

**FUTURE DEACTIVATIONS
(as of June 29, 2016)**

Unit	Capacity	Trans Zone	Age (Years)	Official Owner Request	Requested Deactivation Date	Projected Deactivation Date	PJM Reliability Status ¹
Yorktown 1	159	DOM	54	11/15/2011	12/31/2014	12/31/2014 3/31/2016 4/15/2017	Reliability Analysis complete. Impacts identified. Unit requested and was granted an environmental compliance extension to continue to operate until April 15, 2017 to support transmission outages in area to install needed upgrades.
Yorktown 2	165	Dom	53	10/11/2012	12/31/2014	12/31/2014 3/31/2016 4/15/2017	Reliability analysis complete. No new reliability impacts identified. Previously identified baseline upgrades are still needed. Unit requested and was granted an environmental compliance extension to continue to operate until April 15, 2017 to support transmission outages in area to install needed upgrades.
McKee 1	17	DPL	52	2/19/2014	5/31/2017	5/31/2017	Reliability analysis complete. No impacts identified.
McKee 2	17	DPL	52	2/19/2014	5/31/2017	5/31/2017	Reliability analysis complete. No impacts identified.
Bayonne Cogen Plant (CC)	163	PSEG	12	11/17/2014	11/1/2018	11/1/2018	Reliability analysis complete. Impact identified. Upgrade expected to take approximately 4 years to complete. Generator can deactivate as scheduled on November 1, 2018.
Sewaren 1	103	PSEG	66	4/8/2015 1/12/2016	11/1/2017 6/1/2018	11/1/2017 6/1/2018	PSEG re-use of Capacity Rights for a new generation project. On 1/12/2016 an updated deactivation notice was provided changing the deactivation date to 6/1/2018.
Sewaren 2	118	PSEG	66	4/8/2015 1/12/2016	11/1/2017 6/1/2018	11/1/2017 6/1/2018	PSEG re-use of Capacity Rights for a new generation project. On 1/12/2016 an updated deactivation notice was provided changing the deactivation date to 6/1/2018.
Sewaren 3	106	PSEG	66	4/8/2015 1/12/2016	11/1/2017 6/1/2018	11/1/2017 6/1/2018	PSEG re-use of Capacity Rights for a new generation project. On 1/12/2016 an updated deactivation notice was provided changing the deactivation date to 6/1/2018.
Sewaren 4	124	PSEG	66	4/8/2015 1/12/2016	11/1/2017 6/1/2018	11/1/2017 6/1/2018	PSEG re-use of Capacity Rights for a new generation project. On 1/12/2016 an updated deactivation notice was provided changing the deactivation date to 6/1/2018.
MH50 Marcus Hook Cogen	50	PECO	27	5/8/2015	5/13/2019	5/13/2019	Reliability analysis complete. One impact identified, existing baseline upgrade, expected to be completed by 2019. Unit expected to deactivate as scheduled.
Wagner 2	135	BGE	56	6/16/2015	6/1/2020	6/1/2020	Reliability analysis complete. No impacts identified.
Elmer Smith U1	52	External	51	11/30/2015	6/1/2019	6/1/2019	Reliability analysis complete. No impacts identified. Unit external to PJM, but has PJM capacity commitment, therefore PJM studying for reliability reason.
Oyster Creek Nuclear Generating Station	607.7	JCPL	46	12/1/2015	12/31/2019	12/31/2019	Reliability analysis complete. No impacts identified.
Will County 4	510	ComEd	52	12/1/2015 6/3/2016	5/31/2018 5/31/2020	5/31/2018 5/31/2020	Reliability analysis complete. Impacts identified and are expected to be completed by May 2018. On 6/3/2016 an updated deactivation notice was provided changing the deactivation date to 5/31/2020. New Reliability analysis complete. Impacts identified. Upgrades expected to be completed by May 2020. Unit expected to deactivate as scheduled.
Hopewell James River Cogeneration	92	DOM	28	4/26/2016	5/31/2017	5/31/2017	Reliability analysis complete. No impacts identified.
TOTAL:	2418.7						

Note (1): PJM Reliability Status column also contains links to additional information for requests with reliability issues posted to the PJM website.