

**FUTURE DEACTIVATIONS
(as of November 11, 2013)**

Unit	Capacity	Trans Zone	Age (Years)	Official Owner Request	Requested Deactivation Date	Projected Deactivation Date	PJM Reliability Status ¹
Kearny9	21	PSEG	43	4/21/2010 12/1/2011	6/1/2013 5/1/2015	6/1/2013 5/1/2015	Reliability Analysis complete - impacts identified, however impacts resolved with the interconnection of projects T41 and T42 which are in-service.
Indian River 3	169.7	DPL	40	8/13/2010	12/31/2013	12/31/2013	Reliability analysis complete - reliability impacts identified and expected to be resolved before unit is deactivated
Chesapeake 1	111	DOM	58	11/15/2011	12/31/2014	12/31/2014	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2015.
Chesapeake 2	111	DOM	56	11/15/2011	12/31/2014	12/31/2014	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2015.
Chesapeake 3	147	DOM	52	11/15/2011 10/11/12	12/31/2015 12/31/14	12/31/2015 12/31/14	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2016. On 10/11/12 generator submitted an updated deactivation request changing the deactivation date to 12/31/14. Reliability analysis complete. Previously identified baseline upgrades are still needed to be completed by June 2015. In addition a new reliability issue was identified and a previously identified baseline upgrade will need to be accelerated and completed by June 2015. It is expected that the Chesapeake 3 generating unit will deactivate on December 31, 2014.
Chesapeake 4	207	DOM	49	11/15/2011 10/11/12	12/31/2015 12/31/14	12/31/2015 12/31/14	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2016. On 10/11/12 generator submitted an updated deactivation request changing the deactivation date to 12/31/14. Reliability analysis complete. Previously identified baseline upgrades are still needed to be completed by June 2015. In addition a new reliability issue was identified and a previously identified baseline upgrade will need to be accelerated and completed by June 2015. It is expected that the Chesapeake 4 generating unit will deactivate on December 31, 2014.
Yorktown 1	159	DOM	54	11/15/2011	12/31/2014	12/31/2014	Reliability Analysis complete. Impacts identified. Upgrades expected to be completed by June 2015.
Bergen 3	21	PSEG	44	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
Burlington 8	21	PSEG	44	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
National Park 1	21	PSEG	42	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
Mercer 3	115	PSEG	44	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
Sewaren 6	111	PSEG	46	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.

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Ashtabula 5	244	ATSI	53	1/26/2012	9/1/2012	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 2016. Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.
Eastlake 1	132	ATSI	58	1/26/2012	9/1/2012	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 2016. Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.
Eastlake 2	132	ATSI	58	1/26/2012	9/1/2012	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 2016. Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.
Eastlake 3	132	ATSI	57	1/26/2012	9/1/2012	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 2016. Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.
Lake Shore 18	245	ATSI	49	1/26/2012	9/1/2012	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 2016. Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.
Walter C Beckjord 4	150	DEOK	53	2/1/2012	4/1/2015	4/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2014
Walter C Beckjord 5	238	DEOK	49	2/1/2012	4/1/2015	4/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2014
Walter C Beckjord 6	414	DEOK	42	2/1/2012	4/1/2015	4/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2014
Portland 1	158	MetEd	53	2/29/2012 5/15/2013	1/7/2015 6/1/2014	1/7/2015 6/1/2014	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled. On May 15, 2013 NRG submitted an updated deactivation notice with an effective deactivation date of 6/1/2014. New reliability analysis complete. Impacts identified and upgrades expected to be completed by new deactivation date (June 1, 2014).
Portland 2	243	MetEd	49	2/29/2012 5/15/2013	1/7/2015 6/1/2014	1/7/2015 6/1/2014	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled. On May 15, 2013 NRG submitted an updated deactivation notice with an effective deactivation date of 6/1/2014. New reliability analysis complete. Impacts identified and upgrades expected to be completed by new deactivation date (June 1, 2014).

Unit	Capacity	Trans Zone	Age (Years)	Official Owner Request	Requested Deactivation Date	Projected Deactivation Date	PJM Reliability Status ¹
Glen Gardner CT 1	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 2	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 3	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 4	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 5	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 6	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 7	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 8	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Shawville 1	122	PenElec	57	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Shawville 2	125	PenElec	58	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Shawville 3	175	PenElec	52	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Shawville 4	175	PenElec	51	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Clinch River 3	230	AEP	50	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Glen Lyn 5	90	AEP	67	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.

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Glen Lyn 6	235	AEP	54	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Kammer 1	200	AEP	53	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Kammer 2	200	AEP	53	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Kammer 3	200	AEP	53	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Kanawha River 1	200	AEP	58	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Kanawha River 2	200	AEP	58	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Muskingum River 1	190	AEP	58	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Muskingum River 2	190	AEP	57	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Muskingum River 3	205	AEP	54	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Muskingum River 4	205	AEP	53	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Picway 5	95	AEP	56	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Sporn 1	145	AEP	62	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Sporn 2	145	AEP	61	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Sporn 3	145	AEP	60	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.

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Sporn 4	145	AEP	60	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Tanner Creek 1	145	AEP	61	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Tanner Creek 2	145	AEP	59	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Tanner Creek 3	198	AEP	57	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Sewaren 1	104	PSEG	63	3/21/2012	6/1/2015	6/1/2015	Reliability Analysis complete. No impacts expected with PSEG contemplating re-use of Capacity Rights for a new generation project
Sewaren 2	118	PSEG	63	3/21/2012	6/1/2015	6/1/2015	Reliability Analysis complete. No impacts expected with PSEG contemplating re-use of Capacity Rights for a new generation project
Sewaren 3	107	PSEG	62	3/21/2012	6/1/2015	6/1/2015	Reliability Analysis complete. No impacts expected with PSEG contemplating re-use of Capacity Rights for a new generation project
Sewaren 4	124	PSEG	60	3/21/2012	6/1/2015	6/1/2015	Reliability Analysis complete. No impacts expected with PSEG contemplating re-use of Capacity Rights for a new generation project
Cedar 1	44	AE	39	4/5/2012	5/31/2015	5/31/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015.
Cedar 2	22	AE	39	4/5/2012	5/31/2015	5/31/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015.
Deepwater 1	78	AE	53	4/5/2012 9/4/2013	5/31/2015 5/31/2014	5/31/2015 5/31/2014	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015. On Sept 4, 2013 PJM received an updated deactivation notice indicating the Deepwater units would now be deactivated on May 31, 2014. Updated reliability analysis complete. One impact identified and expected to be completed before June 1, 2014.
Deepwater 6	80	AE	57	4/5/2012 9/4/2013	5/31/2015 5/31/2014	5/31/2015 5/31/2014	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015. On Sept 4, 2013 PJM received an updated deactivation notice indicating the Deepwater units would now be deactivated on May 31, 2014. Updated reliability analysis complete. One impact identified and expected to be completed before June 1, 2014.
Missouri Ave CT B	20	AE	42	4/5/2012	5/31/2015	5/31/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015.
Missouri Ave CT C	20	AE	43	4/5/2012	5/31/2015	5/31/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015.
Missouri Ave CT D	20	AE	43	4/5/2012	5/31/2015	5/31/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015.
Hutchings 1	53	Dayton	63	5/3/2012	6/1/2015	6/1/2015	Reliability Analysis Complete. No impacts identified.
Hutchings 2	50	Dayton	63	5/3/2012	6/1/2015	6/1/2015	Reliability Analysis Complete. No impacts identified.

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Burlington 9 GT	184	PSEG	40	9/10/2012	6/1/2014	6/1/2014	Reliability Analysis complete. Impacts identified and not expected to be completed till June 2015. Upgrades identified are already identified baseline upgrades with a June 2015 expected in-service date. Transmission owners cannot commit to completing these upgrades by June 2014. In addition, generator is affected by the conversion of the interconnect sub to 230 kV which is a required baseline upgrade and scheduled to be completed by June 2014.
Warren County Landfill	1.9	JCPL	7	10/11/2012	1/9/2013	1/9/2013	Reliability Analysis complete. No impacts identified. Also requested to re-use capacity rights for interconnection project Y2-018.
Yorktown 2	165	Dom	53	10/11/2012	12/31/2014	12/31/2014	Reliability analysis complete. No new reliability impacts identified. Previously identified baseline upgrades are still needed to be completed prior to June 2015. Yorktown 2 is expected to deactivate as scheduled on December 31, 2014.
Riverside 6	118	BGE	42	10/31/2012	6/1/2014	6/1/2014	Reliability Analysis complete. No impacts identified.
Essex 12 (#121)	46	PSEG	41	11/20/2012	5/31/2015	5/31/2015	Reliability analysis complete. No impacts with Capacity Interconnection rights re-used in interconnection project(s) T107, X3-004, and / or Y2-019.
Essex 12 (#122)	46	PSEG	41	11/20/2012	5/31/2015	5/31/2015	Reliability analysis complete. No impacts with Capacity Interconnection rights re-used in interconnection project(s) T107, X3-004, and / or Y2-019.
Essex 12 (#123)	46	PSEG	41	11/20/2012	5/31/2015	5/31/2015	Reliability analysis complete. No impacts with Capacity Interconnection rights re-used in interconnection project(s) T107, X3-004, and / or Y2-019.
Essex 12 (#124)	46	PSEG	41	11/20/2012	5/31/2015	5/31/2015	Reliability analysis complete. No impacts with Capacity Interconnection rights re-used in interconnection project(s) T107, X3-004, and / or Y2-019.
BL England Diesel(s) {IC1, IC2, IC3, IC4}	8	AE	51	1/7/2013	10/1/2015	10/1/2015	No reliability impacts - with request to transfer CIRs to Y1-001.
Hutchings 3	59	Dayton	62	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Hutchings 5	58	Dayton	60	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Hutchings 6	57	Dayton	59	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Burlington 11 #111	46	PSEG	40	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Burlington 11 #112	46	PSEG	40	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Burlington 11 #113	46	PSEG	40	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Burlington 11 #114	46	PSEG	40	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 1 #11	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 1 #12	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 1 #13	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 1 #14	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 2 #21	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 2 #22	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.

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Edison 2 #23	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 2 #24	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 3 #31	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 3 #32	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 3 #33	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 3 #34	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 10 #101	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 10 #102	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 10 #103	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 10 #104	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 11 #111	46	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 11 #112	46	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 11 #113	46	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 11 #114	46	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Middle Energy Center 1	19	AE	42	1/11/2013	5/31/2015	5/31/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Middle Energy Center 2	20	AE	42	1/11/2013	5/31/2015	5/31/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Middle Energy Center 3	36	AE	41	1/11/2013	5/31/2015	5/31/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Werner CT C1	53	JCPL	40	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Werner CT C2	53	JCPL	40	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Werner CT C3	53	JCPL	40	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Werner CT C4	53	JCPL	40	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Gilbert CT C1	23	JCPL	42	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Gilbert CT C2	25	JCPL	42	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Gilbert CT C3	25	JCPL	42	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Gilbert CT C4	25	JCPL	42	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
BL England Unit 1	129	AE	50	3/27/2013	5/1/2014	5/1/2014	Reliability analysis complete. No reliability impacts - with request to transfer CIRs to Y1-001.
Mad River CTs A & B	0	ATSI	41	10/11/2013	1/9/2014	1/9/2014	Reliability analysis complete. Two impacts identified. Upgrades expected to be completed in 2015. Operating measures in place in interim period. Unit can deactivate as scheduled. 0 MW capacity rights, but 50 MW (total) energy.
Muskingum River 5	600	AEP	45	10/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. One impact identified. Upgrade expected to be completed in 2nd quarter 2015. Unit can deactivate as planned.

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Tanners Creek 4	500	AEP	49	10/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. One impact identified. Upgrade expected to be completed in 2nd quarter 2015. Unit can deactivate as planned.
Sunbury 3	94	PPL	62	10/17/2013 11/7/2013	4/13/2015 6/1/2015	4/13/2015 6/1/2015	Reliability analysis underway. In addition requested to re-use CIRs for project Z1-090.
Sunbury 1	80	PPL	64	11/7/2013	6/1/2015	6/1/2015	Reliability analysis underway. In addition requested to re-use CIRs for project Z1-090.
Sunbury 2	80	PPL	64	11/7/2013	6/1/2015	6/1/2015	Reliability analysis underway. In addition requested to re-use CIRs for project Z1-090.
Sunbury 4	128	PPL	60	11/7/2013	6/1/2015	6/1/2015	Reliability analysis underway. In addition requested to re-use CIRs for project Z1-090.
TOTAL: 12278.6							

Note (1): PJM Reliability Status column also contains links to additional information for requests with reliability issues posted to the PJM website.