

**FUTURE DEACTIVATIONS  
(as of November 2, 2012)**

Unit	Capacity	Trans Zone	Age (Years)	Official Owner Request	Requested Deactivation Date	Projected Deactivation Date	PJM Reliability Status <sup>1</sup>
Kearny9	21	PSEG	43	4/21/2010 12/1/2011	6/1/2013 5/1/2015	6/1/2013 5/1/2015	Reliability analysis underway - along with potential transfer of capacity rights to new interconnection project(s)
Ingenco Petersburg Plant	2.9	DOM	20	7/16/2010	5/31/2013	5/31/2013	Reliability analysis complete - no impacts identified
Indian River 3	169.7	DPL	40	8/13/2010	12/31/2013	12/31/2013	Reliability analysis complete - reliability impacts identified and expected to be resolved before unit is deactivated
Chesapeake 1	111	DOM	58	11/15/2011	12/31/2014	12/31/2014	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2015.
Chesapeake 2	111	DOM	56	11/15/2011	12/31/2014	12/31/2014	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2015.
Chesapeake 3	147	DOM	52	11/15/2011 10/11/12	12/31/2015 12/31/14	12/31/2015 12/31/14	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2016. On 10/11/12 generator submitted an updated deactivation request changing the deactivation date to 12/31/14. Reliability analysis for this new date is underway.
Chesapeake 4	207	DOM	49	11/15/2011 10/11/12	12/31/2015 12/31/14	12/31/2015 12/31/14	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2016. On 10/11/12 generator submitted an updated deactivation request changing the deactivation date to 12/31/14. Reliability analysis for this new date is underway.
Yorktown 1	159	DOM	54	11/15/2011	12/31/2014	12/31/2014	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2015.
Bergen 3	21	PSEG	44	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
Burlington 8	21	PSEG	44	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
National Park 1	21	PSEG	42	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
Mercer 3	115	PSEG	44	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
Sewaren 6	111	PSEG	46	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
Ashtabula 5	244	ATSI	53	1/26/2012	9/1/2012	6/1/2015	<a href="#">Reliability analysis complete.</a> <a href="#">Impacts identified and expected to be resolved by June 2016.</a> <a href="#">Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.</a>

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Eastlake 1	132	ATSI	58	1/26/2012	9/1/2012	6/1/2015	<a href="#">Reliability analysis complete.</a> <a href="#">Impacts identified and expected to be resolved by June 2016.</a> <a href="#">Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.</a>
Eastlake 2	132	ATSI	58	1/26/2012	9/1/2012	6/1/2015	<a href="#">Reliability analysis complete.</a> <a href="#">Impacts identified and expected to be resolved by June 2016.</a> <a href="#">Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.</a>
Eastlake 3	132	ATSI	57	1/26/2012	9/1/2012	6/1/2015	<a href="#">Reliability analysis complete.</a> <a href="#">Impacts identified and expected to be resolved by June 2016.</a> <a href="#">Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.</a>
Lake Shore 18	245	ATSI	49	1/26/2012	9/1/2012	6/1/2015	<a href="#">Reliability analysis complete.</a> <a href="#">Impacts identified and expected to be resolved by June 2016.</a> <a href="#">Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.</a>
Walter C Beckjord 2	94	DEOK	58	2/1/2012 4/2/2012	5/1/2012 4/1/2015	5/1/2012 4/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 1, 2012. <b>On April 2, 2012 Duke submitted a updated notice to PJM indicating the Deactivation Date for Beckjord 2 and 3 would now be April 1, 2015.</b>
Walter C Beckjord 3	128	DEOK	57	2/1/2012 4/2/2012	5/1/2012 4/1/2015	5/1/2012 4/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 1, 2012. <b>On April 2, 2012 Duke submitted a updated notice to PJM indicating the Deactivation Date for Beckjord 2 and 3 would now be April 1, 2015.</b>
Walter C Beckjord 4	150	DEOK	53	2/1/2012	4/1/2015	4/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2014
Walter C Beckjord 5	238	DEOK	49	2/1/2012	4/1/2015	4/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2014
Walter C Beckjord 6	414	DEOK	42	2/1/2012	4/1/2015	4/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2014
New Castle 3	93	ATSI	59	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015. Thus generator can be allowed to deactivate as scheduled.
New Castle 4	93	ATSI	53	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015. Thus generator can be allowed to deactivate as scheduled.

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New Castle 5	140	ATSI	47	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015. Thus generator can be allowed to deactivate as scheduled.
New Castle Diesels A and B	5.5	ATSI	43	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015. Thus generator can be allowed to deactivate as scheduled.
Portland 1	158	MetEd	53	2/29/2012	1/7/2015	1/7/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Portland 2	243	MetEd	49	2/29/2012	1/7/2015	1/7/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 1	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 2	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 3	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 4	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 5	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 6	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 7	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 8	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Shawville 1	122	PenElec	57	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Shawville 2	125	PenElec	58	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.

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Shawville 3	175	PenElec	52	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Shawville 4	175	PenElec	51	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Titus 1	81	MetEd	61	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Titus 2	81	MetEd	60	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Titus 3	81	MetEd	58	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Conesville 3	165	AEP	49	3/22/2012	12/31/2012	12/31/2012	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2014. PJM continues to finalize details of required upgrades and completion dates. Generator has confirmed intent to deactivate as planned on Dec. 31, 2012.
Big Sandy 1	280	AEP	49	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Clinch River 3	230	AEP	50	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Glen Lyn 5	90	AEP	67	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Glen Lyn 6	235	AEP	54	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Kammer 1	200	AEP	53	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Kammer 2	200	AEP	53	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Kammer 3	200	AEP	53	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Kanawha River 1	200	AEP	58	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.

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Kanawha River 2	200	AEP	58	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Muskingum River 1	190	AEP	58	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Muskingum River 2	190	AEP	57	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Muskingum River 3	205	AEP	54	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Muskingum River 4	205	AEP	53	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Picway 5	95	AEP	56	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Sporn 1	145	AEP	62	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Sporn 2	145	AEP	61	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Sporn 3	145	AEP	60	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Sporn 4	145	AEP	60	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Tanner Creek 1	145	AEP	61	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Tanner Creek 2	145	AEP	59	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Tanner Creek 3	198	AEP	57	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Avon Lake 7	95	ATSI	63	3/30/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015.

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Avon Lake 9	640	ATSI	42	3/30/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015.
Sewaren 1	104	PSEG	63	3/21/2012	6/1/2015	6/1/2015	Reliability Analysis complete. No impacts expected with PSEG contemplating re-use of Capacity Rights for a new generation project
Sewaren 2	118	PSEG	63	3/21/2012	6/1/2015	6/1/2015	Reliability Analysis complete. No impacts expected with PSEG contemplating re-use of Capacity Rights for a new generation project
Sewaren 3	107	PSEG	62	3/21/2012	6/1/2015	6/1/2015	Reliability Analysis complete. No impacts expected with PSEG contemplating re-use of Capacity Rights for a new generation project
Sewaren 4	124	PSEG	60	3/21/2012	6/1/2015	6/1/2015	Reliability Analysis complete. No impacts expected with PSEG contemplating re-use of Capacity Rights for a new generation project
Cedar 1	44	AE	39	4/5/2012	5/31/2015	5/31/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015.
Cedar 2	22	AE	39	4/5/2012	5/31/2015	5/31/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015.
Deepwater 1	78	AE	53	4/5/2012	5/31/2015	5/31/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015.
Deepwater 6	80	AE	57	4/5/2012	5/31/2015	5/31/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015.
Missouri Ave CT B	20	AE	42	4/5/2012	5/31/2015	5/31/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015.
Missouri Ave CT C	20	AE	43	4/5/2012	5/31/2015	5/31/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015.
Missouri Ave CT D	20	AE	43	4/5/2012	5/31/2015	5/31/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015.
Hutchings 1	53	Dayton	63	5/3/2012	6/1/2015	6/1/2015	Reliability Analysis Complete. No impacts identified.
Hutchings 2	50	Dayton	63	5/3/2012	6/1/2015	6/1/2015	Reliability Analysis Complete. No impacts identified.
Hutchings 4	62	Dayton	61	6/28/2012	6/1/2013	6/1/2013	Reliability Analysis Complete. No impacts identified.
Burlington 9 GT	184	PSEG	40	9/10/2012	6/1/2014	6/1/2014	Reliability Analysis complete. Impacts identified and not expected to be completed till June 2015. Upgrades identified are already identified baseline upgrades with a June 2015 expected in-service date. Transmission owners cannot commit to completing these upgrades by June 2014. In addition, generator is affected by the conversion of the interconnect sub to 230 kV which is a required baseline upgrade and scheduled to be completed by June 2014.
Warren County Landfill	1.9	JCPL	7	10/11/2012	1/9/2013	1/9/2013	Reliability Analysis underway. Also requested to re-use capacity rights for interconnection project Y2-018.
Yorktown 2	165	Dom	53	10/11/2012	12/31/2014	12/31/2014	Reliability Analysis underway.
Schuylkill 1	166	PECO	54	10/31/2012	2/1/2013	2/1/2013	Reliability Analysis underway.
Schuylkill Diesel	3	PECO	45	10/31/2012	2/1/2013	2/1/2013	Reliability Analysis underway.
Riverside 6	118	BGE	42	10/31/2012	6/1/2014	6/1/2014	Reliability Analysis underway.
<b>TOTAL:</b>	<b>11087</b>						

Note (1): PJM Reliability Status column also contains links to additional information for requests with reliability issues posted to the PJM website.