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December 9, 2014

VIA ELECTRONIC FILING

Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E., Room 1A
Washington, D.C. 20426

**Re: PJM Interconnection, L.L.C., Docket No. ER15- _____ -000
Original Service Agreement No. 4063 - Queue Position Y2-078**

Dear Secretary Bose:

Pursuant to section 205 of the Federal Power Act,¹ part 35 of the rules and regulations of the Federal Energy Regulatory Commission's ("Commission"),² and Part VI of the PJM Interconnection, L.L.C. ("PJM") Open Access Transmission Tariff ("PJM Tariff"), PJM submits for filing an executed interconnection service agreement among PJM, Lakewood Cogeneration, LP ("Interconnection Customer" or "Lakewood Cogen"), and Jersey Central Power & Light Company ("Interconnected Transmission Owner" or "JCPL") ("Lakewood ISA").³ PJM requests an effective date of November 8, 2014 for the Lakewood ISA designated as Original Service Agreement No. 4063. PJM is submitting the Lakewood ISA for filing because it

¹ 16 U.S.C. § 824d (2002).

² 18 C.F.R. part 35 (2013).

³ Interconnection Service Agreement among PJM Interconnection, L.L.C., Lakewood Cogeneration, LP, and Jersey Central Power & Light Company ("Lakewood ISA"). Because the Lakewood ISA being electronically filed with this transmittal letter contains electronic signatures and not the original signatures of the Parties, a copy of the sheet containing the original signatures is included as Attachment A to this transmittal letter. The Lakewood ISA contains Appendices 1 and 2. Appendix 1 contains all of the definitions from section 1 of the PJM Tariff. Appendix 2 contains all of the standard terms and conditions that are set forth in the ISA Form in Attachment O of the PJM Tariff ("ISA Form"). The Appendices attached to the Lakewood ISA were compiled from a version of the PJM Tariff in effect as of the effective date of the Lakewood ISA.

contains non-standard terms and conditions not included in the Form ISA. The variations from the ISA Form are described in more detail below and shown in redline in Attachment B to this transmittal letter.

I. Description of Lakewood ISA

The Lakewood ISA, designated as Original Service Agreement No. 4063, facilitates the interconnection of the Lakewood Cogeneration Plant to the PJM transmission system of an additional 20 MW at a generating facility located in Lakewood, New Jersey. *See* Lakewood ISA, Specifications at § 1.0. The Customer Facility consists of 2x1 combined cycle generator, each unit is connected to a 13.8/230 kV step-up transformer. *Id.*, at §1.0. The Lakewood ISA indicates that Lakewood Cogen shall obtain an increase to the current 222 MW in Capacity Interconnection Rights of 20 MW, totaling 242 MW in Capacity Interconnection Rights. *Id.*, at §2.1. There are Other Charges of \$14,000 associated with the Lakewood ISA. *Id.*, at § 4.2. This charge consists of \$14,000 in direct labor cost. There are no Attachment Facilities, Network Upgrades and Local Upgrades Charges associated with the Lakewood ISA. *Id.*, at § 4.2.

As indicated above, the Lakewood ISA contains terms and conditions that do not conform to the ISA Form. The non-standard terms and conditions are necessary to accommodate the unique circumstances of the interconnection. As indicated above, the Lakewood ISA contains non-standard terms and conditions as follows. Specifically, section 4.0 requests an effective date of November 8, 2014. In addition, section 12.0 provides that the existing 260 MW portion of the Customer Facility shall retain its existing ability to maintain a power factor of at least 0.95 leading to 0.90 lagging measured at the generator terminal. The increase of 20 MW to the Customer Facility associated with this ISA shall be designed with ability to maintain a power factor of at least 1.0 (unity) to 0.90 lagging. Pursuant to section 4.7 of Appendix 2 of this ISA,

the power factor for upgrades of 20 MW or less are to be measured at the point of interconnection. Rather than measuring the power factor for the 2 MW increase at the point of interconnection, the parties have agreed that the total 280 MW will be measured at the generator terminals. The non-standard terms and conditions agreed to by the parties are reasonable as they accommodate the unique circumstances associated with this interconnection and will not adversely impact the reliability of the PJM system. The remainder of the Lakewood ISA is conforming.

II. Waiver and Effective Date

PJM requests a waiver of the Commission's sixty-day prior notice requirement to allow an effective date of November 8, 2014 for the Lakewood ISA. *See* Lakewood ISA § 4.0. PJM requests that the Commission grant any and all waivers of its rules and regulations that are necessary for acceptance of this filing. PJM requests a waiver of the Commission's sixty day (60) prior notice requirement to allow an effective date of November 8, 2014 for the Lakewood ISA. Good cause exists to grant the waiver, pursuant to section 35.11 of the Commission's requirements, as (i) the effective date is supported by the Parties to these agreements; and (ii) no other customers will be adversely affected since the activities provided for under this agreement will affect only the Parties. Additionally, this filing is technically one day out of time.⁴ Thus, the Commission's provision of waiver would be consistent with the practice of granting waivers when good cause exists.

III. Documents Enclosed:

PJM encloses the following:

1. Transmittal Letter;

⁴ Due to the weekend, PJM was unable to file until today. 18 C.F.R. § 385.2007 (2012).

2. Lakewood ISA, Original Service Agreement No. 4063;
3. Attachment A: Copy of sheets containing original signatures and initialed pages; and
4. Attachment B: Redline pages of non-standard terms and conditions in Original Service Agreement No. 4063.

IV. Correspondence and Communications

Correspondence and communications with respect to this filing should be sent to, and

PJM requests the Secretary to include on the official service list, the following:


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Vice President – Government Policy
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V. Service

PJM has served a copy of this filing on Kelly Creek Wind Farm, LLC and Commonwealth Edison Company, and the relevant state regulatory commission within the PJM region.

Respectfully submitted,

By: 

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cc: Lakewood Cogeneration, LP
123 Energy Way
Lakewood, NJ 08701
Attention: Plant Manager

Essential Power Lakewood, LLC
150 College Road West, Suite 300
Princeton, NJ 08540
Attention: Vice President, Power Generation Services

Jersey Central Power & Light Company
76 South Main Street
A-GO-10
Akron, OH 44308
Attention: Mike Thorn, Agreements Support Manager

New Jersey Board of Public Utilities
44 South Clinton Avenue
Trenton, NJ 08609-1241
Attention: Renee Demuynck