

**FUTURE DEACTIVATIONS  
(as of February 23, 2015)**

Unit	Capacity	Trans Zone	Age (Years)	Official Owner Request	Requested Deactivation Date	Projected Deactivation Date	PJM Reliability Status <sup>1</sup>
Kearny9	21	PSEG	43	4/21/2010 12/1/2011	6/1/2013 5/1/2015	6/1/2013 5/1/2015	Reliability Analysis complete - impacts identified, however impacts resolved with the interconnection of projects T41 and T42 which are in-service.
Yorktown 1	159	DOM	54	11/15/2011	12/31/2014	12/31/2014 3/31/2016	Reliability Analysis complete. Impacts identified. Unit will stay in service until March 31, 2016 to support transmission outages in area to install needed upgrades.
Bergen 3	21	PSEG	44	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
Burlington 8	21	PSEG	44	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
National Park 1	21	PSEG	42	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
Mercer 3	115	PSEG	44	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
Sewaren 6	111	PSEG	46	12/1/2011	6/1/2015	6/1/2015	Reliability Analysis Complete. Impacts identified and expected to be resolved in three - four years. Working with affected TO to finalize upgrade schedule.
Ashtabula 5	244	ATSI	53	1/26/2012	9/1/2012	6/1/2015	<a href="#">Reliability analysis complete. Impacts identified and expected to be resolved by June 2016. Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.</a>
Eastlake 1	132	ATSI	58	1/26/2012	9/1/2012 4/15/2015	6/1/2015 9/15/2014 4/15/2015	<a href="#">Reliability analysis complete. Impacts identified and expected to be resolved by June 2016. Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.</a>  <a href="#">PJM determined that Eastlake 1 will no longer be required for reliability reasons (RMR) after 9/15/2014. See 2/16/2014 TEAC Meeting (Reliability Analysis materials dated 2/12/14).</a>  <b>On August 22, 2014 PJM received a notice from First Energy that Eastlake 1 will continue to operate past the September 15, 2014 deactivation date, until April 15, 2015, on a market basis.</b>
							<a href="#">Reliability analysis complete. Impacts identified and expected to be resolved by June 2016. Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.</a>

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Eastlake 2	132	ATSI	58	1/26/2012	9/1/2012 4/15/2015	6/1/2015 9/15/2014 4/15/2015	<p><a href="#">PJM determined that Eastlake 1 will no longer be required for reliability reasons (RMR) after 9/15/2014. See 2/16/2014 TEAC Meeting (Reliability Analysis materials dated 2/12/14).</a></p> <p>On August 22, 2014 PJM received a notice from First Energy that Eastlake 2 will continue to operate past the September 15, 2014 deactivation date, until April 15, 2015, on a market basis.</p>
Eastlake 3	132	ATSI	57	1/26/2012	9/1/2012 4/15/2015	6/1/2015 9/15/2014 4/15/2015	<p><a href="#">Reliability analysis complete. Impacts identified and expected to be resolved by June 2016. Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.</a></p> <p><a href="#">PJM determined that Eastlake 1 will no longer be required for reliability reasons (RMR) after 9/15/2014. See 2/16/2014 TEAC Meeting (Reliability Analysis materials dated 2/12/14).</a></p> <p>On August 22, 2014 PJM received a notice from First Energy that Eastlake 3 will continue to operate past the September 15, 2014 deactivation date, until April 15, 2015, on a market basis.</p>
Lake Shore 18	245	ATSI	49	1/26/2012	9/1/2012 4/15/2015	6/1/2015 9/15/2014 4/15/2015	<p><a href="#">Reliability analysis complete. Impacts identified and expected to be resolved by June 2016. Further refinement of the reliability analysis, required upgrades, and generator deactivation schedule continues. Unit will continue to operate as upgrades to transmission system are constructed - estimated till June 1, 2015. See posting - FE Generator Deactivation Study Results and Required Upgrades.</a></p> <p><a href="#">PJM determined that Lake Shore 18 will no longer be required for reliability reasons (RMR) after 9/15/2014. See 2/16/2014 TEAC Meeting (Reliability Analysis materials dated 2/12/14).</a></p> <p>On August 22, 2014 PJM received a notice from First Energy that Lake Shore 18 will continue to operate past the September 15, 2014 deactivation date, until April 15, 2015, on a market basis.</p>

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Glen Gardner CT 1	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 2	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 3	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 4	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 5	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 6	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 7	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Glen Gardner CT 8	20	JCPL	40	2/29/2012	5/1/2015	5/1/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled.
Shawville 1	122	PenElec	57	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled. <a href="#">Shawville 1 considering the re-use of CIRs.</a>
Shawville 2	125	PenElec	58	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled. <a href="#">Shawville 2 considering the re-use of CIRs.</a>
Shawville 3	175	PenElec	52	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled. <a href="#">Shawville 3 considering the re-use of CIRs.</a>
Shawville 4	175	PenElec	51	2/29/2012	4/16/2015	4/16/2015	Reliability Analysis complete - impacts identified - upgrades and operating procedures expected to be in place by May 2015 to allow generators to deactivate as scheduled. <a href="#">Shawville 4 considering the re-use of CIRs.</a>
Clinch River 3	230	AEP	50	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Glen Lyn 5	90	AEP	67	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.

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Glen Lyn 6	235	AEP	54	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Kammer 1	200	AEP	53	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Kammer 2	200	AEP	53	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Kammer 3	200	AEP	53	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Kanawha River 1	200	AEP	58	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Kanawha River 2	200	AEP	58	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Muskingum River 1	190	AEP	58	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Muskingum River 2	190	AEP	57	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Muskingum River 3	205	AEP	54	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Muskingum River 4	205	AEP	53	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Picway 5	95	AEP	56	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Sporn 1	145	AEP	62	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Sporn 2	145	AEP	61	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Sporn 3	145	AEP	60	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.

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Sporn 4	145	AEP	60	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Tanner Creek 1	145	AEP	61	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Tanner Creek 2	145	AEP	59	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Tanner Creek 3	198	AEP	57	3/22/2012	6/1/2015	6/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by June 2015.
Sewaren 1	104	PSEG	63	3/21/2012	6/1/2015	6/1/2015	Reliability Analysis complete. No impacts expected with PSEG contemplating re-use of Capacity Rights for a new generation project
Sewaren 2	118	PSEG	63	3/21/2012	6/1/2015	6/1/2015	Reliability Analysis complete. No impacts expected with PSEG contemplating re-use of Capacity Rights for a new generation project
Sewaren 3	107	PSEG	62	3/21/2012	6/1/2015	6/1/2015	Reliability Analysis complete. No impacts expected with PSEG contemplating re-use of Capacity Rights for a new generation project
Sewaren 4	124	PSEG	60	3/21/2012	6/1/2015	6/1/2015	Reliability Analysis complete. No impacts expected with PSEG contemplating re-use of Capacity Rights for a new generation project
Cedar 2	22	AE	39	4/5/2012 1/26/2015	5/31/2015 5/1/2015	5/31/2015 5/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015. On January 26, 2015 gen owner informed PJM that unit will deactivate on May 1, 2015 due to NJ environmental rules.
Missouri Ave CT B	20	AE	42	4/5/2012 1/26/2015	5/31/2015 5/1/2015	5/31/2015 5/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015. On January 26, 2015 gen owner informed PJM that unit will deactivate on May 1, 2015 due to NJ environmental rules.
Missouri Ave CT C	20	AE	43	4/5/2012 1/26/2015	5/31/2015 5/1/2015	5/31/2015 5/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015. On January 26, 2015 gen owner informed PJM that unit will deactivate on May 1, 2015 due to NJ environmental rules.
Missouri Ave CT D	20	AE	43	4/5/2012 1/26/2015	5/31/2015 5/1/2015	5/31/2015 5/1/2015	Reliability Analysis complete - impacts identified - upgrades scheduled to be completed by May 2015. On January 26, 2015 gen owner informed PJM that unit will deactivate on May 1, 2015 due to NJ environmental rules.
Hutchings 1	53	Dayton	63	5/3/2012	6/1/2015	6/1/2015	Reliability Analysis Complete. No impacts identified.
Hutchings 2	50	Dayton	63	5/3/2012	6/1/2015	6/1/2015	Reliability Analysis Complete. No impacts identified.
Yorktown 2	165	Dom	53	10/11/2012	12/31/2014	12/31/2014 3/31/2016	Reliability analysis complete. No new reliability impacts identified. Previously identified baseline upgrades are still needed. Unit will stay in service until March 31, 2016 to support transmission outages in area to install needed upgrades.
Essex 12 (#121)	46	PSEG	41	11/20/2012	5/31/2015	5/31/2015	Reliability analysis complete. No impacts with Capacity Interconnection rights re-used in interconnection project(s) T107, X3-004, and / or Y2-019.
Essex 12 (#122)	46	PSEG	41	11/20/2012	5/31/2015	5/31/2015	Reliability analysis complete. No impacts with Capacity Interconnection rights re-used in interconnection project(s) T107, X3-004, and / or Y2-019.
Essex 12 (#123)	46	PSEG	41	11/20/2012	5/31/2015	5/31/2015	Reliability analysis complete. No impacts with Capacity Interconnection rights re-used in interconnection project(s) T107, X3-004, and / or Y2-019.

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Essex 12 (#124)	46	PSEG	41	11/20/2012	5/31/2015	5/31/2015	Reliability analysis complete. No impacts with Capacity Interconnection rights re-used in interconnection project(s) T107, X3-004, and / or Y2-019.
BL England Diesel(s) (IC1, IC2, IC3, IC4)	8	AE	51	1/7/2013 01/15/2015	10/1/2015 05/31/2016	10/1/2015 05/31/2016	No reliability impacts - with request to transfer CIRs to Y1-001. On 01/15/2015 PJM received an updated deactivation notice from BL England stating diesel units deactivation date moved out till May 31, 2016. Still will re-use diesel CIRs for Y1-001.
Hutchings 3	59	Dayton	62	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Hutchings 5	58	Dayton	60	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Hutchings 6	57	Dayton	59	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Burlington 11 #111	46	PSEG	40	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Burlington 11 #112	46	PSEG	40	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Burlington 11 #113	46	PSEG	40	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Burlington 11 #114	46	PSEG	40	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 1 #11	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 1 #12	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 1 #13	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 1 #14	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 2 #21	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 2 #22	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 2 #23	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 2 #24	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 3 #31	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 3 #32	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 3 #33	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Edison 3 #34	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 10 #101	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 10 #102	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.

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Essex 10 #103	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 10 #104	42	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 11 #111	46	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 11 #112	46	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 11 #113	46	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Essex 11 #114	46	PSEG	41	1/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by June 1, 2015.
Middle Energy Center 1	19	AE	42	4/5/2012 1/26/2015	5/31/2015 5/1/2015	5/31/2015 5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015. On January 26, 2015 gen owner informed PJM that unit will deactivate on May 1, 2015 due to NJ environmental rules.
Middle Energy Center 2	20	AE	42	4/5/2012 1/26/2015	5/31/2015 5/1/2015	5/31/2015 5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015. On January 26, 2015 gen owner informed PJM that unit will deactivate on May 1, 2015 due to NJ environmental rules.
Middle Energy Center 3	36	AE	41	4/5/2012 1/26/2015	5/31/2015 5/1/2015	5/31/2015 5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015. On January 26, 2015 gen owner informed PJM that unit will deactivate on May 1, 2015 due to NJ environmental rules.
Werner CT C1	53	JCPL	40	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Werner CT C2	53	JCPL	40	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Werner CT C3	53	JCPL	40	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Werner CT C4	53	JCPL	40	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Gilbert CT C1	23	JCPL	42	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Gilbert CT C2	25	JCPL	42	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Gilbert CT C3	25	JCPL	42	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Gilbert CT C4	25	JCPL	42	1/22/2013	5/1/2015	5/1/2015	Reliability analysis complete. Impacts identified and expected to be resolved by May 2015.
Muskingum River 5	600	AEP	45	10/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. One impact identified. Upgrade expected to be completed in 2nd quarter 2015. Unit can deactivate as planned.
Tanners Creek 4	500	AEP	49	10/11/2013	6/1/2015	6/1/2015	Reliability analysis complete. One impact identified. Upgrade expected to be completed in 2nd quarter 2015. Unit can deactivate as planned.
AES Beaver Valley	125	DUQ	26	11/14/2013	6/1/2017	6/1/2017	Reliability analysis complete. Impacts identified. Upgrades and interim operating measures expected to be completed in 2nd quarter 2017.
Riverside 4	76	BGE	62	11/30/2013 4/17/2014	6/1/2016 6/1/2015	6/1/2016 6/1/2015	Reliability analysis complete. No issues identified. On 4/17/2014 Riverside submitted an updated deactivation notice with a new deactivation date of 6/1/2015. New reliability analysis complete. No issues identified.
Dickerson 1	182	PEPCO	54	11/29/2013 5/2/2014	5/31/2017 5/31/2018	5/31/2017 5/31/2018	Reliability analysis complete. Impacts identified. Upgrades expected to be completed in 2nd quarter of 2017. On 5/2/2014 PJM received an updated deactivation notice with a new deactivation date of 5/31/2018. New reliability analysis complete. Upgrades identified and will not be completed until June 2020. Interim measures have been identified for 2018 - 2020 time period and unit can deactivate as requested on 5/31/2018.
Dickerson 2	182	PEPCO	53	11/29/2013 5/2/2014	5/31/2017 5/31/2018	5/31/2017 5/31/2018	Reliability analysis complete. Impacts identified. Upgrades expected to be completed in 2nd quarter of 2017. On 5/2/2014 PJM received an updated deactivation notice with a new deactivation date of 5/31/2018. New reliability analysis complete. Upgrades identified and will not be completed until June 2020. Interim measures have been identified for 2018 - 2020 time period and unit can deactivate as requested on 5/31/2018.



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Dickerson 3	182	PEPCO	51	11/29/2013 <a href="#">5/2/2014</a>	5/31/2017 <a href="#">5/31/2018</a>	<a href="#">5/31/2017</a> <a href="#">5/31/2018</a>	Reliability analysis complete. Impacts identified. Upgrades expected to be completed in 2nd quarter of 2017. <a href="#">On 5/2/2014 PJM received an updated deactivation notice with a new deactivation date of 5/31/2018. New reliability analysis complete. Upgrades identified and will not be completed until June 2020. Interim measures have been identified for 2018 - 2020 time period and unit can deactivate as requested on 5/31/2018.</a>
Chalk Point 1	337	PEPCO	49	11/29/2013 <a href="#">5/2/2014</a>	5/31/2017 <a href="#">5/31/2018</a>	<a href="#">5/31/2017</a> <a href="#">5/31/2018</a>	Reliability analysis complete. Impacts identified. Upgrades expected to be completed in 2nd quarter of 2017. <a href="#">On 5/2/2014 PJM received an updated deactivation notice with a new deactivation date of 5/31/2018. New reliability analysis complete. Upgrades identified and will not be completed until June 2020. Interim measures have been identified for 2018 - 2020 time period and unit can deactivate as requested on 5/31/2018.</a>
Chalk Point 2	341	PEPCO	48	11/29/2013 <a href="#">5/2/2014</a>	5/31/2017 <a href="#">5/31/2018</a>	<a href="#">5/31/2017</a> <a href="#">5/31/2018</a>	Reliability analysis complete. Impacts identified. Upgrades expected to be completed in 2nd quarter of 2017. <a href="#">On 5/2/2014 PJM received an updated deactivation notice with a new deactivation date of 5/31/2018. New reliability analysis complete. Upgrades identified and will not be completed until June 2020. Interim measures have been identified for 2018 - 2020 time period and unit can deactivate as requested on 5/31/2018.</a>
Big Sandy 2	800	AEP	44	1/21/2014	6/1/2015	<a href="#">6/1/2015</a>	Reliability analysis complete. Impact identified and upgrade expected to be completed 2nd quarter 2016. Operating measures will be utilized in interim period. Unit expected to deactivate as scheduled.
McKee 1	17	DPL	52	2/19/2014	5/31/2017	<a href="#">5/31/2017</a>	Reliability analysis complete. No impacts identified.
McKee 2	17	DPL	52	2/19/2014	5/31/2017	<a href="#">5/31/2017</a>	Reliability analysis complete. No impacts identified.
Dale 1	23	EKPC	59	3/27/2014	4/16/2015	<a href="#">4/16/2015</a>	Reliability analysis complete. No impacts identified.
Dale 2	23	EKPC	59	3/27/2014	4/16/2015	<a href="#">4/16/2015</a>	Reliability analysis complete. No impacts identified.
Dale 3	74	EKPC	56	3/27/2014	4/16/2015	<a href="#">4/16/2015</a>	Reliability analysis complete. No impacts identified.
Dale 4	73	EKPC	53	3/27/2014	4/16/2015	<a href="#">4/16/2015</a>	Reliability analysis complete. No impacts identified.
Will County 3	251	ComEd	57	8/22/2014	4/15/2015	<a href="#">4/15/2015</a>	Reliability analysis complete. No impacts identified.
Bayonne Cogen Plant (CC)	163	PSEG	12	11/17/2014	11/1/2018	<a href="#">11/1/2018</a>	Reliability analysis complete. Impact identified. Upgrade expected to take approximately 4 years to complete. Generator can deactivate as scheduled on November 1, 2018.
Burger EMD	7	ATSI	42	12/1/2014	5/31/2016	<a href="#">5/31/2016</a>	Reliability analysis complete. No impacts identified.
Miami Fort 6	163	DEOK	54	12/19/2014	6/1/2015	<a href="#">6/1/2015</a>	Reliability analysis complete. Impacts identified and upgrades expected to be completed by 2nd quarter of 2017. Interim operating measures will be utilized in interim period. Unit expected to deactivate as scheduled.
Lake Shore EMD	0	ATSI	48	1/6/2015	4/15/2015	<a href="#">4/15/2015</a>	Reliability analysis underway. Note: unit is 4 MW of energy.
Lake Kingman	115	DOM	26	2/2/2015	5/31/2015	<a href="#">5/31/2015</a>	Reliability analysis underway.
<b>TOTAL:</b>	<b>12464</b>						

Note (1): PJM Reliability Status column also contains links to additional information for requests with reliability issues posted to the PJM website.