

**FUTURE DEACTIVATIONS  
(as of November 18, 2016)**

Unit	Capacity	Trans Zone	Age (Years)	Official Owner Request	Requested Deactivation Date	Projected Deactivation Date	PJM Reliability Status <sup>1</sup>
Yorktown 1	159	DOM	54	11/15/2011	12/31/2014	12/31/2014 3/31/2016 4/15/2017	Reliability Analysis complete. Impacts identified. Unit requested and was granted an environmental compliance extension to continue to operate until April 15, 2017 to support transmission outages in area to install needed upgrades.
Yorktown 2	165	Dom	53	10/11/2012	12/31/2014	12/31/2014 3/31/2016 4/15/2017	Reliability analysis complete. No new reliability impacts identified. Previously identified baseline upgrades are still needed. Unit requested and was granted an environmental compliance extension to continue to operate until April 15, 2017 to support transmission outages in area to install needed upgrades.
McKee 1	17	DPL	52	2/19/2014	5/31/2017	5/31/2017	Reliability analysis complete. No impacts identified.
McKee 2	17	DPL	52	2/19/2014	5/31/2017	5/31/2017	Reliability analysis complete. No impacts identified.
Bayonne Cogen Plant (CC)	163	PSEG	12	11/17/2014	11/1/2018	11/1/2018	Reliability analysis complete. Impact identified. Upgrade expected to take approximately 4 years to complete. Generator can deactivate as scheduled on November 1, 2018.
Sewaren 1	103	PSEG	66	4/8/2015 1/12/2016	11/1/2017 6/1/2018	11/1/2017 6/1/2018	PSEG re-use of Capacity Rights for a new generation project. On 1/12/2016 an updated deactivation notice was provided changing the deactivation date to 6/1/2018.
Sewaren 2	118	PSEG	66	4/8/2015 1/12/2016	11/1/2017 6/1/2018	11/1/2017 6/1/2018	PSEG re-use of Capacity Rights for a new generation project. On 1/12/2016 an updated deactivation notice was provided changing the deactivation date to 6/1/2018.
Sewaren 3	106	PSEG	66	4/8/2015 1/12/2016	11/1/2017 6/1/2018	11/1/2017 6/1/2018	PSEG re-use of Capacity Rights for a new generation project. On 1/12/2016 an updated deactivation notice was provided changing the deactivation date to 6/1/2018.
Sewaren 4	124	PSEG	66	4/8/2015 1/12/2016	11/1/2017 6/1/2018	11/1/2017 6/1/2018	PSEG re-use of Capacity Rights for a new generation project. On 1/12/2016 an updated deactivation notice was provided changing the deactivation date to 6/1/2018.
MH50 Marcus Hook Cogen	50	PECO	27	5/8/2015	5/13/2019	5/13/2019	Reliability analysis complete. One impact identified, existing baseline upgrade, expected to be completed by 2019. Unit expected to deactivate as scheduled.
Wagner 2	135	BGE	56	6/16/2015	6/1/2020	6/1/2020	Reliability analysis complete. No impacts identified.
Elmer Smith U1	52	External	51	11/30/2015	6/1/2019	6/1/2019	Reliability analysis complete. No impacts identified. Unit external to PJM, but has PJM capacity commitment, therefore PJM studying for reliability reason.
Oyster Creek Nuclear Generating Station	607.7	JCPL	46	12/1/2015	12/31/2019	12/31/2019	Reliability analysis complete. No impacts identified.
Will County 4	510	ComEd	52	12/1/2015 6/3/2016	5/31/2018 5/31/2020	5/31/2018 5/31/2020	Reliability analysis complete. Impacts identified and are expected to be completed by May 2018. On 6/3/2016 an updated deactivation notice was provided changing the deactivation date to 5/31/2020. New Reliability analysis complete. Impacts identified. Upgrades expected to be completed by May 2020. Unit expected to deactivate as scheduled.
Hopewell James River Cogeneration	92	DOM	28	4/26/2016	5/31/2017	5/31/2017	Reliability analysis complete. No impacts identified.
Quad Cities Nuclear Generating Station Unit 1	937	ComEd	43	7/6/2016	6/1/2018	6/1/2018	Reliability analysis complete. No impacts identified.
Quad Cities Nuclear Generating Station Unit 2	927.5	ComEd	43	7/6/2016	6/1/2018	6/1/2018	Reliability analysis complete. No impacts identified.
Bay Shore 1	136	ATSI	61	7/22/2016	10/1/2020	10/1/2020	Reliability analysis complete. Impacts identified and will be resolved by existing baseline upgrades that are scheduled to be completed in 2019.
W H Sammis 1	160	ATSI	57	7/22/2016	5/31/2020	5/31/2020	Reliability analysis complete. Impacts identified and will be resolved by existing baseline upgrades that are scheduled to be completed in 2019.
W H Sammis 2	160	ATSI	56	7/22/2016	5/31/2020	5/31/2020	Reliability analysis complete. Impacts identified and will be resolved by existing baseline upgrades that are scheduled to be completed in 2019.
W H Sammis 3	176	ATSI	55	7/22/2016	5/31/2020	5/31/2020	Reliability analysis complete. Impacts identified and will be resolved by existing baseline upgrades that are scheduled to be completed in 2019.
W H Sammis 4	172.6	ATSI	53	7/22/2016	5/31/2020	5/31/2020	Reliability analysis complete. Impacts identified and will be resolved by existing baseline upgrades that are scheduled to be completed in 2019.
Harrisburg 4 CT	14	PPL	49	8/19/2016	11/17/2016	11/17/2016	Reliability analysis complete. No impacts identified.
Rolling Hills Landfill Generator	0	ME	10	9/12/2016	12/7/2016	12/7/2016	Reliability analysis complete. No impacts identified. 0 MW capacity and 6 MW energy.
Hudson 2	617.9	PSEG	47	10/5/2016	6/1/2017	6/1/2017	Reliability analysis complete. Impacts identified and will be resolved by existing baseline upgrades that are scheduled to be completed by May 2018. Interim operating measures identified and unit expected to deactivate as scheduled.
Mercer 1	321	PSEG	55	10/5/2016	6/1/2017	6/1/2017	Reliability analysis complete. Impacts identified and will be resolved by upgrades that are scheduled to be completed in 2019. Interim operating measures identified and unit expected to deactivate as scheduled.

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Mercer 2	320.3	PSEG	55	10/5/2016	6/1/2017	<a href="#">6/1/2017</a>	Reliability analysis complete. Impacts identified and will be resolved by upgrades that are scheduled to be completed in 2019. Interim operating measures identified and unit expected to deactivate as scheduled.
Crane 1	190	BGE	55	11/17/2016	6/1/2018	<a href="#">6/1/2018</a>	Reliability analysis underway.
Crane 2	195	BGE	54	11/17/2016	6/1/2018	<a href="#">6/1/2018</a>	Reliability analysis underway.
Crane GT1	14	BGE	50	11/17/2016	11/18/2018	<a href="#">11/18/2018</a>	Reliability analysis underway.
<b>TOTAL:</b>	<b>6760</b>						

Note (1): PJM Reliability Status column also contains links to additional information for requests with reliability issues posted to the PJM website.