy Secretary
October 27, 2016
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If you have any questions, please contact the undersigned.

Respectfully submitted,

/s/ Joel D. Newton

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Attorney for Pima Energy Storage System, LLC

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

Pima Energy Storage System, LLC

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Docket No. ER17-____-000

**REQUEST FOR AUTHORIZATION TO SELL ENERGY
AND CAPACITY AT MARKET-BASED RATES,
AND REQUEST FOR WAIVER OF THE 60-DAY NOTICE REQUIREMENT AND
BLANKET APPROVAL**

Pima Energy Storage System, LLC (“Applicant” or “Pima”) submits for filing, pursuant to Section 205 of the Federal Power Act (“FPA”),¹ Rule 205 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (“Commission” or “FERC”),² and Part 35 of the Commission’s regulations,³ an application (“Application”) for authorization to make market-based sales of energy, capacity and certain ancillary services under a market-based rate tariff (“Tariff”). Applicant respectfully requests that the Commission (i) waive the 60-day notice provision and permit the Tariff to become effective October 28, 2016, one day after the date of this filing, and (ii) grant such waivers and blanket approvals described in this Application that the Commission has routinely granted to entities with market-based rates.

I. List of Documents Submitted with this Filing

Attachment A -	Pima Energy Storage System, LLC Tariff, Volume No. 1
Appendix B-1 -	Generation Assets List
Appendix B-2 -	Electric Transmission Assets and/or Natural Gas Intrastate Pipelines and/or Gas Storage Projects
Appendix B-3-	Long-Term Purchased Power Agreements (PPA)
Appendix B-4-	Endnotes

¹ 16 U.S.C. § 824d.

² 18 C.F.R. § 385.205 (2015).

³ 18 C.F.R. Part 35.

II. Communications

Copies of all correspondence should be addressed to the following:

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III. Description of Applicant and Relevant Affiliates

As required by Order Nos. 697 and 697-A (Appendix B)⁴ and Order No. 816,⁵ the generation and transmission assets of Applicant and its affiliates are set forth in Appendix B-1 (generation) and Appendix B-2 (transmission).

A. Pima Energy Storage System, LLC

Pima, a Delaware limited liability company, will own and operate an energy storage system (the “Facility”) with a nameplate capacity of approximately 10 MW located in Tucson, Arizona within the Tucson Electric Power Company (“TEP”) balancing authority area (“BAA”). Applicant will submit a notice of self-certification as an exempt wholesale generator to the Commission shortly. The Facility may start producing capacity as early as November 1, 2016. Applicant has entered into a long-term energy storage agreement (“Agreement”) with TEP, a non-affiliate, which provides TEP with the sole right to dispatch the Facility in exchange for a

⁴ *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, III FERC Stats. & Regs., Regs. Preambles ¶ 31,252 (“Order No. 697”), *clarified*, 121 FERC ¶ 61,260 (2007) (“Clarification Order”), *order on reh’g and clarification*, 123 FERC ¶ 61,055 (2008) (“Order No. 697-A”), *order on reh’g and clarification*, Order No. 697-B, 125 FERC ¶ 61,326, *order on reh’g and clarification*, Order No. 697-C, 127 FERC ¶ 61,254 (2009); *order on reh’g*, Order No. 697-D, FERC Stats. & Regs. ¶ 31,305 (2010), *aff’d sub nom. Montana Consumer Counsel v. FERC*, 659 F.3d 910 (9th Cir. 2011).

⁵ *Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, 153 FERC ¶ 61,065 (“Order No. 816”) (2015); *order on reh’g and clarification*, Order No. 816-A, 155 FERC ¶ 61,188 (2016) .

capacity payment. The Agreement has a 10-year term, although the effective date and termination date under the Agreement are not yet known.

Applicant is a wholly-owned direct subsidiary of Energy Storage Systems Holdings, LLC, a Delaware limited liability company, which in turn is a wholly-owned direct subsidiary of ESI Energy, LLC. ESI Energy, LLC is a wholly-owned direct subsidiary of NextEra Energy Resources, LLC (“NextEra Resources”), which is a wholly-owned direct subsidiary of NextEra Energy Capital Holdings, Inc., a Florida corporation, which in turn is a wholly-owned direct subsidiary of NextEra Energy, Inc. (“NextEra”), a Florida corporation. NextEra Resources is the merchant power subsidiary of NextEra. NextEra Resources’ subsidiaries currently own or operate merchant generating facilities (“NextEra Resources Companies”) in 25 States and Canada with a combined gross generating capacity of approximately 20,000 MW.⁶

NextEra Resources’ subsidiaries own various interconnection facilities used solely for connecting generating facilities to the transmission grid. In some instances, the Commission has required NextEra Resources’ subsidiaries to file an OATT after receiving a request for service from a third party.⁷ In addition, a number of other subsidiaries have received waivers from the Commission’s open access policies in connection with joint use of interconnection facilities by affiliated companies.⁸ These have since been superseded by the blanket waiver granted by the Commission in Order No. 807.⁹

⁶ Substantial interests in some of these facilities are held by NextEra Energy Partners, LP (“NEP”), a publicly traded “yieldco” whose shares are traded on the New York Stock Exchange. NextEra Resources controls NEP, and all public share ownership in NEP consists of passive, limited partnership interests. NEP currently owns 2,656 MW of renewable generation capacity, which is included in the description of the total generation capacity NextEra Resources owns or operates.

⁷ *Sagebrush, a California partnership*, 130 FERC ¶ 61,093, *order on reh’g*, 132 FERC ¶ 61,234 (2010) (“Sagebrush”) (cancellation pending); *Sky River LLC*, 136 FERC ¶ 61,162 (2011) (“Sky River”).

⁸ See *FPL Energy Oklahoma Wind, LLC*, Docket No. ER05-628-000, Letter Order (issued Mar. 23, 2005); *Peetz Table Wind Energy, LLC*, 123 FERC ¶ 61,192 (2008); *FPL Energy Oliver Wind, LLC*, 123 FERC ¶ 61,246 (2008); *Ashtabula Wind, LLC*, 127 FERC ¶ 61,215 (2009); 134 FERC ¶ 61,056 (2011); *Langdon Wind, LLC*, 127 FERC ¶ 61,212 (2009); *Crystal Lake Wind, LLC*, 127 FERC ¶ 61,213 (2009); *Story Wind, LLC*, 128 FERC ¶ 61,080

NextEra also owns Florida Power & Light Company (“FPL”), a franchised public utility that provides wholesale and retail electric service to customers in the State of Florida. To serve this load, FPL owns approximately 25,000 MW of generation in peninsular Florida. FPL’s transmission facilities are located within the State of Florida and are administered pursuant to the FPL OATT, which is on file with the Commission.¹⁰

Additionally, NextEra owns NextEra Energy Transmission, LLC, which in turn owns New Hampshire Transmission, LLC (“NHT”), an electric utility that owns a single transmission asset, the Seabrook Substation, located in Seabrook, New Hampshire. NHT provides wholesale transmission service to its affiliate, NextEra Energy Seabrook, LLC through a Local Network Service Tariff on file with the Commission.¹¹ ISO New England, Inc. has operational control of the regional transmission facilities associated with the Seabrook Substation.¹² In addition, NextEra Energy Transmission West, LLC (“NEET West”) is developing transmission projects in the California Independent System Operator Corporation region and has a transmission owner tariff for these projects on file with the Commission.¹³ Finally, the following affiliates have submitted formula rate templates with the Commission: NextEra Energy Transmission New York, Inc. (ER16-2719); NextEra Energy Transmission MidAtlantic, LLC (ER16-2716); NextEra Energy Transmission Midwest, LLC (ER16-2717); and, NextEra Energy Transmission

(2009); *Minco Wind Interconnection Services, LLC*, 137 FERC ¶ 61, 224 (2011); *High Majestic Wind Energy Center, LLC*, 139 FERC 61,220 (2012); *Limon Wind, LLC*, 141 FERC ¶ 61,064 (2012); *Sky River LLC*, 143 FERC ¶ 61,241 (2013); *Genesis Solar, LLC*, 145 FERC ¶ 61,142 (2013); and *Desert Sunlight 250, LLC et al.*, 145 FERC ¶ 61,065 (2013); *Palo Duro Interconnection, LLC*, 149 FERC ¶ 61,205 (2014), *Seiling Wind Interconnection Services, LLC*, 149 FERC ¶ 61,155 (2014); *FPL Energy Oklahoma Wind, LLC*, Docket No. OA14-3-000, 149 FERC ¶ 61,131(2014); *Limon Wind II, LLC and Limon Wind III, LLC*, Docket No. OA14-4-000, 150 FERC ¶ 61,136 (2015).

⁹ *Open Access and Priority Rights on Interconnection Customer’s Interconnection Facilities*, 150 FERC ¶ 61,211 (2015), Order No. 807, at P 89.

¹⁰ FPL FERC Electric Tariff, 2nd Revised Volume No. 6.

¹¹ New Hampshire Transmission, LLC, FERC Electric Tariff No. 3.

¹² See ISO New England, Inc. FERC Electric Tariff No. 3, Schedule 21 NHT, Original Sheet No. 4200.

¹³ *NextEra Energy Transmission West, LLC*, 154 FERC ¶ 61,009 (2016).

Southwest, LLC (ER16-2720). None of these entities currently own or operate transmission facilities, although each is an active participant in competitive transmission development processes underway in their respective regions. If accepted by the Commission, the proposed formula rates will be used to recover the costs of projects developed or acquired by the relevant entity. Applicant has no affiliates located in the TEP BAA.

IV. Request for Market-Based Rate Authority

Applicant proposes to sell wholesale electric energy, capacity, and certain ancillary services at market-based rates pursuant to the Tariff under the terms set forth in Attachment A hereto. Pursuant to Order No. 697, an applicant seeking market-based rate authority is required to demonstrate that, in the relevant markets, neither it nor its relevant affiliates possess, or have adequately mitigated, horizontal and vertical market power.

A. Horizontal Market Power Analysis

The relevant geographic market for Applicant is the TEP BAA market, in the Commission's Southwest Region. As noted above, Applicant has entered into a long-term energy storage agreement with TEP that provides TEP with the sole right to dispatch the Facility. The Commission has held that when all of the generating capacity of a seller and its affiliates in the relevant BAA(s) or market(s) (including any relevant first-tier BAA(s) or market(s)) is fully committed on a long-term, firm basis to one or more non-affiliated buyers, the seller has no uncommitted capacity and does not need to file the Commission's indicative market power screens.¹⁴

Applicant has no affiliates operating in the TEP BAA. The first tier BAAs to TEP are the following: Arizona Public Service Company ("AZPS"); El Paso Electric Company ("EPE"); Public Service Company of New Mexico ("PNM"); Salt River Project ("SRP"); Western Area

¹⁴ See Order No. 816 at P 39.

Power Administration Lower Colorado (“WALC”); and Western Area Power Administration-Colorado Missouri (“WACM”). Applicant’s affiliates located in these markets are fully committed on a long-term, firm basis to one or more non-affiliated buyers. These affiliates are the following:

Hatch Solar Energy Center I, LLC (“Hatch Solar”). Hatch Solar owns and operates a renewable solar generating facility with the capacity to produce up to approximately 5 MW of electricity. The facility is located in Dona Ana County, New Mexico, in the EPE region. Hatch Solar is authorized by the Commission to sell power at market-based rates.¹⁵ All of Hatch Solar’s capacity is fully committed on a firm basis through a 25-year contract with El Paso Electric Company, with an initial term ending in 2036.

FPL Energy New Mexico Wind, LLC (New Mexico Wind). New Mexico Wind owns and operates an approximately 204 MW wind generation facility located in Quay and DeBaca Counties, New Mexico, in the PNM region. New Mexico Wind is authorized by the Commission to sell power at market-based rates.¹⁶ All of New Mexico Wind’s capacity is fully committed on a firm basis through a 25-year contract with Public Service Company of New Mexico, with an initial term ending in 2028.

High Lonesome Mesa, LLC (“HLM”). HLM leases and operates a wind generation facility with the capacity to produce up to approximately 100 MW located in Torrance County, New Mexico, in the PNM region. HLM is authorized by the Commission to sell power at market-based rates.¹⁷ All of HLM’s capacity is fully committed on a firm basis through a 25-year contract with Arizona Public Service Company, with an initial term ending in 2039.

Red Mesa Wind, LLC (“Red Mesa”). Red Mesa owns and operates a wind generation facility with the capacity to produce up to 102 MW located in Cibola County, New Mexico, in the PNM region. Red Mesa is authorized by the Commission to sell power at market-based rates.¹⁸ All of New Red Mesa’s capacity is fully committed on a firm basis through a 20-year contract with Public Service Company of New Mexico, with an initial term ending in 2034.

Perrin Ranch Wind, LLC (“Perrin Ranch”). Perrin Ranch owns and operates a wind generation facility with the capacity to produce up to 100.8 MW. The Facility is located in Coconino County, Arizona, in the AZPS region. Perrin Ranch is authorized by the Commission to sell power at market-based rates.¹⁹ All of Perrin Ranch’s capacity is fully committed on a firm basis through a 25-year contract with Arizona Public Service Company, with an initial term ending in 2037.

¹⁵ See *Hatch Solar Energy Center I, LLC*, Docket No. ER11-3635-000, Letter order (issued Aug. 22, 2011).

¹⁶ See *FPL Energy New Mexico Wind, LLC*, Docket No. ER03-179-000 (letter order issued Feb. 26, 2003).

¹⁷ See *High Lonesome Mesa, LLC*, Docket No. ER09-712, Letter Order (issued April 1, 2009).

¹⁸ See *Red Mesa Wind, LLC*, Docket No. ER11-2192, Letter Order (issued Mar. 10, 2011).

¹⁹ See *Perrin Ranch Wind, LLC*, Docket No. ER12-676-000, Letter Order (issued Apr. 16, 2012).

Carousel Wind Farm, LLC (“Carousel Wind”). Carousel Wind owns a 150 MW wind-powered electric generating facility located in Kit Carson County, Colorado, within the WACM region. Carousel Wind is authorized by the Commission to sell power at market-based rates.²⁰ All of Carousel Wind’s capacity is fully committed on a firm basis through a 25-year contract with Tri-State Generation and Transmission Association, with an initial term ending in 2041.

Golden West Power Partners, LLC (“Golden West”). Golden West owns a 250 MW wind generating facility located in El Paso County, Colorado, within the WACM region. Golden West is authorized by the Commission to sell power at market-based rates.²¹ All of Golden West’s capacity is fully committed on a firm basis through a 25-year contract with Public Service Company of Colorado, with an initial term ending in 2040

Accordingly, Applicant and its affiliates do not control any uncommitted capacity in the relevant markets. Therefore, no horizontal market power concerns are raised by this application.

B. Applicant and Its Affiliates Lack Vertical Market Power Through Affiliation, Ownership or Control of Inputs to Electric Power Production

In order for an applicant to receive authorization to charge market-based rates, the applicant and its affiliates must not have, or must have adequately mitigated, any vertical market power. As explained below, Applicant lacks market power through its affiliation, ownership, or control of inputs to electric power production.

1. Neither Applicant nor other subsidiaries of NextEra Resources own or control transmission facilities, with the exception of facilities necessary to interconnect generating facilities to the transmission grid in the balancing authority areas in which they are located.²²

²⁰ See *Carousel Wind Farm, LLC*, Docket No. ER15-2582, Letter Order (issued Nov. 13, 2015).

²¹ See *Golden West Power Partners, LLC*, Docket No. ER15-2101, Letter Order (issued Aug. 19, 2015).

²² As noted, some NextEra Resources generation subsidiaries own interconnection facilities that are used by NextEra Resources subsidiaries and third parties. Appendix B-2 lists both those transmission lines covered by an OATT and assets that are not transmission lines, but, rather, interconnection facilities that are used by more than one generator. The Commission has granted waiver from the requirement under Order Nos. 888 and 890 to file an OATT and the requirement under Order No. 889 to establish an Open-Access Same Time Information System (OASIS) for various assets owned by NextEra subsidiaries. See *FPL Energy Oklahoma Wind, LLC*, Docket No. ER05-628-000, Letter Order (issued Mar. 23, 2005); *Peetz Table Wind Energy, LLC*, 123 FERC ¶ 61,192 (2008); *FPL Energy Oliver Wind, LLC*, 123 FERC ¶ 61,246 (2008); *Ashtabula Wind, LLC*, 127 FERC ¶ 61,215 (2009); 134 FERC ¶ 61,056 (2011); *Langdon Wind, LLC*, 127 FERC ¶ 61,212 (2009); *Crystal Lake Wind, LLC*, 127 FERC ¶ 61,213 (2009); *Story Wind, LLC*, 128 FERC ¶ 61,080 (2009); *Minco Wind Interconnection Services, LLC*, 137 FERC ¶ 61, 224 (2011); *High Majestic Wind Energy Center, LLC*, 139 FERC 61,220 (2012); *Limon Wind, LLC*, 141 FERC

Pima hereby states that pursuant to section 35.28(d)(2) of the Commission’s regulations,²³ its ownership of interconnection customer interconnection facilities qualifies it for waivers from the Commission’s open access transmission tariff, OASIS and standards of conduct requirements. In addition, two of Applicant’s affiliates that own generation tie lines outside the TEP BAA, Sagebrush and Sky River, have OATTs on file with the Commission. Filing of an OATT is sufficient to show that any concerns regarding transmission market power have been mitigated. Applicant’s affiliate, FPL, also owns and operates jurisdictional transmission facilities in the State of Florida. Service over FPL’s transmission facilities is administered pursuant to the FPL OATT, which is on file with the Commission. In New England, NHT has a Local Network Service Tariff on file with the Commission associated with its ownership of the Seabrook Substation. Hence, FPL, NHT, Sagebrush, and Sky River have adequately mitigated any transmission market power that they may possess. NEET West also has a tariff on file with the Commission, but its projects are still in development.²⁴

2. Applicant and its affiliates own or control certain intrastate natural gas transportation facilities, but do not own intrastate natural gas storage or distribution facilities. Applicant is affiliated with NET Midstream, LLC (“NET”), the owner and operator of a portfolio of intrastate natural gas pipelines that is owned by NextEra Energy Partners, LP, which is controlled by NextEra Resources. NET owns or controls seven intrastate pipelines in Texas and

¶ 61,064 (2012), *Sky River LLC*, 143 FERC ¶ 61,241 (2013); *Genesis Solar, LLC*, 145 FERC ¶ 61,142 (2013); and *Desert Sunlight 250, LLC et al.*, 145 FERC ¶ 61,065 (2013); *Palo Duro Interconnection, LLC*, 149 FERC ¶ 61,205 (2014), *Seiling Wind Interconnection Services, LLC*, 149 FERC ¶ 61,155 (2014); *FPL Energy Oklahoma Wind, LLC*, Docket No. OA14-3-000, 149 FERC ¶ 61,131(2014); *Limon Wind II, LLC and Limon Wind III, LLC*, Docket No. OA14-4-000, 150 FERC ¶ 61,136 (2015).

²³ 18 C.F.R. 35.28(d)(2) (2015).

²⁴ As discussed in section III.A, NextEra Energy Transmission West, LLC filed with the Commission in Docket No. ER15-2239-000 a transmission owner tariff for certain transmission projects it is developing in the California Independent System Operator region, the earliest of which will be in service in 2017. In January 2016, the Commission accepted the tariff for filing, subject to a compliance filing, with an effective date of October 20, 2015.

one pipeline in Louisiana. NET Mexico Pipeline Partners, LLC (“NET Mexico”) owns an approximately 120-mile long pipeline from Agua Dulce, Texas to the U.S.-Mexico border near Rio Grande City, Texas. In addition to providing intrastate service, NET Mexico also has authority to transport gas in interstate commerce under Section 311 of the Natural Gas Policy Act of 1978 subject to Commission jurisdiction (“311 Service”). Eagle Ford Midstream, LP (“EFM”) owns an approximately 166-mile long pipeline in LaSalle, McMullen, Duval, Jim Wells and Nueces Counties, Texas. EFM provides both intrastate and 311 Service. Monument Pipeline, LP owns an approximately 78- mile pipeline that serves the south Houston, Texas area. LaSalle Pipeline, LP owns a 52-mile long pipeline from Tilden, Texas to Pearsall, Texas that serves South Texas Electric Cooperative’s (“STEC”) Pearsall electric plant. South Shore Pipeline, LP owns an approximately 26- mile long pipeline that serves the City of Corpus Christi, Texas. Mission Valley Pipeline Company, LP owns a 0.5 long pipeline in Nursery, Texas that serves STEC’s Sam Rayburn Power Plant. Red Gate Pipeline, LP owns an approximately 26-mile long pipeline that interconnects to NET Mexico in Hidalgo County, Texas and will serve STEC’s Red Gate Power Plant that is currently under construction. Finally, Mission Natural Gas Company, LLC (“Mission”) owns an approximately 1.3 mile long pipeline in West Feliciana Parish, Louisiana that runs from an interconnection with Texas Eastern Gas Transmission, LLC to an ultimate industrial user where it delivers all of its gas. Mission is considered a Hinshaw Pipeline, exempt from Commission jurisdiction pursuant to section 1(c) of the Natural Gas Act. Neither Applicant nor its affiliates own or control any sites for generation capacity development, other than those for which they are currently planning to build new generation facilities. Applicant does not believe that control of these sites allows Applicant or its affiliates to exercise vertical market power.

4. Applicant does not own or control sources of coal supplies or the transportation of coal supplies, such as barges, and rail cars.

5. As required by the Commission's regulations,²⁵ Applicant states that it and its affiliates have not erected barriers to entry into the TEP market, which is the relevant market, and will not erect barriers to entry into the TEP market.

C. The Commission Should Authorize Applicant to Sell Ancillary Services

As required by Section 35.40 of the Commission's regulations, Applicant requests authorization to provide ancillary services as set forth in the proposed Tariff.²⁶ The Commission has authorized entities with market-based rate authorization to make sales of certain ancillary services into markets operated by RTOs and ISOs. Applicant requests authorization to make sales of certain ancillary services in RTO and ISO markets. As required by Order Nos. 697 and 697-A, Applicant's proposed Tariff identifies these ancillary services and the markets where Applicant will be authorized to offer such products.²⁷

²⁵ 18 C.F.R. § 35.37(e)(4).

²⁶ 18 C.F.R. § 35.40.

²⁷ Order No. 697 at P 1060.

V. Compliance with Commission Regulations

As required by Order Nos. 697 and 697-A, Applicant has included in its proposed Tariff a provision stating that Applicant will comply with, among other things, the provisions of Part 35, Subpart H of the Commission's regulations.²⁸ As Applicant's affiliate, FPL, is a franchised public utility with captive customers, Applicant will comply with the Affiliate Restrictions regulations.²⁹ Among other requirements, Applicant also will comply with the reporting requirements imposed on entities that are authorized to sell electric energy, capacity, and ancillary services. Applicant will submit electric quarterly reports in accordance with the requirements of Order No. 2001,³⁰ and it will inform the Commission promptly of any change in status that would reflect a departure from the facts that the Commission relied on in granting Applicant market-based rate authority.

Applicant's proposed Tariff includes one restriction that clarifies the Commission's Affiliate Restrictions regulations based on the facts and circumstances associated with Applicant's affiliate, FPL. FPL has market-based rate authority for sales outside of peninsular Florida and in some BAAs within peninsular Florida.³¹

Section 35.39(b) of the Commission's regulations prohibits the wholesale sale of energy and capacity between a franchised public utility with captive customers (*i.e.*, FPL) and a market-regulated power sales affiliate (*i.e.*, Applicant) without prior Commission authorization under Section 205 of the FPA.³² Consistent with the practice of its NextEra Resources affiliates with market-based rate authority outside Florida, Applicant proposes to include the following

²⁸ *Id.* at Appendix C.

²⁹ 18 C.F.R. § 35.39.

³⁰ *Order No. 2001, Revised Public Utility Filing Requirements*, Final Rule in Docket No. RM01-8-000 (issued Apr. 25, 2002).

³¹ *Florida Power & Light Company*, 155 FERC ¶ 61,192 (2016).

³² 18 C.F.R. 35.39(b).

restriction in its Tariff to clarify the appropriate scope of the restriction in section 35.39(b) of the Commission's regulations as it applies to Applicant:

Notwithstanding the Applicability under Section 2 above, with regard to non-affiliated persons or entities, Seller shall not make wholesale sales of energy or capacity to, or purchases of energy or capacity from, peninsular Florida without first receiving advance approval by the Federal Energy Regulatory Commission pursuant to a separate filing under Section 205 of the Federal Power Act.³³

In addition, Applicant is a Category 2 seller in the Southwest region, and is a Category 1 seller in the SPP, Southeast, Central, Northwest, and Northeast regions. Accordingly, pursuant to the definition of Category 2 Sellers in Section 35.36(a)(3) of the Commission's regulations,³⁴ Applicant is a Category 2 seller in the Southwest region. With respect to the other five regions, Applicant affirms that it (i) does not own or control generation in other regions; (ii) does not own, operate or control transmission facilities other than limited equipment necessary to connect individual generating facilities to the transmission grid (or have been granted waiver of the requirements of Order No. 888); (iii) is not affiliated with anyone that owns, operates or controls transmission facilities in the same region as seller's generation assets for those other regions; (iv) is not affiliated with a franchised public utility in the same region as its generation assets; and (v) that Applicant does not raise other vertical market power issues.³⁵ Thus, Applicant respectfully submits that it should be designated as a Category 1 Seller within the meaning of Section 35.36(a)(2) of the Commission's regulations³⁶ in all regions, except the Southwest region, where it is a Category 2 Seller.

³³ In this limitation on market-based rate authority, Applicant does not reaffirm the limitation set forth in the Commission's regulations, which prohibits such sales without first receiving Commission authorization for the transaction under Section 205 of Federal Power Act, as the Tariff's provision on compliance with Commission regulations incorporates this prohibition by reference.

³⁴ 18 C.F.R. § 35.36(a)(3) (2013).

³⁵ See Order No. 697 at P 849 n.1000.

³⁶ 18 C.F.R. § 35.36(a)(2) (2014).

VI. Request for Waivers and Authorizations

Applicant respectfully requests that the Commission waive certain of its filing requirements and grant such blanket authorizations as are traditionally accorded to applicants seeking to sell power at market-based rates. Specifically, Applicant requests:

- Waiver of the requirements of Parts 41, 101 (with the exception that waiver of the provisions of Part 101 that apply to hydropower licensees is not granted with respect to licensed hydropower projects), and 141 of the Commission's regulations, except Sections 141.14 and 141.15;
- Waiver of the reporting requirements of Subparts B and C of Part 35 of the Commission's regulations, except Sections 35.12(a), 35.13(b), 35.15 and 35.16; and
- Blanket authorization under Part 34 of the Commission's regulations and section 204 of the FPA of all future issuances of securities and assumption of liability.

VII. Requested Effective Date

Applicant respectfully requests waiver of the Commission's 60-day notice period, pursuant to Section 35.11 of the Commission's regulations,³⁷ to permit this Tariff to become effective on October 28, 2016, one day after the date of this filing. At this time, construction of the Facility is nearing completion, and energization and test energy of the Facility is expected to commence as soon as November 1, 2016. Waiver of the 60-day notice period will allow the Facility to commence operations at the earliest time possible. Therefore, Applicant respectfully requests waiver of the Commission's rules to permit this Tariff to become effective on October 28, 2016.

³⁷ 18 C.F.R. § 35.11.

VIII. Conclusion

WHEREFORE, for the reasons set forth herein, Applicant submits that it satisfies all of the Commission's requirements to sell power at market-based rates and respectfully requests that the Commission accept the Tariff for filing, to become effective as of October 28, 2016, and grant it authority to sell energy and capacity in wholesale transactions at negotiated, market-based rates, and grant such other waivers as requested herein.

Respectfully submitted,

/s/ Joel D. Newton

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Counsel for Pima Energy Storage System, LLC

Dated: October 27, 2016

CERTIFICATE OF SERVICE

I, Joel D. Newton, hereby certify that I have this day caused the foregoing Application for market-based rate authorization to be served by first-class mail upon the Florida Public Service Commission and the Arizona Corporation Commission.

Dated at Washington, D.C. this 27th day of October, 2016.

/s/ Joel D. Newton

Joel D. Newton

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ATTACHMENT A

TARIFF

Pima Energy Storage System, LLC

1. Availability. Pima Energy Storage System, LLC (“Seller”) makes available under this Tariff, Volume No. 1 (the “Tariff”):
 - a) Electric energy and capacity available under this Rate Schedule to any purchaser for resale.
 - b) PJM: Seller offers regulation and frequency response service, energy imbalance service, and operating reserve service (which includes spinning, 10-minute, and 30-minute reserves) for sale into the market administered by the PJM Interconnection, L.L.C. (“PJM”) and, where the PJM Open Access Transmission Tariff permits, the self-supply of these services to purchasers for a bilateral sale that is used to satisfy the ancillary services requirements of the PJM Office of Interconnection;
 - c) New York: Seller offers regulation and frequency response service, and operating reserve service (which includes 10-minute non-synchronous, 30-minute operating reserves, 10-minute spinning reserves, and 10-minute non-spinning reserves) for sale to purchasers in the market administered by the New York Independent System Operator, Inc. (“NYISO”);
 - d) New England: Seller offers regulation and frequency response service (automatic generator control), operating reserve service (which includes 10-minute spinning reserve, 10-minute non-spinning reserve, and 30-minute reserve service) to purchasers within the markets administered by the ISO New England, Inc. (“ISO-NE”);
 - e) California: Seller offers regulation service, spinning reserve service, and non-spinning reserve service to the California Independent System Operator Corporation (“CAISO”) and to others that are self-supplying ancillary services to the CAISO;
 - f) Midcontinent ISO: Seller offers regulation service and operating reserve service (which include 10-minute spinning reserve and 10-minute supplemental reserve) for sale to the Midcontinent Independent System Operator, Inc. (“Midcontinent ISO”) and to others that are self-supplying ancillary services to Midcontinent ISO; and
 - g) Southwest Power Pool: Seller offers regulation service and operating reserve service (which include 10-minute spinning reserve and 10-minute supplemental reserve) for sale to the Southwest Power Pool, Inc. (“SPP”) and to others that are self-supplying ancillary services to SPP.
 - h) Third-party ancillary services: Seller offers Regulation and Frequency Response Service, Reactive Supply and Voltage Control Service, Energy and Generator Imbalance Service, Operating Reserve-Spinning, and Operating Reserve-Supplemental. Sales will not include the following: (1)

sales to an RTO or an ISO, i.e., where that entity has no ability to self-supply ancillary services but instead depends on third parties; and (2) sales to a traditional, franchised public utility affiliated with the third-party supplier, or sales where the underlying transmission service is on the system of the public utility affiliated with the third-party supplier. Sales of Operating Reserve-Spinning and Operating Reserve-Supplemental will not include sales to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers, except where the Commission has granted authorization. Sales of Regulation and Frequency Response Service and Reactive Supply and Voltage Control Service will not include sales to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers, except at rates not to exceed the buying public utility transmission provider's OATT rate for the same service or where the Commission has granted authorization.

2. Applicability. This Tariff is applicable to the following sales by Seller, to the extent such sales are subject to the jurisdiction of the Commission and not made pursuant to another tariff or rate schedule on file with the Commission: (a) all wholesale sales of electric energy and capacity; and (b) all sales into the ancillary service markets described in Section 1 above.
3. Rates. All sales made under this Tariff shall be made at the rates established between the purchaser and Seller.
4. Duration. This Tariff shall continue in effect until terminated or changed and such termination or change becomes effective in accordance with any applicable regulatory requirements.
5. Modifications. Seller may unilaterally apply, under Federal Power Act Section 205 and the regulations promulgated thereunder, to the Commission or other regulatory agency having jurisdiction for a modification of this Tariff.
6. Other Terms and Conditions. All other terms and conditions shall be established by agreement between the purchaser and Seller.
7. Compliance with Commission Regulations. Seller shall comply with the provisions of 18 C.F.R. Part 35, Subpart H, as applicable, and with any conditions the Commission imposes in its orders concerning Seller's market-based rate authority, including orders in which the Commission authorizes Seller to engage in affiliate sales under this tariff or otherwise restricts or limits the Seller's market-based rate authority. Failure to comply with the applicable provisions of 18 C.F.R. Part 35, Subpart H and with any orders of the Commission concerning Seller's market-based rate authority, will constitute a violation of this Tariff.

8. Limitations and Exemptions Regarding Market-Based Rate Authority.

Seller has authorization for the following waivers:

- Waiver of requirements of Parts 41, 101 (with the exception that waiver of the provisions of Part 101 that apply to hydropower licensees is not granted with respect to licensed hydropower projects), and 141, except Sections 141.14 and 141.15;
- Waiver of the reporting requirements of Subparts B and C of Part 35, except Sections 35.12(a), 35.13(b), 35.15, and 35.16; and
- Blanket authorization under Part 34 of all future issuances of securities and assumption of liability.

Notwithstanding the Applicability under Section 2 above, with regard to non-affiliated persons or entities, Seller shall not make wholesale sales of energy or capacity to, or purchases of energy or capacity from, peninsular Florida without first receiving advance approval by the Federal Energy Regulatory Commission pursuant to a separate filing under Section 205 of the Federal Power Act. *See Pima Energy Storage System, LLC*, Docket No. ER17-____-000.

9. Seller Category: Seller is a Category 2 seller in the Southwest Region, and is a Category 1 seller in the Northeast, Central, Northwest, Southeast, and SPP Regions, as defined in 18 CFR 35.36(a).

10. Effective Date. This Tariff shall become effective on the date specified by the Commission.

FERC rendition of the electronically filed tariff records in Docket No. ER17-00196-000

Filing Data:

CID: C005399

Filing Title: Pima Energy Storage System, LLC Application for Market-Based Rates

Company Filing Identifier: 838

Type of Filing Code: 390

Associated Filing Identifier:

Tariff Title: Market-Based Rate Tariff

Tariff ID: 231

Payment Confirmation:

Suspension Motion: N

Tariff Record Data:

Record Content Description, Tariff Record Title, Record Version Number, Option Code:

Market-Based Rate Tariff, Volume No. 1, 0.0.0, A

Record Narrative Name:

Tariff Record ID: 2289

Tariff Record Collation Value: 1073741824 Tariff Record Parent Identifier: 0

Proposed Date: 2016-10-28

Priority Order: 500

Record Change Type: NEW

Record Content Type: 1

Associated Filing Identifier:

Pima Energy Storage System, LLC

1. Availability. Pima Energy Storage System, LLC (“Seller”) makes available under this Tariff, Volume No. 1 (the “Tariff”):
 - a) Electric energy and capacity available under this Rate Schedule to any purchaser for resale.
 - b) PJM: Seller offers regulation and frequency response service, energy imbalance service, and operating reserve service (which includes spinning, 10-minute, and 30-minute reserves) for sale into the market administered by the PJM Interconnection, L.L.C. (“PJM”) and, where the PJM Open Access Transmission Tariff permits, the self-supply of these services to purchasers for a bilateral sale that is used to satisfy the ancillary services requirements of the PJM Office of Interconnection;
 - c) New York: Seller offers regulation and frequency response service, and operating reserve service (which includes 10-minute non-synchronous, 30-minute operating reserves, 10-minute spinning reserves, and 10-minute non-spinning reserves) for sale to purchasers in the market administered by the New York Independent System Operator, Inc. (“NYISO”);
 - d) New England: Seller offers regulation and frequency response service (automatic generator control), operating reserve service (which includes 10-minute spinning reserve, 10-minute non-spinning reserve, and 30-minute reserve service) to purchasers within the markets administered by the ISO New England, Inc. (“ISO-NE”);
 - e) California: Seller offers regulation service, spinning reserve service, and non-spinning reserve service to the California Independent System Operator

Corporation (“CAISO”) and to others that are self-supplying ancillary services to the CAISO;

- f) Midcontinent ISO: Seller offers regulation service and operating reserve service (which include 10-minute spinning reserve and 10-minute supplemental reserve) for sale to the Midcontinent Independent System Operator, Inc. (“Midcontinent ISO”) and to others that are self-supplying ancillary services to Midcontinent ISO; and
 - g) Southwest Power Pool: Seller offers regulation service and operating reserve service (which include 10-minute spinning reserve and 10-minute supplemental reserve) for sale to the Southwest Power Pool, Inc. (“SPP”) and to others that are self-supplying ancillary services to SPP.
 - h) Third-party ancillary services: Seller offers Regulation and Frequency Response Service, Reactive Supply and Voltage Control Service, Energy and Generator Imbalance Service, Operating Reserve-Spinning, and Operating Reserve-Supplemental. Sales will not include the following: (1) sales to an RTO or an ISO, i.e., where that entity has no ability to self-supply ancillary services but instead depends on third parties; and (2) sales to a traditional, franchised public utility affiliated with the third-party supplier, or sales where the underlying transmission service is on the system of the public utility affiliated with the third-party supplier. Sales of Operating Reserve-Spinning and Operating Reserve-Supplemental will not include sales to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers, except where the Commission has granted authorization. Sales of Regulation and Frequency Response Service and Reactive Supply and Voltage Control Service will not include sales to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers, except at rates not to exceed the buying public utility transmission provider’s OATT rate for the same service or where the Commission has granted authorization.
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6. Other Terms and Conditions. All other terms and conditions shall be established by agreement between the purchaser and Seller.
7. Compliance with Commission Regulations. Seller shall comply with the provisions of 18 C.F.R. Part 35, Subpart H, as applicable, and with any conditions the Commission imposes in its orders concerning Seller's market-based rate authority, including orders in which the Commission authorizes Seller to engage in affiliate sales under this tariff or otherwise restricts or limits the Seller's market-based rate authority. Failure to comply with the applicable provisions of 18 C.F.R. Part 35, Subpart H and with any orders of the Commission concerning Seller's market-based rate authority, will constitute a violation of this Tariff.
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- Waiver of the reporting requirements of Subparts B and C of Part 35, except Sections 35.12(a), 35.13(b), 35.15, and 35.16; and
- Blanket authorization under Part 34 of all future issuances of securities and assumption of liability.

Notwithstanding the Applicability under Section 2 above, with regard to non-affiliated persons or entities, Seller shall not make wholesale sales of energy or capacity to, or purchases of energy or capacity from, peninsular Florida without first receiving advance approval by the Federal Energy Regulatory Commission pursuant to a separate filing under Section 205 of the Federal Power Act. *See Pima Energy Storage System, LLC*, Docket No. ER16-____-000.

9. Seller Category: Seller is a Category 2 seller in the Southwest Region, and is a Category 1 seller in the Northeast, Central, Northwest, Southeast, and SPP Regions, as defined in 18 CFR 35.36(a).
10. Effective Date. This Tariff shall become effective on the date specified by the Commission.

Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Generation Name (Plant or Unit Name)	Owned By	Controlled By	Date Control Transferred	Market / Balancing Authority Area	Geographic Region	In-Service Date	Capacity Rating Nameplate (MW)	Capacity Rating Used in Filing (MW)	Capacity Rating Methodology Used in PJ (Seasonal, 5-yr (Unit), 5-yr (EJA), (A)Alternative)	End Note Number (Enter text in End Note Tab)
Oliver Wind III, LLC	ER16-2506	Oliver Wind III	Oliver Wind III, LLC	Oliver Wind III, LLC	N/A	MISO	Central	11/1/2016	99.3	99.3	N	
Marshall Solar, LLC	ER16-1872	Marshall Solar	Marshall Solar, LLC	Marshall Solar, LLC	N/A	MISO	Central	8/2/2016	62.25	62.25	N	
Pheasant Run Wind, LLC	ER13-2641	Pheasant Run	Pheasant Run Wind, LLC	Pheasant Run Wind, LLC	N/A	MISO	Central	11/25/2013	74.8	75	N	
Tuscola Wind II, LLC	ER13-2458	Tuscola II	Tuscola Wind II, LLC	Tuscola Wind II, LLC	N/A	MISO	Central	11/10/2013	100.3	100.3	N	
Tuscola Bay Wind, LLC	ER12-1660	Tuscola Bay	Tuscola Bay Wind, LLC	Tuscola Bay Wind, LLC	N/A	MISO	Central	11/23/2012	120	120	N	1
White Oak Energy, LLC	ER10-2078	White Oak Energy	White Oak Energy, LLC	White Oak Energy, LLC	6/10/2011	MISO	Central	11/1/2010	150	150	N	
Ashabula Wind III, LLC	ER11-26	Ashabula Wind III	Ashabula Wind III, LLC	Ashabula Wind III, LLC	N/A	MISO	Central	12/1/2010	62.4	62.4	N	
Baldwin Wind, LLC	ER10-2551	Baldwin Wind	Baldwin Wind, LLC	Baldwin Wind, LLC	N/A	WAUE	Central	10/15/2010	102.4	102.4	N	
Day County Wind, LLC	ER10-825	Day County Wind	Day County Wind, LLC	Day County Wind, LLC	N/A	WAUE	Central	4/1/2010	99	99	N	
Garden Wind, LLC	ER10-296	Garden Wind	Garden Wind, LLC	Garden Wind, LLC	N/A	MISO	Central	12/20/2009	150	150	N	
Crystal Lake Wind III, LLC	ER10-297	Crystal Lake III	Crystal Lake III, LLC	Crystal Lake III, LLC	N/A	MISO	Central	12/20/2009	66	66	N	
Butler Ridge Wind Energy Center, LLC	ER10-2	Butler Ridge	Butler Ridge Wind Energy Center, LLC	Butler Ridge Wind Energy Center, LLC	N/A	MISO	Central	12/5/2009	54	54	N	
Wessington Wind Energy Center, LLC	ER10-3	Wessington	Wessington Wind Energy Center, LLC	Wessington Wind Energy Center, LLC	N/A	WAUE	Central	12/5/2009	51	51	N	
Wilson Wind II, LLC	ER09-1760	Wilson Wind II	Wilson Wind II, LLC	Wilson Wind II, LLC	N/A	WAUE	Central	10/1/2009	49.5	49.5	N	
Ashabula Wind II, LLC	ER09-1656	Ashabula Wind II	Ashabula Wind II, LLC	Ashabula Wind II, LLC	N/A	MISO	Central	9/1/2009	120	120	N	
Crystal Lake Wind, LLC	ER08-1293	Crystal Lake I	Crystal Lake Wind, LLC	Crystal Lake Wind, LLC	N/A	Alliant (MISO)	Central	11/1/2008	150	150	N	
Crystal Lake Wind II, LLC	ER08-1294	Crystal Lake II	Crystal Lake Wind II, LLC	Crystal Lake Wind II, LLC	N/A	Alliant (MISO)	Central	12/1/2008	200	200	N	
Osceola Windpower, LLC	ER08-1000	Osceola Windpower I	Osceola Windpower, LLC	Osceola Windpower, LLC	N/A	Alliant (MISO)	Central	11/1/2008	50	50	N	
Story Wind, LLC	ER08-1000	Story County	Story Wind, LLC	Story Wind, LLC	N/A	Alliant (MISO)	Central	11/1/2008	150	150	N	
Langdon Wind, LLC	ER08-250	Langdon	Langdon Wind, LLC	Langdon Wind, LLC	N/A	OTF (MISO)	Central	11/1/2007	159	159	N	
FPL Energy Oliver Wind I, LLC	ER09-138	Oliver County I	FPL Energy Oliver Wind I, LLC	FPL Energy Oliver Wind I, LLC	N/A	MP (MISO)	Central	11/1/2004	50.6	50.6	N	
FPL Energy Oliver Wind II, LLC	ER08-197	Oliver County II	FPL Energy Oliver Wind II, LLC	FPL Energy Oliver Wind II, LLC	N/A	MP (MISO)	Central	11/1/2007	48	48	N	
FPL Energy South Dakota Wind, LLC	ER03-1103	South Dakota Wind	FPL Energy South Dakota Wind, LLC	FPL Energy South Dakota Wind, LLC	N/A	WAUE	Central	10/1/2003	40.5	41	N	
Hawkeye Power Partners, LLC	ER08-2076	Cerro Gordo Wind Project	Hawkeye Power Partners, LLC	Hawkeye Power Partners, LLC	N/A	ALTW (MISO)	Central	6/1/1999	40.5	42	N	
FPL Energy Hancock County Wind, LLC	ER03-34	Hancock County (Iowa)	FPL Energy Hancock County Wind, LLC	FPL Energy Hancock County Wind, LLC	N/A	ALTW (MISO)	Central	12/1/2002	97.6	98	N	
Lake Benton Power Partners II, LLC	ER08-4222	Lake Benton II	Lake Benton Power Partners II, LLC	Lake Benton Power Partners II, LLC	6/1/2000	NSP (MISO)	Central	6/1/1999	102.75	103.5	N	
FPL Energy North Dakota Wind, LLC	ER03-1104	North Dakota	FPL Energy North Dakota Wind, LLC	FPL Energy North Dakota Wind, LLC	N/A	WAUE	Central	10/1/2003	40.5	41	N	
NextEra Energy Duane Arnold, LLC (former docket no. ER03-1281)	ER09-988	Duane Arnold	NextEra Energy Duane Arnold, LLC	NextEra Energy Duane Arnold, LLC	2006	ALTW (MISO)	Central	2/1/1975	615	601.4 summer/ 622.1 winter	S	2
FPL Energy Burlingame County Wind, LLC	ER06-9	Wilson Wind	FPL Energy Burlingame County Wind, LLC	FPL Energy Burlingame County Wind, LLC	N/A	WAUE	Central	1/1/2006	49.5	50	N	
FPL Energy Mower County, LLC	ER06-1261	Mower County	FPL Energy Mower County, LLC	FPL Energy Mower County, LLC	N/A	ALTW (MISO)	Central	12/1/2006	98.9	99	N	
NextEra Energy Point Beach, LLC (FPL Energy Point Beach, LLC) (former docket no. ER03-404)	ER09-989	Point Beach	NextEra Energy Point Beach, LLC	NextEra Energy Point Beach, LLC	9/28/2007	WEP (MISO)	Central	1/1/1970	1,189.80	1,197 summer/ 1,217 winter	S	3
FPL Energy North Dakota Wind II, LLC	ER03-1103	North Dakota II	FPL Energy North Dakota Wind II, LLC	FPL Energy North Dakota Wind II, LLC	N/A	OTF (MISO)	Central	10/1/2003	21	21	N	
Oscola Windpower, LLC	ER07-174	Oscola (Indiana)	Oscola Windpower, LLC	Oscola Windpower, LLC	N/A	MISO	Central	8/1/2007	100	100	N	
Windpower Partners 1993, LLC	CF94-62	Windpower Pks '93 (Buffalo Ridge)	Windpower Partners 1993, LLC	Windpower Partners 1993, LLC	12/1/2003, 03/01/2006	NSP (MISO)	Central	5/1/1994	25.92	22	N	
River Bend Solar, LLC	ER16-1913	River Bend	River Bend Solar, LLC	River Bend Solar, LLC	N/A	IYA	Southeast	9/1/2016	75	75	N	
Live Oak Solar, LLC	ER16-1354	Live Oak Solar	Live Oak Solar, LLC	Live Oak Solar, LLC	N/A	SOCD	Southeast	9/1/2016				
White Oak Solar, LLC	ER16-1293	White Oak Solar	White Oak Solar, LLC	White Oak Solar, LLC	N/A	SOCD	Southeast	5/29/2016	76.5	76.5	N	
White Pine Solar, LLC	ER16-1277	White Pine Solar	White Pine Solar, LLC	White Pine Solar, LLC	N/A	SOCD	Southeast	5/24/2016	101.3	101.3	N	
Florida Power & Light Company	ER15-2485	Cedar Bay	CBAS Power Holdings, LLC	Florida Power & Light Company	9/18/2015	FPL	Southeast	1/1/1990	250 summer/ 250 winter	250 summer/ 250 winter	S	
Florida Power & Light Company	ER03-1292	Riviera Beach	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	4/1/2014	1,250	1,212 summer/ 1,344 winter	S	
Florida Power & Light Company	ER03-1292	Lauderdale	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	8/1/1970	840	1,724 summer/ 1,930 winter	S	
Florida Power & Light Company	ER03-1292	Fort Myers	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	5/1/1974	1,432	2,395 summer/ 2,580 winter	S	
Florida Power & Light Company	ER03-1292	St Lucie 1 & 2	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	6/1/1980	981	1,968 summer/ 2,013 winter	S	
Florida Power & Light Company	ER03-1292	Cape Canaveral	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	4/24/2013	853	1,210 summer/ 1,355 winter	S	
Florida Power & Light Company	ER03-1292	Sanford	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	6/1/2002	1,210	1,192 summer/ 2,077 winter	S	
Florida Power & Light Company	ER03-1292	St Johns River Power Park	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	3/1/1981	1,980	1,252 summer/ 1,276 winter	S	5
Florida Power & Light Company	ER03-1292	Scherer 4	Florida Power & Light Company	Florida Power & Light Company	N/A	SOCD	Southeast	7/1/1989	254	858 summer/ 859 winter	S	6
Florida Power & Light Company	ER97-3359	West County Energy Center Unit 1, 2, and 3	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	8/27/2009, 11/5/2009, 5/23/2011	643	3,649 summer/ 4,019 winter	S	
Florida Power & Light Company	ER97-3359	Space Coast Solar Energy Center	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	4/16/2010	3,657	10	N	
Florida Power & Light Company	ER97-3359	Osoto Next Generation Solar Energy Center	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	10/27/2009	10	25	N	
Florida Power & Light Company	ER97-3359	Manatee	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	10/1/1970	25	2,735 summer/ 2,831 winter	S	
Florida Power & Light Company	ER97-3359	Martin	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	12/1/1980	2,729	3,695 summer/ 3,840 winter	S	
Florida Power & Light Company	ER97-3359	Turkey Point	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	1/1/1967	3,731	3,148 summer/ 3,320 winter	S	
Blue Summit Wind, LLC	N/A	Blue Summit	Blue Summit Wind, LLC	Blue Summit Wind, LLC	N/A	ERCOT	NA	N/A	135.4	35.4	N	
FPL Energy Callahan Wind, LLC	N/A	Callahan Divide	FPL Energy Callahan Wind, LLC	FPL Energy Callahan Wind, LLC	N/A	ERCOT	NA	2/1/2005	114	114	N	
Capricorn Ridge Wind, LLC	N/A	Capricorn Ridge	Capricorn Ridge Wind, LLC	Capricorn Ridge Wind, LLC	N/A	ERCOT	NA	1/1/2000	364	364	N	
Capricorn Ridge Wind II, LLC	N/A	Capricorn Ridge II	Capricorn Ridge Wind II, LLC	Capricorn Ridge Wind II, LLC	N/A	ERCOT	NA	5/1/2008	295.5	299	N	

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Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Generation Name (Plant or Unit Name)	Owned By	Controlled By	Date Control Transferred	Market / Balancing Authority Area	Geographic Region	In-Service Date	Capacity Rating Nameplate (MW)	Capacity Rating Used in Filing (MW)	Capacity Rating Methodology Used in Filing (Seasonal, 5-yr (EJA), (A)Alternative)	End Note Number (Enter text in End Note Tab)
Indian Mesa Wind Farm, LLC	N/A	Indian Mesa	Indian Mesa Wind Farm, LLC	Indian Mesa Wind Farm, LLC	6/1/2002	ERCOT	NA	1/1/2001	82.5	82.5	N	
FPL Energy Upton Wind, LLC	N/A	King Mountain	FPL Energy Upton Wind, LLC	FPL Energy Upton Wind, LLC	N/A	ERCOT	NA	12/1/2001	278.2	278	N	
West Texas Wind Energy Partners, LLC	N/A	Southwest Mesa	West Texas Wind Energy Partners, LLC	West Texas Wind Energy Partners, LLC	N/A	ERCOT	NA	7/1/1999	77.3	75	N	
Wolf Ridge Wind, LLC	N/A	Wolf Ridge Wind, LLC	Wolf Ridge Wind, LLC	Wolf Ridge Wind, LLC	N/A	ERCOT	NA	5/1/2009	112.5	113	N	
FPL Energy Pecos Wind I - II, LLC	N/A	Woodward Mountain (Pecos Wind)	FPL Energy Pecos Wind I - II, LLC	FPL Energy Pecos Wind I - II, LLC	N/A	ERCOT	NA	7/1/2001	158.4	160	N	
FPL Energy Horse Hollow Wind, LLC	N/A	Horse Hollow 1-4	FPL Energy Horse Hollow Wind I - IV, LLC	FPL Energy Horse Hollow Wind I - IV, LLC	N/A	ERCOT	NA	11/1/2005 03/01/2006 06/01/2006	735.5	735.5	N	
Post Wind Farm, LLC	N/A	Red Canyon	Post Wind Farm, LLC	Post Wind Farm, LLC	N/A	ERCOT	NA	4/1/2004	84	84	N	
Green Mountain Storage, LLC	ER15-2601	Green Mountain Storage	Green Mountain Storage, LLC	Green Mountain Storage, LLC	N/A	PJM	Northeast	11/2/2015	10.4	10.4	N	
Meyersdale Storage, LLC	ER15-2602	Meyersdale Storage	Meyersdale Storage, LLC	Meyersdale Storage, LLC	N/A	PJM	Northeast	11/2/2015	18	18	N	
Manitou Creek Solar, LLC	ER14-1630	N/A	N/A	N/A	N/A	PJM	Northeast	N/A	N/A	N/A	N/A	
NEPM II, LLC	ER11-4662	N/A	N/A	N/A	N/A	PJM	Northeast	N/A	N/A	N/A	N/A	
NextEra Energy Power Marketing, LLC	ER09-832	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Energy Storage Holdings, LLC	ER13-752	Energy Storage Holdings	Energy Storage Holdings, LLC	Energy Storage Holdings, LLC	N/A	PJM	Northeast	1/11/2013	2	1.8	N	
Paradise Solar Urban Renewal, LLC	N/A	Paradise Solar	Paradise Solar Urban Renewal, LLC	Manitou Creek Solar, LLC	N/A	PJM	Northeast	12/20/2010	5.1	5.1	N	
NextEra Energy Services Massachusetts, LLC (f/a/a Genex Energy, LLC)	ER10-1951 (former docket no. ER05-714)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
FPL Energy Illinois Wind, LLC	ER10-402	Illinois Wind	FPL Energy Illinois Wind, LLC	FPL Energy Illinois Wind, LLC	N/A	PJM	Northeast	12/20/2009	240	240	N	
Northeast Energy Associates, L.P.	ER05-236	Bellingham	Northeast Energy Associates, L.P.	Northeast Energy Associates, L.P.	1998	ISO-NE	Northeast	8/1/1991	305	277.6 summer/ 136.5 winter	S	7
FPL Energy Wyman LLC	ER98-3566	Wyman	FPL Energy Wyman LLC	FPL Energy Wyman LLC	1999	ISO-NE	Northeast	1/1/1970	35	31.8 summer/ 40.8 winter	S	
FPL Energy Wyman IV LLC	ER98-3564	Wyman 4	FPL Energy Wyman IV LLC	FPL Energy Wyman IV LLC	1999	ISO-NE	Northeast	1/1/1978	632	216.6 summer/ 221 winter	S	8
NextEra Energy Seabrook, LLC (f/a/a FPL Energy Seabrook, LLC)	ER09-990 (former docket no. ER02-1838)	Seabrook	NextEra Energy Seabrook, LLC	NextEra Energy Seabrook, LLC	11/1/2002	ISO-NE	Northeast	8/1/1990	1,246.70	1,246.2 summer/ 1,246.7 winter	S	9
Baywater Peaking Facility, LLC	ER02-669	Baywater	Baywater Peaking Facility LLC	Baywater Peaking Facility LLC	N/A	NYISO	Northeast	6/1/2002	55	53.3 summer/ 54.3 winter	S	
Jamaica Bay Peaking Facility, LLC	ER03-623	Jamaica Bay	Jamaica Bay Peaking Facility, LLC	Jamaica Bay Peaking Facility, LLC	N/A	NYISO	Northeast	7/1/2003	55	54.3 summer/ 55.4 winter	S	
North Jersey Energy Associates	ER04-187	Sayreville	North Jersey Energy Associates	North Jersey Energy Associates	1998	PJM	Northeast	8/1/1991	315	271 summer/ 315 winter	S	10
Pennsylvania Windfarms, LLC	ER02-2166	Green Mountain	Pennsylvania Windfarms, LLC	Pennsylvania Windfarms, LLC	8/1/2002	PJM	Northeast	5/1/2003	0	10.4	N	
Backstone Mountain Windpower, LLC	ER02-2559	Mountaineer Wind	Backstone Mountain Windpower, LLC	Backstone Mountain Windpower, LLC	6/1/2002	PJM	Northeast	12/1/2003	66	66	N	
Meyersdale Windpower, LLC	ER04-290	Meyersdale Wind	Meyersdale Windpower, LLC	Meyersdale Windpower, LLC	N/A	PJM	Northeast	12/1/2003	30	30	N	
Mill Run Windpower, LLC	ER01-1710	Mill Run Wind	Mill Run Windpower, LLC	Mill Run Windpower, LLC	4/1/2003	PJM	Northeast	12/1/2001	15	15	N	
Somerset Windpower, LLC	ER01-1739	Somerset Wind	Somerset Windpower, LLC	Somerset Windpower, LLC	4/1/2003	PJM	Northeast	12/1/2001	9	9	N	
Waymart Wind Farm, L.P.	ER03-1375	Waymart Wind	Waymart Wind Farm, L.P.	Waymart Wind Farm, L.P.	3/1/2003	PJM	Northeast	10/1/2003	64.5	65	N	

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Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Generation Name (Plant or Unit Name)	Owned By	Controlled By	Date Control Transferred	Market / Balancing Authority Area	Geographic Region	In-Service Date	Capacity Rating Nameplate (MW)	Capacity Rating Used in Filing (MW)	Capacity Rating Methodology Used in Filing (Seasonal, 5-yr (Ult), 5-yr (EJA), (Alternative)	End Note Number (Enter text in End Note Tab)
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Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Generation Name (Plant or Unit Name)	Owned By	Controlled By	Date Control Transferred	Location		In-Service Date	Capacity Rating Nameplate (MW)	Capacity Rating Used in Filing (MW)	Capacity Rating Methodology Used in Filing (Nameplate, Seasonal, 5-yr (Unit, 5-yr EJA, Alternative)	End Note Number (Enter text in End Note Tab)
						Market / Balancing Authority Area	Geographic Region					
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Filing Entity and its Energy Affiliates	Order Accepting OATT or Order Approving the Transfer of Transmission Facilities to an RTO or ISO	Asset Name and Use	Owned By	Controlled By	Date Control Transferred	Location		Size: (length (miles) and kV)	End Note Number (Enter text in End Note Tab)
						Market / Balancing Authority Area	Geographic Region		
Florida Power & Light Company - Trans.	Florida Power & Light Company, 92 FERC 61,241 (2000)	FPL-Trans	FPL	FPL	N/A	FPL	Southeast	1,106.2 miles and Combined 500 kV Lines	
Florida Power & Light Company - Trans.	Florida Power & Light Company, 92 FERC 61,241 (2000)	FPL-Trans	FPL	FPL	N/A	FPL	Southeast	2,960.0 miles Combined 230 kV Lines	
Florida Power & Light Company - Trans.	Florida Power & Light Company, 92 FERC 61,241 (2000)	FPL-Trans	FPL	FPL	N/A	FPL	Southeast	1,658.0 miles Combined 138 kV Lines	
Florida Power & Light Company - Trans.	Florida Power & Light Company, 92 FERC 61,241 (2000)	FPL-Trans	FPL	FPL	N/A	FPL	Southeast	730.6 miles Combined 115 kV Lines	
Florida Power & Light Company - Trans.	Florida Power & Light Company, 92 FERC 61,241 (2000)	FPL-Trans	FPL	FPL	N/A	FPL	Southeast	178.1 miles Combined 69 kV Lines	
New Hampshire Transmission, LLC - Trans.	New Hampshire Transmission, LLC, Unpublished Letter Order, ER10-1523 (issued Jul. 27, 2010). (Schedule 21 to the ISO-NE Tariff).	Seabrook Substation (interconnects Seabrook and 3 345 kV transmission lines)	NEET	ISO-NE	2004	ISO-NE	Northeast	900 ft. and 3 345 kV Lines	
NextEra Energy Resources, LLC-Trans	Sagebrush, a California partnership, 130 FERC ¶ 61,093, order on reh'g, 132 FERC ¶ 61,234 (2010)	Sagebrush, a California Partnership (gen tie)	Sagebrush Partners	Sagebrush Partners	NA	CAISO	Southwest	46 miles and 220 kV gen tie	1
NextEra Energy Resources, LLC - Trans.	Sky River LLC, 136 FERC ¶ 61,162 (2011)	Sky River LLC (gen tie) (Wilderness Line)	NextEra Energy	NextEra Energy	NA	CAISO	Southwest	9 miles and 230 kV gen tie	
NextEra Energy Resources, LLC - Nat. Gas.	N/A	The NET Mexico Pipeline Partners, LLC	NextEra Energy & NextEra Energy Partners	NextEra Energy	NA	ERCOT	ERCOT	120 miles	3
NextEra Energy Resources, LLC - Nat. Gas.	N/A	Eagle Ford Midstream, LP	NextEra Energy & NextEra Energy Partners	NextEra Energy	NA	ERCOT	ERCOT	166 miles	4
NextEra Energy Resources, LLC - Nat. Gas.	N/A	Monument Pipeline, LP	NextEra Energy & NextEra Energy Partners	NextEra Energy	NA	ERCOT	ERCOT	78 miles	5
NextEra Energy Resources, LLC - Nat. Gas.	N/A	LaSalle Pipeline, LP	NextEra Energy & NextEra Energy Partners	NextEra Energy	NA	ERCOT	ERCOT	52 miles	6
NextEra Energy Resources, LLC - Nat. Gas.	N/A	South Shore Pipeline, LP	NextEra Energy & NextEra Energy Partners	NextEra Energy	NA	ERCOT	ERCOT	26 miles	7
NextEra Energy Resources, LLC - Nat. Gas.	N/A	Mission Valley Pipeline Company, LP	NextEra Energy & NextEra Energy Partners	NextEra Energy	NA	ERCOT	ERCOT	0.5 miles	8
NextEra Energy Resources, LLC - Nat. Gas.	N/A	Red Gate Pipeline, LP	NextEra Energy & NextEra Energy Partners	NextEra Energy	NA	ERCOT	ERCOT	26 miles	9
NextEra Energy Resources, LLC - Nat. Gas.	N/A	Mission Natural Gas Company, LLC	NextEra Energy & NextEra Energy Partners	NextEra Energy	NA	MISO	Central	1.3 miles	10

Filing Entity and its Energy Affiliates	Order Accepting OATT or Order Approving the Transfer of Transmission Facilities to an RTO or ISO	Asset Name and Use	Owned By	Controlled By	Date Control Transferred	Location			End Note Number (Enter text in End Note Tab)
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Filing Entity and its Energy Affiliates	Order Accepting OATT or Order Approving the Transfer of Transmission Facilities to an RTO or ISO	Asset Name and Use	Owned By	Controlled By	Date Control Transferred	Location			End Note Number (Enter text in End Note Tab)
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			Location						
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						Market / Balancing Authority Area	Geographic Region	Size: (length (miles) and kV)	
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Filing Entity and its Energy Affiliates	Order Accepting OATT or Order Approving the Transfer of Transmission Facilities to an RTO or ISO	Asset Name and Use	Owned By	Controlled By	Date Control Transferred	Location			End Note Number (Enter text in End Note Tab)
						Market / Balancing Authority Area	Geographic Region	Size: (length (miles) and kV)	
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Filing Entity and its Energy Affiliates	Seller Name	Amount of PPA (MW)	Location			Start Date (mo/da/yr)	End Date (mo/da/yr)	End Note Number (Enter text in End Note Tab)
			Market / Balancing Authority Area (Source)	Market / Balancing Authority Area (Sink)	Geographic Region			
NextEra Energy Power Marketing, LLC	Crystal Lake Wind II, LLC	200	MISO	MISO	Central	7/1/2011	Evergreen	1
NextEra Energy Power Marketing, LLC	Crystal Lake Wind III, LLC	66	MISO	MISO	Central	7/1/2011	Evergreen	1
NextEra Energy Power Marketing, LLC	Energy Storage Holdings, Inc.	1.8	PJM	PJM	Northeast	1/7/2013	Evergreen	1
NextEra Energy Power Marketing, LLC	FPL Energy Cape, LLC	30.75 summer/ 40.28 winter	ISO-NE	ISO-NE	Northeast	7/1/2011	Evergreen	1
NextEra Energy Power Marketing, LLC	FPL Energy Illinois Wind, LLC	240	PJM	PJM	Northeast	7/1/2011	Evergreen	1
NextEra Energy Power Marketing, LLC	FPL Energy MHS0, L.P.	48 summer/ 50 winter	PJM	PJM	Northeast	7/1/2011	Evergreen	1
NextEra Energy Power Marketing, LLC	FPL Energy Wyman, LLC	208.95 summer/ 266.6 winter	ISO-NE	ISO-NE	Northeast	7/1/2011	Evergreen	1
NextEra Energy Power Marketing, LLC	FPL Energy Wyman IV, LLC	605.88 summer/ 602.05 winter	ISO-NE	ISO-NE	Northeast	7/1/2011	Evergreen	1
NextEra Energy Power Marketing, LLC	North Jersey Energy Associates	279 summer/ 333 winter	PJM	PJM	Northeast	7/1/2011	Evergreen	1
NextEra Energy Power Marketing, LLC	Northeast Energy Associates	262 summer/ 322 winter	ISO-NE	ISO-NE	Northeast	7/1/2011	Evergreen	1
NextEra Energy Power Marketing, LLC	NextEra Energy Seabrook, LLC	1,247.9 summer/ 1,247.9 winter	ISO-NE	ISO-NE	Northeast	10/1/2012	Evergreen	2
NextEra Energy Power Marketing, LLC	Central Maine Power Company	29.44	NEPOOL	NEPOOL	Northeast	1/1/2016	12/31/2016	3
NextEra Energy Power Marketing, LLC	Central Maine Power Company	49.6	NEPOOL	NEPOOL	Northeast	1/1/2016	12/31/2016	3
NextEra Energy Power Marketing, LLC	Central Maine Power Company	0.61	NEPOOL	NEPOOL	Northeast	1/1/2016	12/31/2016	3
NextEra Energy Power Marketing, LLC	Central Maine Power Company	0.19	NEPOOL	NEPOOL	Northeast	1/1/2016	12/31/2016	3
NextEra Energy Power Marketing, LLC	Central Maine Power Company	7.92	NEPOOL	NEPOOL	Northeast	1/1/2016	12/31/2016	3
NextEra Energy Power Marketing, LLC	FPL Energy Stalbine II, Inc.	98.9	PACW	PACW	Northwest	7/1/2013	Evergreen	1
NextEra Energy Power Marketing, LLC	The City of Wood, LLC	100.6	SPP	SPP	Southwest	7/1/2013	Evergreen	1
NextEra Energy Power Marketing, LLC	FPL Energy Green Power Wind, LLC	16.2	CAISO	CAISO	Southwest	7/1/2013	Evergreen	1
NextEra Energy Power Marketing, LLC	Wind Energy, LLC	20.84	CAISO	CAISO	Southwest	10/1/2015	Evergreen	1
NextEra Energy Power Marketing, LLC	Wind Energy, LLC	20.84	CAISO	CAISO	Southwest	12/31/2015	12/31/2035	
Florida Power & Light Company	The Solid Waste Authority of Palm Beach County	40 summer/ 40 winter	FPL	FPL	Southeast	10/12/2011	6/1/2034	
Florida Power & Light Company	Wheelabrator South Broward Inc.	4 summer/ 4 winter	FPL	FPL	Southeast	11/19/1991	12/31/2026	
Florida Power & Light Company	Indiantown Cogeneration, L.P.	330 summer/ 330 winter	FPL	FPL	Southeast	3/31/1990	12/31/2025	
Florida Power & Light Company	JEA St. John's River Power Park	381 summer/ 388 winter	FPL	FPL	Southeast	4/2/1982	9/30/2021	

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Filing Entity and its Energy Affiliates	Seller Name	Amount of PPA (MW)	Location			Start Date (mo/da/yr)	End Date (mo/da/yr)	End Note Number (Enter text in End Note Tab)
			Market / Balancing Authority Area (Source)	Market / Balancing Authority Area (Sink)	Geographic Region			
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End Note Number	List (Generation, PPA or Transmission)	Explanatory Note
1	Generation	NextEra Energy Partners, LP has a 28.5% ownership interest in this facility
2	Generation	NextEra Energy Resources indirectly owns 70 % of this facility. This asset only reports summer capacity values in MISO BAA. The capacity rating used in filing reflects 100% rather than the 70% interest, and will be modified in market based rate filing in the MISO region.
3	Generation	This asset only reports summer capacity values in the MISO BAA.
4	Generation	FPL owns 85 % of this facility.
5	Generation	FPL owns 20 % of this facility.
6	Generation	FPL owns 76 % of this facility.
7	Generation	NextEra Energy Resources indirectly owns 50% of this facility, but is assumed to control 100%.
8	Generation	NextEra Energy Resources indirectly owns 84.3 % of this facility, but is assumed to control 100%.
9	Generation	NextEra Energy Resources indirectly owns 88.2% of this facility.
10	Generation	NextEra Energy Resources indirectly owns 50% of this facility, but is assumed to control 100%.
11	Generation	NextEra Energy Partners, LP has a 28.5% ownership interest in this facility.
12	Generation	NextEra Energy Partners, LP has a 28.5% ownership interest in this facility.
13	Generation	NextEra Energy Partners, LP has a 28.5% ownership interest in this facility.
14	Generation	NextEra Energy Partners, LP has a 28.5% ownership interest in this facility.
15	Generation	NextEra Energy Partners, LP has a 28.5% ownership interest in this facility.
16	Generation	NextEra Energy Partners, LP has a 28.5% ownership interest in this facility. Perrin ranch's nameplate is 99.2 MW. It was previously reported in filings as 100.8 MW, which includes an additional 1.6 MW turbine that was never constructed. Column K now reflects the actual nameplate capacity rating.
21	Generation	NextEra Energy Resources indirectly owns 50% of this facility.
22	Generation	NextEra Energy Resources indirectly owns 38 % of this facility.
23	Generation	NextEra Energy Resources indirectly owns 46 % of this facility.
24	Generation	NextEra Energy Resources indirectly owns 41 % of this facility.
25	Generation	NextEra Energy Resources indirectly owns 50% of this facility.
26	Generation	NextEra Energy Resources indirectly owns 50% of this facility.
30	Generation	NextEra Energy Partners, LP has a 28.5% ownership interest in this facility.
31	Generation	Sky River's nameplate rating has been reported as 76.9 MW. Due to failures of turbines that are no longer manufactured, the nameplate rating is now 72.5 MW. This change will be reflected in the next MBR filing.
32	Generation	Cabazon's nameplate rating has been reported as 39.7 MW. Due to the failures of a turbine that is no longer manufactured, the nameplate rating is now 39.0 MW. This change will be reflected in the next MBR filing.
33	Generation	NextEra Energy Resources indirectly owns 50% of this facility.
34	Generation	NextEra Energy Resources indirectly owns 50% of this facility.
35	Generation	NextEra Energy Partners, LP has a 28.5% ownership interest in this facility.
36	Generation	NextEra Energy Partners, LP has a 28.5% ownership interest in this facility.
37	Generation	NextEra Energy Partners, LP has a 28.5% ownership interest in this facility.
38	Generation	NextEra Energy Partners, LP has a 28.5% ownership interest in this facility.

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End Note Number	List (Generation, PPA or Transmission)	Explanatory Note
1	PPA	NextEra Energy Power Marketing has entered into an energy management agreement with its affiliate, pursuant to which it takes title to the power and acts as the market participant in the RTO market. For purposes of market power analyses, power is treated as owned by the affiliate, as counting the power twice would cause an overstatement of market power in the relevant market.
2	PPA	72 MWs of this facility's output is committed under long-term PPAs. With regard to the uncontracted power, NextEra Energy Power Marketing has entered into an energy management agreement with its affiliate, pursuant to which it takes title to the power and acts as the market participant in the RTO market. For purposes of market power analyses, power is treated as owned by the affiliate, as counting the power twice would cause an overstatement of market power in the relevant market.
1	Transmission	NextEra Energy has a 43% interest in this facility.
2	Transmission	NextEra Energy has 100% interest in this facility
3	Transmission	NextEra Energy & NextEra Energy Partners have 90% interest in this facility
4	Transmission	NextEra Energy & NextEra Energy Partners have 100% interest in this facility
5	Transmission	NextEra Energy & NextEra Energy Partners have 100% interest in this facility
6	Transmission	NextEra Energy & NextEra Energy Partners have 100% interest in this facility
7	Transmission	NextEra Energy & NextEra Energy Partners have 100% interest in this facility
8	Transmission	NextEra Energy & NextEra Energy Partners have 100% interest in this facility
9	Transmission	NextEra Energy & NextEra Energy Partners have 100% interest in this facility
10	Transmission	NextEra Energy & NextEra Energy Partners have 100% interest in this facility

End Note Number	List (Generation, PPA or Transmission)	Explanatory Note
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