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 9

10 UNITED STATES DISTRICT COURT
 11 NORTHERN DISTRICT OF CALIFORNIA
 12 SAN JOSE DIVISION
 13

14 DEFENDERS OF WILDLIFE, et. al.,
 15 Plaintiffs,
 16 v.
 17 U.S. FISH AND WILDLIFE SERVICE, et al.,
 18 Defendants,
 19

22 PANOCHÉ VALLEY SOLAR, LLC,
 23 Defendant-Intervenor.
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Case No. 5:16-cv-1993-LHK

**DEFENDANT-INTERVENOR
 PANOCHÉ VALLEY SOLAR,
 LLC'S OPPOSITION BRIEF RE
 PLAINTIFFS' MOTION FOR
 PRELIMINARY INJUNCTION**

Hearing Date: May 20, 2016
 Time: 11:00 a.m.
 Courtroom: 8
 Judge: Hon. Lucy H. Koh

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1 **I. INTRODUCTION**

2 Plaintiffs want to kill a solar project in Panoche Valley (Project) that will provide clean,
3 renewable energy to 68,000 homes and, thereby, avoid more than 150,000 metric tons of
4 greenhouse gas emissions annually. The Project advances federal and California policies to
5 develop renewable energy and reduce emissions that contribute to climate change. The Project's
6 environmental impacts, including those to protected species, were extensively reviewed at the
7 federal, state, and local levels over many years. At the federal level, the U.S. Fish & Wildlife
8 Service (FWS) (responsible for administering the federal Endangered Species Act) reviewed and
9 the U.S. Army Corps of Engineers (Corps) (responsible for administering certain parts of the
10 federal Clean Water Act) approved the Project subject to stringent conditions prescribed by the
11 FWS to protect the species. At the state level, the California Department of Fish and Wildlife
12 (CDFW) (responsible for administering the California Endangered Species Act) and the Central
13 Valley Regional Water Quality Control Board (responsible for water quality) reviewed and
14 approved the Project. At the local level, San Benito County (responsible for local land use)
15 reviewed and approved the Project. These agencies have imposed literally hundreds of conditions
16 on the Project, designed to reduce environmental impacts and conserve species.

17 The Project enjoys the unanimous support of San Benito County's Board of Supervisors,
18 and the federal and state legislators whose constituents reside in the County. The Project is
19 backed by labor because of the good construction jobs it will provide. Responsible conservation
20 organizations, such as The Conservation Fund, *see* Carr Decl. ¶ 10 & Ex. H, and leading
21 scientists in Central Valley grassland species support the Project because they view its more than
22 25,000 acres of conservation lands as critical to species conservation and recovery.

23 For these reasons and as explained below, Defendant-Intervenor Panoche Valley Solar,
24 LLC (PVS) opposes Plaintiffs' motion for a preliminary injunction. PVS agrees and joins in the
25 Federal Defendants' position that Plaintiffs are not likely to succeed on the merits. PVS focuses
26 on Plaintiffs' failure to establish irreparable harm. PVS also highlights why the balance of
27 equities and public interest tip sharply against a preliminary injunction. The issuance of a
28 preliminary injunction cannot be justified.

1 **II. PLAINTIFFS HAVE FAILED TO SHOW IMMINENT IRREPARABLE INJURY**

2 **A. Environmental Review for This Project Has Been Lengthy and Robust**

3 Plaintiffs have failed to carry their burden of establishing that “irreparable harm [to them]
4 is likely.” *Alliance for the Wild Rockies v. Cottrell*, 632 F.3d 1127, 1131 (9th Cir. 2011)
5 (emphasis in original). Indeed, *every government agency* involved with the Project has
6 determined that the protected species at issue will not be irreparably harmed. Numerous stringent
7 terms and conditions—including halting the Project if terms and conditions are not met—have
8 been designed precisely to prevent harm to species.

9 The Project and its environmental impacts, including to species, have been exhaustively
10 studied for over seven years by federal, state, and local agencies. Since it was first proposed in
11 2009, the Project has been reduced in scale from 1,000 megawatts (MW) to 247 MW. Over that
12 time, the conservation lands preserved to mitigate impacts to species have increased from 4,316
13 acres to 25,618 acres. All but 1,000 acres of these conservation lands are already under a
14 conservation easement to ensure their preservation and management in perpetuity for the benefit
15 of the species; together they are more than ten times larger than the 2,154-acre Project itself.

16 **B. Plaintiffs Seek to Kill the Project by More and More Delays**

17 Plaintiffs have actively opposed the Project every step of the way. *See generally* Compl.,
18 Dkt. No. 1. However, California courts have found no basis to stop the Project. The County’s
19 Environmental Impact Report (EIR) for a 399 MW version of the Project was upheld by the San
20 Benito Superior Court in 2010 and the California Court of Appeals in 2013. In 2015, Plaintiffs
21 brought another lawsuit against the present version of the Project. The Superior Court, again,
22 rejected that challenge and entered judgment against Plaintiffs.¹

23 Plaintiffs now seek to delay the Project by attacking its federal review and approvals. On

24 ¹ Plaintiffs continue their strategy of trying to win by delay, appealing the Superior
25 Court’s September 2015 Order that upheld the EIR. On March 22, 2016, Plaintiffs also filed suit
26 in Los Angeles County Superior Court, challenging the state Incidental Take Permit for the
27 Project issued pursuant to the California Endangered Species Act. *See* Carr Decl. ¶ 3 & Ex. B
28 (*Sierra Club, et al. v. Cal. Dep’t. of Fish & Wildlife*, L.A. County Superior Court, Case No.
BS161458). Filing in that County was naked forum shopping, intended to avoid the proper state
court venue for their challenge—San Benito County. PVS filed a Motion to Transfer to San
Benito County on March 25, 2016. *See* Carr Decl. ¶ 4 & Ex. C.

1 October 5, 2015, pursuant to Section 7 of the federal Endangered Species Act (ESA), FWS issued
2 its Biological Opinion and Incidental Take Statement (BiOp) for the Project, finding that
3 implementation of its terms and conditions would avoid jeopardy to any of the listed species. The
4 next month, CDFW issued its Incidental Take Permit (ITP) for the Project pursuant to the
5 California Endangered Species Act. In January 2016, the Corps re-initiated the Section 7
6 “consultation process” so that FWS could consider information submitted by Plaintiffs, and
7 changes to the Project that reduced its size and impacts to species. FWS re-issued the BiOp on
8 March 8, 2016. At the end of March, the Corps issued its Clean Water Act (CWA) Section 404
9 Permit, Record of Decision, and Final Environmental Impact Statement for the Project (which
10 totals more than 5,000 pages).

11 Plaintiffs tell the Court to ignore the expertise and reasoned conclusions of the federal,
12 state, and local agencies tasked with analyzing the Project’s environmental impacts. At the same
13 time, they have failed to establish, by clear and convincing evidence, what is arbitrary and
14 capricious about the agencies’ determinations.

15 **C. Plaintiffs Have Failed to Show Irreparable Injury to Listed Species**

16 Plaintiffs have failed to show that the build-out of the Project over the next 18 months, let
17 alone the limited activities over the next six to nine months (the time likely needed to complete
18 this case before this Court), will irreparably harm the protected species they identify.

19 First, Plaintiffs fail to show the Project is “likely” to “irreparably harm the species as a
20 whole.” *Nw. Env’tl. Def. Ctr. v. U.S. Army Corps of Eng’s*, 817 F. Supp. 2d 1290, 1314–15 (D. Or.
21 2011) (citations omitted). Where a violation of the ESA is alleged, *imminent, likely irreparable*
22 *harm* must “be measured at the species level.” *Id.* at 1315. In *Defenders of Wildlife v. Salazar*, in
23 denying a request for a preliminary injunction, the court explained that “the measure of
24 irreparable harm is taken in relation to the health of the overall species rather than individual
25 members.” 812 F. Supp. 2d 1205, 1210 (D. Mont. 2009); *see also Pacific Coast Federation of*
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1 *Fisherman's Assoc. v. Gutierrez*, 606 F.Supp.2d 1195, 1207 (E.D. Cal. 2008) (same).²

2 In this case, FWS, the agency with the technical expertise with respect to the listed
3 species, established in the BiOp a detailed set of “species-specific” mitigation measures for the
4 species at issue, plus many general conservation measures.³ BiOp at 26–34. Such measures
5 include comprehensive on-the-ground preconstruction surveys and monitoring, protective buffers,
6 relocation according to carefully designed and scientifically-accepted protocols, and acquisition
7 and permanent protection of conservation lands for the benefit of the species.

8 Taking into consideration the implementation of the BiOp’s terms and conditions, FWS
9 concluded there would be no jeopardy to any of the species.⁴ This determination is entitled to
10 substantial deference. *Gifford Pinchot Task Force v. U.S. Fish & Wildlife Serv.*, 378 F.3d 1059,
11 1066 (9th Cir. 2004) (deferring to FWS methodology for assessing jeopardy to species); *Audubon*
12 *Soc. of Portland v. Nat’l Marine Fisheries Serv.*, 849 F. Supp. 2d 1017, 1046 (D. Or. 2011)
13 (denying preliminary injunction motion and paying “substantial deference” to federal agency
14 determination of no jeopardy to species). Further, the no jeopardy determination here is back-
15 stopped by take limits. For example, if more than 435 giant kangaroo rats (GKR) are captured, or
16 more than 9 die as a result of their handling, then the Corps must reinitiate consultation, and any
17 Project activities that are likely to cause additional take should cease; the immunity from take
18 liability provided by the BiOp would not be effective during this review period. BiOp, at 108.

19 Second, experts on Central Valley species explain that none of the listed species will be
20 jeopardized by the Project’s implementation. In fact, these biologists explain that the Project—

21 ² The cases cited by Plaintiffs purportedly for the governing irreparable harm standard
22 involved a statute other than the ESA, or a ruling on a request for a permanent, and not, as here, a
preliminary injunction. *See* Pls.’ Mot. at 20.

23 ³ In addition to the extra “species-specific” protection measures in the BiOp, the ITP
24 issued by CDFW contains numerous stringent measures expressly designed to protect species,
summarized in a thirty-page table of nearly 100 Project conditions. ITP, at 97–126.

25 ⁴ In reaching its “no jeopardy” determinations, FWS used conservative assumptions. For
26 example, FWS “assume(d) in our analysis that all 435 relocated [GKR] individuals may be
27 directly lost or ecologically functionally lost by not reproducing.” BiOp, at 108. But as the BiOp
acknowledges, the data indicates that lethal take will be much lower—the *actual* project with
implementation of conservation measures would be even less likely to cause jeopardy. *Id.*

1 through its protection and active management of more than 25,000 acres of conservation lands—
2 will benefit species and further their recovery.

3 Specifically as to GKR, Dr. David Germano, one of the country’s leading experts on the
4 species, opines that the Project will not jeopardize the GKR. Germano Decl. ¶ 5. Informed by
5 decades of experience with the GKR, Germano bases his opinion on the farmed character of the
6 Project lands, the scale and habitat value of the conservation lands for GKR, and likely
7 recolonization of the Project site by GKR beneath the solar panels once they are in place. *Id.*
8 ¶¶ 5, 6. Dr. Brian Cypher, also a noted expert on the GKR, opines that even if none of the
9 relocated GKR survive, this would amount to a mortality rate of less than one percent of the
10 estimated population on the Project site and conservation lands combined (still an overestimate of
11 the regional GKR population impacted). Cypher Decl. ¶¶ 30–33. Cypher also notes the
12 likelihood of recolonization. *Id.* ¶ 34. Randi McCormick, another expert of the grassland
13 species, explains that the translocation plan here is modeled after and improves upon the success
14 of GKR translocation at a comparable solar project. McCormick Decl. ¶¶ 30, 38. She further
15 opines that “even if the Project activities resulted in 100 percent mortality and the estimated 435
16 individuals were taken, given the proportion of the population that they represent, this would not
17 jeopardize the GKR population, whether measured across its range, in the Ciervo-Panoche region,
18 or even in the Panoche Valley subpopulation.” *Id.* ¶¶ 27–39.

19 As to the blunt-nosed leopard lizard (BNLL), Dr. Germano opines that while the
20 conservation lands constitutes a “stronghold” for the species, the Project footprint serves as only
21 “marginal habitat.” Germano Decl. ¶¶ 5, 6. Consistent with this opinion, McCormick explains
22 that very few BNLL appear to reside on the Project footprint. McCormick Decl. ¶¶ 44–50; during
23 the numerous surveys that were conducted from 2009 to 2015, only one BNLL observation was
24 made in an area formerly designated as within the Project footprint; this location, including a 52.4
25 acre buffer, has since been excluded from the Project footprint. *Id.* For these reasons, as well as
26 the required BNLL avoidance measures and the conservation lands, McCormick provides her
27 opinion that “the Project will not jeopardize the regional BNLL population.” *Id.* at ¶¶ 50–57.

28 As to the San Joaquin kit fox (SJKF), Dr. Cypher explains that SJKF do not appear to be

1 solely dependent upon the Project footprint for habitat and, based on available estimates, “the
 2 proportion of foxes potentially affected by the Project would be low.” Cypher Decl. ¶¶ 35–36.
 3 Dr. Cypher notes his support for the Project based on the mitigation measures, the lack of impact
 4 on SJKF of two other solar projects sited on the Carrizo Plain, and the benefits of the
 5 conservation lands. *Id.* at ¶¶ 37–39. McCormick opines that in light of the SJKF mitigation
 6 measures and Conservation Lands, the Project “will not jeopardize the SJKF population
 7 throughout its range, in the region, or in the Panoche Valley.” McCormick Decl. ¶¶ 63–71.

8 Consistent with the determination of the federal agencies, these experts all conclude that
 9 the conservation lands will avoid jeopardy to the three species. Indeed, these experts view the
 10 conservation lands as presenting an unparalleled and long-sought opportunity that would not
 11 otherwise be possible to ensure the long-term conservation and recovery of the three species.
 12 Cypher Decl. ¶¶ 17–22, 40–45; Germano Dec. ¶ 6; McCormick Decl. ¶¶ 72–91.

13 Plaintiffs’ alleged “aesthetic and ecological” interests are necessarily derivative of the
 14 listed species’ presence in the Panoche Valley and do not provide an independent basis for
 15 irreparable harm.⁵ Moreover, these diffuse asserted interests must be viewed through the prism of
 16 the statute whose alleged violation purportedly injures those interests. *Nat’l Wildlife Fed’n v.*
 17 *Burford*, 835 F.2d 305, 337 (D.C. Cir. 1987) (Williams, J., concurring) (“Harm for such purposes
 18 of [irreparable harm] is of course defined in terms of the evil that the particular statute was
 19 designed to prevent.”). The very same limitation was enforced by the Supreme Court in *Amoco*
 20 *Prod. Co. v. Vill. of Gambell, Alaska*, 480 U.S. 531 (1987), where the Court held the Ninth
 21 Circuit erred in directing the grant of a preliminary injunction because it “erroneously focused on
 22 the statutory procedure rather than on the underlying substantive policy the process was designed
 23 to effect.” *Amoco*, 480 U.S. at 544; *see also Weinberger v. Romero-Barcelo*, 456 U.S. 305, 314

24 ⁵ A CWA section 404 permit is needed to “fill” certain “waters of the U.S.” on the Project
 25 site. But work will not be done in these jurisdictional waters until mid to late August 2016,
 26 several months from now. Owsley Decl. ¶10. Thus, even were Plaintiffs to assert an interest in
 27 the waters of the U.S. on the Project site as such, and press a violation of a section of the CWA
 28 and its implementing regulations focused not on species, but on those waters themselves, any
 alleged irreparable injury to such an interest would not occur for many months.

1 (1982) (the purpose of the CWA is to protect the nation’s waters, “not the permit process”).

2 **D. Project Activities Over the Next Nine Months Are Limited**

3 Given the onerous terms and conditions imposed by FWS and the Corps on the Project,
 4 Plaintiffs cannot show a likelihood of irreparable harm to the species involved—the GKR, the
 5 BNLL, or SJKF—even if PVS were going to build the entire Project in the next nine months.
 6 But, as explained in the declaration of Arnie Owsley, PVS will be conducting limited activities,
 7 primarily in the southwest portion of the Project site, an area of low GKR abundance, in full
 8 compliance with the terms and conditions of the BiOp in order to build the infrastructure
 9 necessary to connect to the electrical transmission grid in time to meet external deadlines imposed
 10 by public utilities. Owsley Decl. ¶¶ 11–20; Cherniss Decl. ¶ 26. There is no evidence of
 11 imminent irreparable injury at all, let alone in this period of limited activity.

12 **E. Plaintiffs’ Delay in Filing Suit Undercuts Immediate Irreparable Harm**

13 Over a month ago, on March 22, 2016, these same Plaintiffs filed a state suit challenging
 14 CDFW’s ITP. Notably, they did not seek a preliminary injunction at that time. The ultimate
 15 relief sought in that suit would have the same effect as the relief Plaintiffs seek here—halting the
 16 Project. This delay and failure by Plaintiffs to seek immediate relief in that case undermines any
 17 claim that emergency relief is warranted here or that irreparable harm is imminent.

18 **III. THE EQUITIES AND PUBLIC INTEREST WEIGH AGAINST AN INJUNCTION**

19 As the Federal Defendants explain in their opposition brief, Plaintiffs cannot show that
 20 they will succeed on the merits of their claims. The remaining factors—the balance of the
 21 hardships/equities and the public interest—need not be reached, but consideration of them, too,
 22 weighs decisively against issuance of a preliminary injunction. The two factors can be considered
 23 together because of the myriad public benefits provided by the Project.

24 Plaintiffs’ claimed interest in the survival of species at the Project site is undercut by the
 25 fact that the Project will include over 25,000 acres of prized conservation lands that will
 26 contribute significantly to regional as well as range-wide conservation and recovery efforts for
 27 GKR, BNLL, SJKF, and other species, as explained in great detail by Drs. Germano and Cypher
 28 and Ms. McCormick in their declarations, as cited above.

1 PVS has spent millions of dollars to purchase the land underlying the Project and the
2 surrounding conservation lands, and has provided \$42.5 million in bonds to secure completion of
3 related conservation measures. Cherniss Decl. ¶ 19. The Project schedule is tight, and is set to be
4 completed within 15–16 months. Owsley Decl. ¶ 5. As Plaintiffs well know, any disruption to
5 the Project now will likely require PVS to amend its contracts, waste additional time and force
6 PVS to incur substantial new costs. Owsley Decl. ¶¶ 22–24; Amirault Decl. ¶¶ 6, 10–11;
7 Cherniss Decl. ¶¶ 32–33. Even a short delay would stop a range of preconstruction activities,
8 require disruptive and costly modifications to the already expedited Project schedule, and make it
9 even more challenging to mobilize the contractors needed to perform the work or secure the
10 necessary construction materials at reasonable cost for several months, resulting in further delays
11 and expense. Owsley Decl. ¶ 27; Amirault Decl. ¶¶ 10–11; Cherniss Decl. ¶ 32.

12 The Project also must meet specific deadlines for its transmission line interconnection to
13 the energy grid. Owsley Decl. ¶¶ 17–18. The Project is currently on track to interconnect in the
14 coming window of October 15, 2016 to March 15, 2017. *Id.* Any delay now would almost
15 certainly push back interconnection for the Project to the next window in October 2017 (at least a
16 seven month delay). *Id.* Such a delay would have substantial financial implications, because if
17 the Project does not interconnect, it cannot generate and sell power. In other words, any delay
18 caused by this litigation may jeopardize the ultimate viability and construction of the Project. *Id.*
19 ¶¶ 21, 27; Amirault Decl. ¶ 11; Cherniss Decl. ¶ 32.

20 These very same concerns have led courts to reject similar requests for extraordinary
21 relief. In a recent case also centering on efforts to end a federal and state-approved solar project
22 based on purported harm to species, the court ruled that the balance of harms weighed against an
23 injunction because “delay may severely harm both Defendants and Intervenor, because the
24 construction schedule is already severely truncated.” *Defenders of Wildlife v. Jewell*, No. CV 14-
25 1656-MWF (RZx), 2014 WL 1364452, at *15 (C.D. Cal. Apr. 2, 2014). The same is true here.

26 The requested injunction is also against the public interest. Plaintiff organizations
27 completely ignore the fact that the actual residents and representatives of San Benito County
28 “overwhelmingly support” the Project. Barrios Decl. ¶ 9. The Project, in fact, offers 1,000 to

1 1,500 well-paying jobs in a region suffering from high unemployment, including in the
2 construction sector. Hartmann Decl. ¶ 7. Plaintiffs' unfounded delay tactics put these jobs in
3 jeopardy, and would deny local residents the substantial tax revenue associated with the Project
4 for at least several years. This is one reason the local and state representatives for San Benito
5 County have submitted declarations supporting the Project and objecting to Plaintiffs' efforts to
6 delay. Alejo Decl. ¶¶ 5–8; Barrios Decl. ¶¶ 8–10.

7 As State Representative Alejo attests, San Benito County's Latino population has been
8 especially hard-hit by unemployment and would benefit from the job opportunities created by the
9 Project. Alejo Decl. ¶ 6. And, as both State Representative Alejo and Board Chairwoman
10 Barrios explain, the Project includes substantial benefits for the entire San Benito County
11 community, including creation of more than 25,000 acres of permanent conservation lands, \$40
12 million in local and special tax revenues, and energy ratepayer savings through lower prices.
13 Alejo Decl. ¶¶ 6–8; Barrios Decl. ¶¶ 8–10. Many hundreds of individuals are relying on this
14 Project going forward, and a delay in construction not only impacts the viability of the Project
15 itself, but the lives and schedules of many who assume construction will commence as presently
16 scheduled. Cherniss Decl. ¶ 20.

17 In furtherance of national and state priorities, the Project will generate renewable,
18 emissions-free solar energy for Californians—enough to power nearly 70,000 average-sized
19 homes and, avoid the need to burn 530 million pounds of coal, or 1.15 million barrels of oil. *See*
20 *Defenders of Wildlife*, 2014 WL 1364452, at *14 (reasoning that “the short- and long-term
21 economic benefit of expanded renewable energy sources in” California and the United States
22 weighed against a preliminary injunction); *see also Animal Welfare Inst. v. Beech Ridge Energy*
23 *LLC*, 675 F. Supp. 2d 540, 581 (D. Md. 2009) (recognizing that, despite ESA, “Congress has
24 strongly encouraged the development of clean, renewable energy”); *Consolidated Delta Smelt*
25 *Cases*, 717 F. Supp. 2d 1021, 1068 (E.D. Cal. 2010) (considering other public interests beyond
26 species protection).

1 **IV. ALTERNATIVELY, THE COURT SHOULD REQUIRE A SUBSTANTIAL BOND**

2 The Federal Rules of Civil Procedure provide that a “court may issue a preliminary
3 injunction or a temporary restraining order only if the movant gives security in an amount that the
4 court considers proper to pay the costs and damages sustained by any party found to have been
5 wrongfully enjoined or restrained.” Fed. R. Civ. P. 65(c); *see also Communities For a Better*
6 *Env’t v. Cenco Ref. Co.*, 179 F. Supp. 2d 1128, 1148 (C.D. Cal. 2001) *aff’d*, 35 F. App’x 508 (9th
7 Cir. 2002) (refusing to waive the bond requirement in an environmental citizen-suit case). And,
8 Plaintiffs’ non-profit status does not immunize them from this requirement. *See, e.g., Habitat*
9 *Educ. Ctr. v. U.S. Forest Serv.*, 607 F.3d 453, 459–60 (7th Cir. 2010) (Posner, J.) (affirming
10 requirement that non-profit post a bond). In the event that the Court elects to grant some form of
11 preliminary relief, PVS requests that such relief be conditioned upon Plaintiffs posting an
12 appropriate bond. As set forth in the supporting declaration of Justin Amirault, PVS stands to
13 lose many millions of dollars if a preliminary injunction were to issue. The Sierra Club
14 Foundation reported over \$89 million in net assets for 2014, and Defenders of Wildlife reported
15 over \$25 million in net assets for 2015. Carr Decl. ¶¶ 8, 9 & Exs. F, G. Plaintiffs should be
16 required to post a substantial bond or be required to show why such a bond cannot be secured.

17 **V. CONCLUSION**

18 For the reasons set forth above and in Federal Defendants’ Opposition brief, Plaintiffs’
19 motion should be denied in its entirety.

20 Dated: May 4, 2016

MORRISON & FOERSTER LLP

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23 By: /s/ Christopher J. Carr

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