

**FUTURE DEACTIVATIONS
(as of February 2, 2016)**

Unit	Capacity	Trans Zone	Age (Years)	Official Owner Request	Requested Deactivation Date	Projected Deactivation Date	PJM Reliability Status ¹
Yorktown 1	159	DOM	54	11/15/2011	12/31/2014	12/31/2014 3/31/2016	Reliability Analysis complete. Impacts identified. Unit will stay in service until March 31, 2016 to support transmission outages in area to install needed upgrades.
Yorktown 2	165	Dom	53	10/11/2012	12/31/2014	12/31/2014 3/31/2016	Reliability analysis complete. No new reliability impacts identified. Previously identified baseline upgrades are still needed. Unit will stay in service until March 31, 2016 to support transmission outages in area to install needed upgrades.
BL England Diesel(s) {IC1, IC2, IC3, IC4}	8	AE	51	1/7/2013 01/15/2015	10/1/2015 05/31/2016	10/1/2015 05/31/2016	No reliability impacts - with request to transfer CIRs to Y1-001. On 01/15/2015 PJM received an updated deactivation notice from BL England stating diesel units deactivation date moved out till May 31, 2016. Still will re-use diesel CIRs for Y1-001.
Riverside 4	76	BGE	62	11/30/2013 4/17/2014	6/1/2016 6/1/2015	6/1/2016	Reliability analysis complete. No issues identified. On 4/17/2014 Riverside submitted an updated deactivation notice with a new deactivation date of 6/1/2015. New reliability analysis complete. No issues identified. Gen owner will keep unit operating until 6/1/2016.
Dickerson 1	182	PEPCO	54	11/29/2013 5/2/2014 4/30/2015	5/31/2017 5/31/2018 5/31/2019	5/31/2017 5/31/2018 5/31/2019	Reliability analysis complete. Impacts identified. Upgrades expected to be completed in 2nd quarter of 2017. On 5/2/2014 PJM received an updated deactivation notice with a new deactivation date of 5/31/2018. New reliability analysis complete. Upgrades identified and will not be completed until June 2020. Interim measures have been identified for 2018 - 2020 time period and unit can deactivate as requested on 5/31/2018. On 4/30/2015 PJM received an updated deactivation notice with a new deactivation date of 5/31/2019. Reliability analysis complete and no impacts identified with May 2019 deactivation.
Dickerson 2	182	PEPCO	53	11/29/2013 5/2/2014 4/30/2015	5/31/2017 5/31/2018 5/31/2019	5/31/2017 5/31/2018 5/31/2019	Reliability analysis complete. Impacts identified. Upgrades expected to be completed in 2nd quarter of 2017. On 5/2/2014 PJM received an updated deactivation notice with a new deactivation date of 5/31/2018. New reliability analysis complete. Upgrades identified and will not be completed until June 2020. Interim measures have been identified for 2018 - 2020 time period and unit can deactivate as requested on 5/31/2018. On 4/30/2015 PJM received an updated deactivation notice with a new deactivation date of 5/31/2019. Reliability analysis complete and no impacts identified with May 2019 deactivation.
Dickerson 3	182	PEPCO	51	11/29/2013 5/2/2014 4/30/2015	5/31/2017 5/31/2018 5/31/2019	5/31/2017 5/31/2018 5/31/2019	Reliability analysis complete. Impacts identified. Upgrades expected to be completed in 2nd quarter of 2017. On 5/2/2014 PJM received an updated deactivation notice with a new deactivation date of 5/31/2018. New reliability analysis complete. Upgrades identified and will not be completed until June 2020. Interim measures have been identified for 2018 - 2020 time period and unit can deactivate as requested on 5/31/2018. On 4/30/2015 PJM received an updated deactivation notice with a new deactivation date of 5/31/2019. Reliability analysis complete and no impacts identified with May 2019 deactivation.
Chalk Point 1	337	PEPCO	49	11/29/2013 5/2/2014 4/30/2015	5/31/2017 5/31/2018 5/31/2019	5/31/2017 5/31/2018 5/31/2019	Reliability analysis complete. Impacts identified. Upgrades expected to be completed in 2nd quarter of 2017. On 5/2/2014 PJM received an updated deactivation notice with a new deactivation date of 5/31/2018. New reliability analysis complete. Upgrades identified and will not be completed until June 2020. Interim measures have been identified for 2018 - 2020 time period and unit can deactivate as requested on 5/31/2018. On 4/30/2015 PJM received an updated deactivation notice with a new deactivation date of 5/31/2019. Reliability analysis complete and no impacts identified with May 2019 deactivation.
Chalk Point 2	341	PEPCO	48	11/29/2013 5/2/2014 4/30/2015	5/31/2017 5/31/2018 5/31/2019	5/31/2017 5/31/2018 5/31/2019	Reliability analysis complete. Impacts identified. Upgrades expected to be completed in 2nd quarter of 2017. On 5/2/2014 PJM received an updated deactivation notice with a new deactivation date of 5/31/2018. New reliability analysis complete. Upgrades identified and will not be completed until June 2020. Interim measures have been identified for 2018 - 2020 time period and unit can deactivate as requested on 5/31/2018. On 4/30/2015 PJM received an updated deactivation notice with a new deactivation date of 5/31/2019. Reliability analysis complete and no impacts identified with May 2019 deactivation.
McKee 1	17	DPL	52	2/19/2014	5/31/2017	5/31/2017	Reliability analysis complete. No impacts identified.
McKee 2	17	DPL	52	2/19/2014	5/31/2017	5/31/2017	Reliability analysis complete. No impacts identified.

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Dale 3	74	EKPC	56	3/27/2014	4/16/2015	4/16/2016	Reliability analysis complete. No impacts identified. Dale U3 requested, and was granted, a compliance extension from Kentucky. Unit will now deactivate on 4/16/16.
Dale 4	73	EKPC	53	3/27/2014	4/16/2015	4/16/2016	Reliability analysis complete. No impacts identified. Dale U4 requested, and was granted, a compliance extension from Kentucky. Unit will now deactivate on 4/16/16.
Bayonne Cogen Plant (CC)	163	PSEG	12	11/17/2014	11/1/2018	11/1/2018	Reliability analysis complete. Impact identified. Upgrade expected to take approximately 4 years to complete. Generator can deactivate as scheduled on November 1, 2018.
Sewaren 1	103	PSEG	66	4/8/2015 1/12/2016	11/1/2017 6/1/2018	11/1/2017 6/1/2018	PSEG re-use of Capacity Rights for a new generation project. On 1/12/2016 an updated deactivation notice was provided changing the deactivation date to 6/1/2018.
Sewaren 2	118	PSEG	66	4/8/2015 1/12/2016	11/1/2017 6/1/2018	11/1/2017 6/1/2018	PSEG re-use of Capacity Rights for a new generation project. On 1/12/2016 an updated deactivation notice was provided changing the deactivation date to 6/1/2018.
Sewaren 3	106	PSEG	66	4/8/2015 1/12/2016	11/1/2017 6/1/2018	11/1/2017 6/1/2018	PSEG re-use of Capacity Rights for a new generation project. On 1/12/2016 an updated deactivation notice was provided changing the deactivation date to 6/1/2018.
Sewaren 4	124	PSEG	66	4/8/2015 1/12/2016	11/1/2017 6/1/2018	11/1/2017 6/1/2018	PSEG re-use of Capacity Rights for a new generation project. On 1/12/2016 an updated deactivation notice was provided changing the deactivation date to 6/1/2018.
MH50 Marcus Hook Cogen	50	PECO	27	5/8/2015	5/13/2019	5/13/2019	Reliability analysis complete. One impact identified, existing baseline upgrade, expected to be completed by 2019. Unit expected to deactivate as scheduled.
Wagner 2	135	BGE	56	6/16/2015	6/1/2020	6/1/2020	Reliability analysis complete. No impacts identified.
Fauquier County Landfill	0	DOM	11	11/25/2015	2/29/2016	2/29/2016	Reliability analysis complete. No impacts identified. 0 MW capacity; 2 MW energy.
Elmer Smith U1	52	External	51	11/30/2015	6/1/2019	6/1/2019	Reliability analysis complete. No impacts identified. Unit external to PJM, but has PJM capacity commitment, therefore PJM studying for reliability reason.
Oyster Creek Nuclear Generating Station	607.7	JCPL	46	12/1/2015	12/31/2019	12/31/2019	Reliability analysis complete. No impacts identified.
Avon Lake 7	94.6	ATSI	66	12/1/2015	4/16/2016	4/16/2016	Reliability analysis complete. Impacts identified, resolved via existing baseline upgrades, which are not expected to be completed until 2018. Interim operating measures identified and can be utilized until baseline upgrades completed. Unit expected to deactivate as scheduled.
Will County 4	510	ComEd	52	12/1/2015	5/31/2018	5/31/2018	Reliability analysis complete. Impacts identified and are expected to be completed by May 2018.
TOTAL:	3876.3						

Note (1): PJM Reliability Status column also contains links to additional information for requests with reliability issues posted to the PJM website.