



October 3, 2013

VIA E-Tariff Filing

Kimberly D. Bose, Secretary
Nathaniel J. Davis Sr., Deputy Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Mountain View Solar, LLC, Docket No. ER14-____-000
Application for Authorization to Sell Energy and Capacity at Market-Based Rates

Dear Ms. Bose and Mr. Davis:

Pursuant to Section 205 of the Federal Power Act¹, Rule 205 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission², and Part 35 of the Commission's regulations³, please find for filing the Application of Mountain View Solar, LLC for Authorization to make market-based sales of energy, capacity and certain ancillary services under a market-based rate tariff.

List of Documents Submitted with this Application Filing

Attachment A -	Mountain View Solar, LLC Tariff, Volume No. 1
Appendix A -	Market Power Analysis
Appendix B-1 -	Generation Assets List
Appendix B-2 -	Electric Transmission Assets and/or Natural Gas Intrastate Pipelines and/or Gas Storage Projects

¹ 16 U.S.C. § 824d.

² 18. C.F.R. § 385.205 (2012).

³ 18 C.F.R. Part 35.

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If you have any questions, please contact the undersigned.

Respectfully submitted,

/s/ Joel D. Newton

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**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

Mountain View Solar, LLC

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Docket No. ER14-____-000

**REQUEST FOR AUTHORIZATION TO SELL ENERGY
AND CAPACITY AT MARKET-BASED RATES
AND WAIVER OF THE 60-DAY NOTICE REQUIREMENT**

Mountain View Solar, LLC (“Applicant” or “Mountain View”) submits for filing, pursuant to Section 205 of the Federal Power Act (“FPA”),¹ Rule 205 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (“Commission” or “FERC”),² and Part 35 of the Commission’s regulations,³ an application (“Application”) for authorization to make market-based sales of energy, capacity and certain ancillary services under a market-based rate tariff (“Tariff”). Applicant respectfully requests that the Commission (i) waive the 60-day notice provision and permit the Tariff to become effective on November 1, 2013, and (ii) grant such waivers and blanket approvals described in this Application that the Commission has routinely granted to entities with market-based rates.

I. List of Documents Submitted with this Filing

Attachment A -	Mountain View Solar, LLC Tariff, Volume No. 1
Appendix A -	Market Power Analysis
Appendix B-1 -	Generation Assets List
Appendix B-2 -	Electric Transmission Assets and/or Natural Gas Intrastate Pipelines and/or Gas Storage Projects

¹ 16 U.S.C. § 824d.

² 18 C.F.R. § 385.205 (2012).

³ 18 C.F.R. Part 35.

II. Communications

Copies of all correspondence should be addressed to the following:

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III. Description of Applicant and Relevant Affiliates

As required by Order Nos. 697 and 697-A (Appendix B),⁴ the generation and transmission assets of Applicant and its affiliates are set forth in Appendix B-1 (generation) and Appendix B-2 (transmission). Below, Applicant provides a description of itself and its affiliates located in the Nevada Power Company d/b/a NV Energy (“NV Energy”) control area and the first tier balancing authority area markets.

A. Mountain View Solar, LLC

Mountain View, a Delaware limited liability company, will own and operate a photovoltaic solar generating facility (the “Facility”) with a nameplate capacity of approximately 20 MW, located on a site in Clark County, Nevada. The Facility will interconnect to Nevada Power, inside of the existing Gypsum 138 kV Substation. Mountain View will own a 138 kV interconnection tie line, along with other interconnection-related facilities. Mountain View has entered into a long-term power purchase agreement with Nevada Power for the output from its Facility to sell 100% of the power produced by the facility. Applicant has submitted to the

⁴ *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, III FERC Stats. & Regs., Regs. Preambles ¶ 31,252 (“Order No. 697”), *clarified*, 121 FERC ¶ 61,260 (2007) (“Clarification Order”), *order on reh’g and clarification*, 123 FERC ¶ 61,055 (2008) (“Order No. 697-A”), *order on reh’g and clarification*, Order No. 697-B, 125 FERC ¶ 61,326, *order on reh’g and clarification*, Order No. 697-C, 127 FERC ¶ 61,254 (2009).

Commission a notice of self-certification as an exempt wholesale generator in Docket No. EG13-59-000.

Applicant is a wholly-owned direct subsidiary of ESI Energy, LLC, a Delaware limited liability company. ESI Energy, LLC is a wholly-owned direct subsidiary of NextEra Energy Resources, LLC (“NextEra Resources”), a Delaware limited liability company, which in turn is a wholly-owned indirect subsidiary of NextEra Energy, Inc. (“NextEra”), a Florida corporation. NextEra Resources is the merchant power subsidiary of NextEra. NextEra Resources’ subsidiaries currently own or operate merchant generating facilities (“NextEra Resources Companies”) located in 24 States and Canada with a combined net generating capacity of over 17,000 MW.

NextEra Resources’ subsidiaries own various interconnection facilities used solely for connecting generating facilities to the transmission grid.. In some instances, the Commission has required NextEra Resources subsidiaries to file an Open Access Transmission Tariff (“OATT”) for such facilities, so that they may now be considered transmission facilities. First, certain NextEra Resources subsidiaries have an ownership interest in Sagebrush, which filed an OATT on December 7, 2009 in Docket No. EL10-23-000.⁵ Second, the Commission directed Sky River to submit an OATT for transmission service over the Wilderness Line for non-owners, which was submitted to the Commission on April 1, 2011 in Docket No. ER11-3277-000.⁶ Third, Peetz Logan Interconnect, LLC received a request for interconnection and transmission service from a third party non-affiliate and submitted an OATT on February 28, 2011 in Docket No. ER11-2970-000.⁷ In addition, a number of other subsidiaries have received waivers from the

⁵ *Sagebrush, a California partnership*, 130 FERC ¶ 61,093, *order on reh’g*, 132 FERC ¶ 61,234 (2010).

⁶ *Sky River LLC*, 136 FERC ¶ 61,162 (2011).

⁷ *Peetz Logan Interconnect, LLC*, 136 FERC ¶ 61,075 (2011); 142 FERC ¶ 61,035 (2013).

Commission's open access policies in connection with joint use of interconnection facilities by affiliated companies.⁸

NextEra also owns Florida Power & Light Company ("FPL"), a franchised public utility that provides wholesale and retail electric service to customers in the State of Florida. To serve this load, FPL owns approximately 24,000 MW of generation in peninsular Florida. FPL's transmission facilities are located primarily within the State of Florida and are administered pursuant to the FPL OATT, which is on file with the Commission.⁹ Additionally, NextEra owns NextEra Energy Transmission, LLC (f/k/a U.S. Transmission Holdings, LLC), which in turn owns New Hampshire Transmission, LLC ("NHT"), an electric utility that owns a single transmission asset, the Seabrook Substation, located in Seabrook, New Hampshire. NHT provides wholesale transmission service to its affiliate, NextEra Energy Seabrook, LLC through a Local Network Service Tariff on file with the Commission.¹⁰ ISO New England, Inc. has operational control of the regional transmission facilities associated with the Seabrook Substation.¹¹

B. Relevant Affiliates of Applicant

Applicant has no affiliates operating in the Nevada Power balancing authority area. The following is a brief description of the NextEra Resources Companies operating in first tier markets to Nevada Power, each of which is located in the California Independent System Operator Corporation ("CAISO") market and the output of each of these facilities is fully committed under long term

⁸ See *Peetz Table Wind Energy, LLC*, 123 FERC ¶ 61,192 (2008); *FPL Energy Oliver Wind, LLC*, 123 FERC ¶ 61,246 (2008); *Ashtabula Wind, LLC*, 127 FERC ¶ 61,215 (2009); 134 FERC ¶ 61,056 (2011); *Langdon Wind, LLC*, 127 FERC ¶ 61,212 (2009); *Crystal Lake Wind, LLC*, 127 FERC ¶ 61,213 (2009); *Story Wind, LLC*, 128 FERC ¶ 61,080 (2009); *Minco Wind Interconnection Services, LLC*, 137 FERC ¶ 61, 224 (2011); *High Majestic Wind Energy Center, LLC*, 139 FERC 61,220 (2012), *Limon Wind, LLC*, 141 FERC ¶ 61,064 (2012) and *Sky River LLC*, 143 FERC ¶ 61,241 (2013).

⁹ FPL FERC Electric Tariff, 2nd Revised Volume No. 6.

¹⁰ New Hampshire Transmission, LLC, FERC Electric Tariff No. 3.

¹¹ See ISO New England, Inc. FERC Electric Tariff No. 3, Schedule 21 FPL-NED, Original Sheet No. 4200.

contracts to unaffiliated third parties (see Appendix B-1 for descriptions of other NextEra affiliated companies).¹² The following is a brief description of the affiliated operating with NextEra Resources in the CAISO market:

Desert Sunlight 250, LLC (“Desert Sunlight 250”). Desert Sunlight 250 owns and operates a photovoltaic solar generation facility that when completed in 2015 will have the capacity to produce up to approximately 250 MW of electricity. NextEra Resources holds a 50 percent indirect ownership interest in the facility, which is located in Riverside County, California. Desert Sunlight 250 is authorized by the Commission to sell power at market-based rates.¹³

Desert Sunlight 300, LLC (“Desert Sunlight 300”). Desert Sunlight 300 will own and operate a photovoltaic solar generation facility with the capacity to produce up to approximately 300 MW of electricity. The facility is located in Riverside County, California. NextEra Resources holds a 50 percent indirect ownership interest in the facility, which is located in Riverside County, California. Desert Sunlight 250 is authorized by the Commission to sell power at market-based rates.¹⁴

Diablo Wind, LLC (“Diablo Winds”). Diablo Winds owns and operates a wind generation facility with the capacity to produce up to approximately 18 MW of electricity. The facility is located in Alameda County, California. Diablo Winds is authorized by the Commission to sell power at market-based rates.¹⁵

FPL Energy Cabazon Wind, LLC (“Cabazon”). Cabazon owns and operates a wind generation facility with the capacity to produce up to approximately 40 MW of electricity. The facility is located in near Cabazon, California. Cabazon is authorized by the Commission to sell power at market-based rates.¹⁶

FPL Energy Green Power Wind, LLC (“Green Power”). Green Power owns and operates a wind generation facility with the capacity to produce up to approximately 17 MW. The facility is located in Palm Springs, California. Green Power is authorized by the Commission to sell power at market-based rates.¹⁷

FPL Energy Montezuma Wind, LLC (“Montezuma”). Montezuma owns and operates a wind generation facility with the capacity to produce up to 38 MW. The Facility is located near the town of Byron in Solano County, California. Montezuma is authorized by the Commission to sell power at market-based rates.¹⁸

¹² The first tier markets to Nevada Power (and Sierra Pacific) are CAISO, Los Angeles Department of Water and Power (“LDWP”), PacificCorp-East (“PACE”) and Western Area Power Administration – Lower Colorado (“WALC”). The NextEra Resources Companies do not have facilities in first tier markets to Nevada Power (or Sierra Pacific Power) other than in the CAISO market. As noted, all such power is committed under long-term contracts to unaffiliated third parties.

¹³ See *Desert Sunlight 250, LLC*, Docket No. ER13-1991-001, Letter Order (issued Sept. 23, 2013).

¹⁴ See *Desert Sunlight 300, LLC*, Docket No. ER13-1992-001, Letter Order (issued Sept. 23, 2013).

¹⁵ See *Diablo Winds, LLC*, Docket No. ER05-222, Letter Order (issued Jan. 21, 2005).

¹⁶ See *FPL Energy Cabazon Wind, LLC*, Docket No. ER09-902-000, Letter Order (issued June 15, 2009).

¹⁷ See *FPL Energy Green Power Wind, LLC*, Docket No. ER04-127-000, Letter Order (issued Dec. 12, 2003).

¹⁸ See *FPL Energy Montezuma Wind, LLC*, Docket No. ER11-2160-000, Letter Order (issued Jan. 12, 2011).

FPL Energy Morwind, LLC (“TPC Windfarms”). TPC Windfarms is a wind generation facility with the capacity to produce up to approximately 29 MW of electricity. The facility is located in Mojave, California. NextEra Energy indirectly holds a 54 percent ownership interest in the Facility. TPC Windfarms are Qualifying Facilities.¹⁹

Genesis Solar, LLC (“Genesis Solar”). Genesis Solar is a solar thermal generation facility with the capacity to produce up to 250 MW of electricity. The facility is located in Riverside County, near Blythe, California. Genesis Solar is authorized by the Commission to sell power at market-based rates.²⁰

Green Ridge Power LLC (“Green Ridge Power”). Green Ridge Power owns and operates a wind generation facility with the capacity to produce up to approximately 87.3 MW of electricity. The facility is located in Alameda and Contra Costa Counties, California. Green Ridge Power is a Qualifying Facility. NextEra Energy indirectly holds a 100 percent ownership interest in the Facility.²¹

High Winds, LLC (“High Winds”). High Winds owns and operates a wind generation facility with the capacity to produce up to approximately 162 MW of electricity. The facility is located in Solano County, California. High Winds is authorized by the Commission to sell power at market-based rates.²²

Luz Solar Partners Ltd III (“SEGS III”). SEGS III is a solar facility with the capacity to produce up to approximately 30 MW of electricity. Natural gas is used as a substitute when necessary. The facility is located in Harper Lake, California. SEGS III is a Qualifying Facility. NextEra Energy indirectly holds a 50 percent ownership interest in the Facility.²³

Luz Solar Partners Ltd IV (“SEGS IV”). SEGS IV is a solar facility with the capacity to produce up to approximately 30 MW of electricity. Natural gas is used as a substitute when necessary. The facility is located in Harper Lake, California. SEGS IV is a Qualifying Facility. NextEra Energy indirectly holds a 37.9 percent ownership interest in the Facility.²⁴

Luz Solar Partners Ltd V (“SEGS V”). SEGS V is a solar facility with the capacity to produce up to approximately 30 MW of electricity. Natural gas is used as a substitute when necessary. The facility is located in Harper Lake, California. SEGS V is a Qualifying Facility. NextEra

¹⁹ See *Notice of Self-Recertification as a Qualifying Facility on Behalf of FPL Energy Morwind, LLC*, Docket No. QF87-191, QF 88-198, and QF87-649 (filed Apr. 17, 2000).

²⁰ See *Genesis Solar, LLC*, Docket No. ER13-2112-000, Letter Order (issued Sept. 25, 2013).

¹⁸ See *Notice of Self-Recertification as a Qualifying Facility on Behalf of Green Ridge Power LLC*, Docket No. QF98-30 (filed Sept. 9, 2007).

²² See *High Winds, LLC*, Docket No. ER03-155-000, Letter Order (issued Dec. 3, 2002).

²³ See *Notice of Self-Recertification as a Qualifying Facility on Behalf of Luz Solar Partners Ltd III*, Docket No. QF86-734 (filed May 12, 2005).

²⁴ See *Notice of Self-Recertification as a Qualifying Facility on Behalf of Luz Solar Partners Ltd IV*, Docket No. QF86-736 (filed May 12, 2005).

Energy indirectly holds a 45.8 percent ownership interest in the Facility.²⁵

Luz Solar Partners Ltd VI (“SEGS VI”). SEGS VI is a solar facility with the capacity to produce up to approximately 30 MW of electricity. Natural gas is used as a substitute when necessary. The facility is located in Harper Lake, California. SEGS VI is a Qualifying Facility. NextEra Energy indirectly holds a 41.2 percent ownership interest in the Facility.²⁶

Luz Solar Partners Ltd VII (“SEGS VII”). SEGS VII is a solar facility with the capacity to produce up to approximately 30 MW of electricity. Natural gas is used as a substitute when necessary. The facility is located in Harper Lake, California. SEGS VII is a Qualifying Facility. NextEra Energy indirectly holds a 50 percent ownership interest in the Facility.²⁷

Luz Solar Partners Ltd VIII (“SEGS VIII”). SEGS VIII is a solar facility with the capacity to produce up to approximately 80 MW of electricity. Natural gas is used as a substitute when necessary. The facility is located in Harper Lake, California. SEGS VIII is a Qualifying Facility. NextEra Energy indirectly holds a 50 percent ownership interest in the Facility.²⁸

Luz Solar Partners Ltd IX (“SEGS IX”). SEGS IX is a solar facility with the capacity to produce up to approximately 80 MW of electricity. Natural gas is used as a substitute when necessary. The facility is located in Harper Lake, California. SEGS IX is a Qualifying Facility. NextEra Energy indirectly holds a 50 percent ownership interest in the Facility.²⁹

Mojave 3 Wind Power Project (“Mojave 3”). Mojave 3 is a wind generation facility with the capacity to produce up to approximately 23.5 MW of electricity. The facility is located in Tehachapi, California. Mojave 3 is a Qualifying Facility. NextEra Energy indirectly holds a 54 percent interest in the Facility.³⁰

Mojave 5 Wind Power Project (“Mojave 5”). Mojave 5 is a wind facility with the capacity to produce up to approximately 22.5 MW of electricity. The facility is located in Tehachapi, California. Mojave 5 is a Qualifying Facility. NextEra Energy indirectly holds a 54 percent interest in the Facility.³¹

²⁵ See Notice of Self-Recertification as a Qualifying Facility on Behalf of Luz Solar Partners Ltd V, Docket No. QF87-402 (filed May 12, 2005).

²⁶ See Notice of Self-Recertification as a Qualifying Facility on Behalf of Luz Solar Partners Ltd VI, Docket No. QF88-33 (filed May 12, 2005).

²⁷ See Notice of Self-Recertification as a Qualifying Facility on Behalf of Luz Solar Partners Ltd VII, Docket No. QF88-34 (filed May 12, 2005).

²⁸ See Notice of Self-Recertification as a Qualifying Facility on Behalf of Luz Solar Partners Ltd VIII, Docket No. QF88-470 (filed May 12, 2005).

²⁹ See Notice of Self-Recertification as a Qualifying Facility on Behalf of Luz Solar Partners Ltd IX, Docket No. QF88-472 (filed May 12, 2005).

³⁰ See Notification of Change in Lessee and Owner Participant of Mojave 3 Wind Power Project, Docket No. QF88-368-005 (filed Nov. 19, 2002).

³¹ See Notification of Change in Lessee and Owner Participant of Mojave 5 Wind Power Project, Docket No. QF88-369-005 (filed Nov. 19, 2002).

Mojave 16/17/18 LLC (“Mojave 16/17/18”). Mojave 16/17/18 is a wind facility with the capacity to produce up to approximately 85 MW of electricity. The facility is located in Kern County, California. Mojave 16/17/18 is a Qualifying Facility. NextEra Energy indirectly holds a 50 percent ownership interest in the Facility.³²

NextEra Energy Power Marketing, LLC (“NEPM”). NEPM (f/k/a FPL Energy Power Marketing, LLC) is an affiliated power marketer with its principal place of business in Juno Beach, Florida. NEPM is authorized by the Commission to sell power at market-based rates.³³ NEPM, however, does not own, control or operate any generation in the region that is not otherwise deemed to be owned, controlled or operated by NEPM’s affiliates.

NextEra Energy Montezuma Wind II, LLC (“Montezuma II”). Montezuma II owns and operates a wind generation facility with the capacity to produce up to 78.2 MW. The Facility is located in Solano County, California. Montezuma is authorized by the Commission to sell power at market-based rates.³⁴

North Sky River Energy, LLC (“North Sky”). North Sky owns and operates a wind generation facility with the capacity to produce up to 160 MW. The Facility is located in Kern County, California. North Sky is authorized by the Commission to sell power at market-based rates.³⁵

Sky River LLC (“Sky River”). Sky River owns and operates a wind generation facility with the capacity to produce up to approximately 77 MW of electricity. The facility is located near Tehachapi, California. Sky River is authorized by the Commission to sell power at market-based rates.³⁶

Victory Garden Phase IV, LLC (“Victory Garden”). Victory Garden owns and operates a wind generation facility with the capacity to produce up to approximately 22 MW of electricity. The facility is located near Tehachapi, California. Victory Garden is authorized by the Commission to sell power at market-based rates.³⁷

Vasco Winds, LLC (“Vasco”). Vasco owns and operates a wind generation facility with the capacity to produce up to approximately 78.2 MW of electricity. The facility is located in Contra Costa County, California. Vasco is authorized by the Commission to sell power at market-based rates.³⁸

³² See *Notice of Self-Recertification as a Qualifying Facility on Behalf Mojave 16/17/18 LLC*, Docket No. QF88-365 (filed Apr. 16, 2003).

³³ See *NextEra Energy Power Marketing, LLC*, Docket No. ER09-832-000, Letter Order (issued Apr. 16, 2009).

³⁴ See *NextEra Energy Montezuma Wind II, LLC*, Docket No. ER11-4677-000, Letter Order (issued Nov. 23, 2011).

³⁵ See *North Sky River Energy, LLC*, Docket No. ER12-2444-000, Letter Order (issued Sep. 20, 2012).

³⁶ See *Sky River LLC*, Docket No. ER09-901-000, Letter Order (issued June 15, 2009).

³⁷ See *Victory Garden Phase IV, LLC*, Docket No. ER09-900-000, Letter Order (issued June 15, 2009).

³⁸ See *Vasco Winds, LLC*, Docket No. ER11-4678-000, Letter Order (issued Nov. 23, 2011).

Windpower Partners 1990, L.P. (“WPP90”). WPP90 is a wind generation facility with the capacity to produce up to approximately 15 MW of electricity. The facility is located in Alameda County, California. WPP90 is a Qualifying Facility. NextEra Energy indirectly holds a 50 percent ownership interest in the Facility.³⁹

Windpower Partners 1991, L.P. (“WPP91 “). WPP91 is a wind facility with the capacity to produce up to approximately 23.9 MW of electricity. The facility is located in Alameda County, California. WPP91 is a Qualifying Facility. NextEra Energy indirectly holds a 50 percent ownership interest in the Facility.⁴⁰

Windpower Partners 1991-2, L.P. (“WPP91-2”). WPP91-2 is a wind facility with the capacity to produce up to approximately 27.9 MW of electricity. The facility is located in Alameda County, California. WPP91-2 is a Qualifying Facility.⁴¹

Windpower Partners 1992, L.P. (“WPP92”). WPP 92 is a wind facility with the capacity to produce up to approximately 30 MW of electricity. The facility is located in Alameda County, California. WPP92 is a Qualifying Facility. NextEra Energy indirectly holds a 100 percent ownership interest in the Facility.⁴²

Windpower Partners 1993, LLC. (“WPP93”). WPP93 is a wind facility with the capacity to produce up to approximately 78.2 MW of electricity. The facility is located in Riverside County, California. WPP93 is authorized by the Commission to sell power at market-based rates.⁴³

IV. Request for Market-Based Rate Authority and request for Waiver

Applicant proposes to sell wholesale electric energy, capacity, and certain ancillary services at market-based rates pursuant to the Tariff under the terms set forth in Attachment A hereto. Pursuant to Order No. 697, an applicant seeking market-based rate authority is required to demonstrate that, in the relevant markets, neither it nor its relevant affiliates possess, or have adequately mitigated, horizontal and vertical market power.

³⁹ See *Notice of Self-Recertification as a Qualifying Facility on Behalf of Windpower Partners 1990, L.P.*, Docket No. QF91-42 (filed Mar. 29, 1999).

⁴⁰ See *Notice of Self-Recertification as a Qualifying Facility on Behalf Windpower Partners 1991, L.P.*, Docket No. QF87-119 and QF91-51 (filed Mar. 29, 1999).

⁴¹ See *Notice of Self-Recertification as a Qualifying Facility on Behalf Windpower Partners 1991-2, L.P.*, Docket No. QF86-854 (filed Sept. 26, 2007).

⁴² See *Notice of Self-Recertification as a Qualifying Facility on Behalf Windpower Partners 1992, L.P.*, Docket No. QF89-104 (filed Sept. 26, 2007).

⁴³ See *Windpower Partners 1993, LLC*, Docket No. ER12-52-000, Letter Order (issued Nov. 23, 2011).

For a seller to demonstrate that it lacks horizontal market power, it must pass two indicative screens. To demonstrate that the seller does not possess vertical market power, it must show that it lacks transmission market power and does not control any other barrier to market entry in the relevant markets. Applicants also must comply with the Commission's regulations with regard to affiliate abuse restrictions. No market power concerns are raised by this application. Mountain View accordingly meets the Commission's criteria set forth in Order No. 697 for these categorizations.⁴⁴

Horizontal Market Power Analyses

In Order Nos. 697 and 697-A, the Commission codified substantially the same approach to analyzing horizontal market power it previously had adopted in *AEP Power Marketing, Inc., et al.*⁴⁵ In *AEP*, the Commission established two indicative screens for assessing generation market power: the Pivotal Supplier Analysis and the Market Share Analysis screens.⁴⁶ Under each screen, the Commission examines all of the generation owned or controlled by an applicant and its affiliates in the relevant market. In Order Nos. 697 and 697-A, the Commission approved the use of the indicative screens to analyze horizontal market power.

Appendix A to this Application contains the results of the Pivotal Supplier Analysis and Market Share Analysis with respect to the Applicant and its relevant affiliates' market power in the Nevada Power balancing authority area and first tier markets. As stated above, the output from the Mountain View project and all of the NextEra Resources Companies' projects located in first tier

⁴⁴ *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 697, FERC Stats. & Regs. ¶ 31,252 at n.1000, *clarified*, 121 FERC ¶ 61,260 (2007), *order on reh'g*, Order No. 697-A, FERC Stats. & Regs. ¶ 31,268, *clarified*, 124 FERC ¶ 61,055, *order on reh'g*, Order No. 697-B, FERC Stats. & Regs. ¶ 31,285 (2008), *order on reh'g*, Order No. 697-C, FERC Stats. & Regs. ¶ 31,291 (2009), *order on reh'g*, Order No. 697-D, FERC Stats. & Regs. ¶ 31,305 (2010), *aff'd sub nom. Montana Consumer Counsel v. FERC*, 659 F.3d 910 (9th Cir. 2011).

⁴⁵ 107 FERC ¶ 61,018, *order on reh'g*, 108 FERC ¶ 61,206 (2004) ("*AEP*").

⁴⁶ *AEP*, 107 FERC ¶ 61,108 at P 72.

markets are fully committed under long-term contracts to unaffiliated third parties, and as demonstrated below, Applicant passes both indicative screens.

In Order Nos. 697 and 697-A, the Commission determined that the default markets for demonstrating lack of market power are, first, the control area in which the seller's generation is physically located (*i.e.*, the balancing authority area market) and, second, the markets directly connected to the balancing authority area (*i.e.*, the first-tier balancing authority area markets).⁴⁷

1. Applicant passes the Pivotal Supplier Analysis

The Pivotal Supplier Analysis seeks to determine if the relevant geographic market's annual peak demand can be served without an applicant's generation.⁴⁸ Once the wholesale market is determined, the test is straightforward – regardless of the generation owned or controlled by an applicant, the only issue is whether there is sufficient rival generation to serve the wholesale load; that is, annual peak load minus a native load proxy.

The Pivotal Supplier Analysis is based on the peak hour of the year and essentially determines which suppliers are available to serve demand in the relevant geographic market.⁴⁹ In implementing the Pivotal Supplier Analysis, an applicant determines the Net Uncommitted Supply available to compete at wholesale for the peak hour of the year for the relevant geographic market, which is equal to the Total Uncommitted Supply less the Wholesale Load for such peak hours.⁵⁰ If the applicant's uncommitted capacity is less than the Net Uncommitted Supply, then the applicant passes the Pivotal Supplier Analysis.

Appendix A describes the results of the Pivotal Supplier Analysis performed with respect to Applicant's and its relevant affiliates' ability to exercise horizontal market power in the

⁴⁷ *Id.* at PP 215, 231.

⁴⁸ *Id.* at P 35.

⁴⁹ *Id.* at P 41.

⁵⁰ *Id.* at P 42.

Nevada Power balancing authority area. As the output of the facilities owned by Applicant and its affiliates in first tier is fully committed to unaffiliated third parties, Seller's Uncommitted Capacity is zero (0) MW. The Total Uncommitted Capacity in the Nevada Power control area is 2,167 MW, and the Wholesale Load in the Nevada Power control area is 641 MW. Therefore, the Net Uncommitted Supply in the Nevada Power control area (the Total Uncommitted Supply minus the Wholesale Load) is 1,526 MW. Because the uncommitted capacity of Applicant is 0 MW, Applicant passes the Pivotal Supplier Analysis screen.

2. Applicant passes the Market Share Analysis Screen

The Market Share Analysis screen utilizes the uncommitted capacity owned or controlled by the applicant as compared to the uncommitted capacity of the relevant geographic market for each individual season.⁵¹ As modified by Order Nos. 697 and 697-A, the Market Share Analysis uses the uncommitted capacity and native load proxy amounts determined as set forth in the Pivotal Supplier Analysis, but planned outages for each season will be considered.⁵²

The Market Share Analysis then utilizes an initial threshold of 20 percent for each season, and if the applicant's uncommitted capacity for each season is not greater than 20 percent of the uncommitted capacity for the relevant balancing authority area market for that season, then the applicant will satisfy the Market Share Analysis portion of the generation market power analysis and pass the screen.

Appendix A includes the results of the Market Share Analysis with respect to the potential of Applicant and its relevant affiliates to exercise horizontal market power in the Nevada Power Control Area. The uncommitted capacity of Applicant and its relevant affiliates in the Nevada Power control area is 0% in all seasons, and thus Applicant passes the Market Share Analysis screen.

⁵¹ Order No. 697 at P 34.

⁵² *Id.* at P 35.

A. Applicant and Its Affiliates Lack Vertical Market Power Through Affiliation, Ownership or Control of Inputs to Electric Power Production

In order for an applicant to receive authorization to charge market-based rates, the applicant and its affiliates must not have, or must have adequately mitigated, any vertical market power. As explained below, Applicant and its affiliates lack market power in the Nevada Power control area through its affiliation, ownership, or control of inputs to electric power production.

1. Neither Applicant nor the subsidiaries of NextEra Resources own or control transmission facilities, with the exception of facilities necessary to interconnect generating facilities to the transmission grid in the balancing authority areas in which they are located.⁵³ In addition, three of Applicant's affiliates that own generation tie lines – Sagebrush, Sky River and Peetz Logan Interconnect – have filed OATTs with the Commission. Filing of an OATT is sufficient to show that any concerns regarding transmission market power have been mitigated. Applicant's affiliate, FPL, also owns and operates jurisdictional transmission facilities in the State of Florida. Service over FPL's transmission facilities is administered pursuant to the FPL OATT, which is on file with the Commission. In New England, NHT has a Local Network Service Tariff on file with the Commission associated with its ownership of the Seabrook Substation. In California, Sagebrush has an OATT on file with the Commission. Hence, FPL, NHT, Sagebrush, Sky River and Peetz Logan Interconnect have adequately mitigated any transmission market power that they may possess.

⁵³ As noted, some NextEra Resources generation subsidiaries own interconnection facilities that are used by NextEra Resources subsidiaries and third parties. Appendix B-2 lists both those transmission lines covered by an OATT and assets that are not transmission lines, but, rather, interconnection facilities that are used by more than one generator. The Commission has granted waiver from the requirement under Order Nos. 888 and 890 to file an OATT and the requirement under Order No. 889 to establish an Open-Access Same Time Information System (OASIS) for various assets owned by NextEra subsidiaries. See *Peetz Table Wind Energy, LLC*, 123 FERC ¶ 61,192 (2008); *FPL Energy Oliver Wind, LLC*, 123 FERC ¶ 61,246 (2008); *Ashtabula Wind, LLC*, 127 FERC ¶ 61,215 (2009); 134 FERC ¶ 61,056 (2011); *Langdon Wind, LLC*, 127 FERC ¶ 61,212 (2009); *Crystal Lake Wind, LLC*, 127 FERC ¶ 61,213 (2009); *Story Wind, LLC*, 128 FERC ¶ 61,080 (2009); *Minco Wind Interconnection Services, LLC*, 137 FERC ¶ 61, 224 (2011); *High Majestic Wind Energy Center, LLC*, 139 FERC 61,220 (2012), *Limon Wind, LLC*, 141 FERC ¶ 61,064 (2012) and *Sky River LLC*, 143 FERC ¶ 61,241 (2013).

2. With one exception, Applicant and its affiliates do not own or control intrastate natural gas transportation, intrastate natural gas storage or distribution facilities. FPLE Forney Pipeline, L.P. (“Forney Pipeline”) owns and operates a 1,000 ft. natural gas pipeline (which is located within the boundaries of the FPLE Forney L.P. facility, a 1,789 MW natural gas-fired facility located in ERCOT) for connection to the Kinder Morgan pipeline. In connection with delivering natural gas to TXU Energy, Forney Pipeline is considered a Hinshaw Pipeline, exempt from Commission jurisdiction pursuant to section 1(c) of the Natural Gas Act. NextEra Resources indirectly holds a 95 percent ownership interest in Forney Pipeline.

3. As reported in the quarterly site control filings of NextEra Resources and FPL, neither Applicant nor its affiliates own or control any sites for generation capacity development in the relevant market, other than those for which they are currently planning to build new generation facilities. Applicant does not believe that control of these sites allows Applicant or its affiliates to exercise vertical market power in the region.

4. Neither Applicant nor its affiliates own or control sources of coal supplies or the transportation of coal supplies, such as barges, and rail cars.

5. As required by the Commission’s regulations,⁵⁴ Applicant states that it has not erected barriers to entry into the Nevada Power control area, the relevant market, and will not erect barriers to entry into the Nevada Power control area, the relevant market, and will also not erect barriers to entry.

C. The Commission Should Authorize Applicant to Sell Ancillary Services

As required by Section 35.40 of the Commission’s regulations, Applicant requests authorization to provide ancillary services as set forth in the proposed Tariff.⁵⁵ The Commission has

⁵⁴ 18 C.F.R. § 35.37(c)(4).

⁵⁵ 18 C.F.R. § 35.40.

authorized entities with market-based rate authorization to make sales of certain ancillary services into markets operated by RTOs and ISOs. Applicant requests authorization to make sales of certain ancillary services in RTO and ISO markets. As required by Order Nos. 697 and 697-A, Applicant's proposed Tariff identifies these ancillary services and the markets where Applicant will be authorized to offer such products.⁵⁶

V. Compliance With Commission Regulations

As required by Order Nos. 697 and 697-A, Applicant has included in its proposed Tariff a provision stating that Applicant will comply with, among other things, the provisions of Part 35, Subpart H of the Commission's regulations.⁵⁷ As Applicant's affiliate, FPL, is a franchised public utility with captive customers, Applicant will comply with the Affiliate Restrictions regulations.⁵⁸ Among other requirements, Applicant also will comply with the reporting requirements imposed on entities that are authorized to sell electric energy, capacity, and ancillary services. Applicant will submit electric quarterly reports in accordance with the requirements of Order No. 2001,⁵⁹ and it will inform the Commission promptly of any change in status that would reflect a departure from the facts that the Commission relied on in granting Applicant market-based rate authority.

Applicant's proposed Tariff includes one restriction that clarifies the Commission's Affiliate Restrictions regulations based on the facts and circumstances associated with Applicant's affiliate, FPL. FPL has market-based rate authority, but that market-based rate authority is limited to sales outside of peninsular Florida. In other words, not only is FPL not authorized to make market-based rate sales in its own market, but it is also not authorized to

⁵⁶ Order No. 697 at P 1060.

⁵⁷ *Id.* at Appendix C.

⁵⁸ 18 C.F.R. § 35.39.

⁵⁹ *Order No. 2001, Revised Public Utility Filing Requirements*, Final Rule in Docket No. RM01-8-000 (issued Apr. 25, 2002).

make such sales in other markets located in peninsular Florida. Due to FPL's market share in peninsular Florida, FPL has presumed that it would not be able to satisfy the Commission's market power tests, and has not sought market-based rate authority in these markets. Based on this presumption, FPL's affiliates have likewise never sought Commission authorization to make market-based rate sales to, or purchases from, peninsular Florida.

Section 35.39(b) of the Commission's regulations prohibits the wholesale sale of energy and capacity between a franchised public utility with captive customers (*i.e.*, FPL) and a market-regulated power sales affiliate (*i.e.*, Applicant) without prior Commission authorization under Section 205 of the FPA.⁶⁰ Given the unique facts and circumstances of FPL and its presumed market power in peninsular Florida, Applicant proposes to include the following restriction in its Tariff to clarify the appropriate scope of the restriction in section 35.39(b) of the Commission's regulations as it applies to Applicant:

Notwithstanding the Applicability under Section 2 above, with regard to non-affiliated persons or entities, Seller shall not make wholesale sales of energy or capacity to, or purchases of energy or capacity from, peninsular Florida without first receiving advance approval by the Federal Energy Regulatory Commission pursuant to a separate filing under Section 205 of the Federal Power Act.⁶¹

In addition, Applicant is a Category 2 seller in the Southwest Region, and is a Category 1 seller in the Central, Northeast, Southeast, Southwest Power Pool, and Northwest Regions. Applicant and its affiliates own or control more than 500 MW of generation in the Southwest region. Accordingly, pursuant to the definition of Category 2 Sellers in Section 35.36(a)(3) of the Commission's regulations,⁶² Applicant is a Category 2 seller in the Southwest region. With

⁶⁰ 18 C.F.R. 35.39(b).

⁶¹ In this limitation on market-based rate authority, Applicant does not reaffirm the limitation set forth in the Commission's regulations, which prohibits such sales without first receiving Commission authorization for the transaction under Section 205 of Federal Power Act, as the Tariff's provision on compliance with Commission regulations incorporates this prohibition by reference.

⁶² 18 C.F.R. § 35.36(a)(3) (2012).

respect to the other five regions, Applicant affirms that it (i) does not own or control generation in other regions; (ii) does not own, operate or control transmission facilities other than limited equipment necessary to connect individual generating facilities to the transmission grid (or have been granted waiver of the requirements of Order No. 888); (iii) is not affiliated with a franchised public utility in the same region as its generation assets; and (iv) that Applicant does not raise other vertical market power issues.⁶³ Thus, Applicant respectfully submits that it should be designated as a Category 1 Seller within the meaning of Section 35.36(a)(2) of the Commission's regulations⁶⁴ in all regions, except the Southwest region.

VI. Request for Waivers and Authorizations

Applicant respectfully requests that the Commission waive certain of its filing requirements and grant such blanket authorizations as are traditionally accorded to applicants seeking to sell power at market-based rates. Specifically, Applicant requests:

- Waiver of requirements of Parts 41, 101, and 141, except Sections 141.14 and 141.15;
- Waiver of the reporting requirements of Subparts B and C of Part 35, except Sections 35.12(a), 35.13(b), 13.15 and 35.16; and
- Blanket authorization under Part 34 of all future issuances of securities and assumption of liability.

VII. Requested Effective Date

Applicant respectfully requests waiver of the Commission's 60-day notice period, pursuant to Section 35.11 of the Commission's regulations,⁶⁵ to permit this Tariff to become effective on November 1, 2013. At this time, construction of the Facility is nearing completion, and Applicant expects to energize its Facility and to commence selling test energy on or about

⁶³ See Order No. 697 at P 849 n.1000.

⁶⁴ 18 C.F.R. § 35.36(a)(2) (2012).

⁶⁵ 18 C.F.R. § 35.11.

November 1, 2013. Therefore, in order to permit Applicant to produce photovoltaic solar energy at the earliest possible date, Applicant respectfully requests waiver of the Commission's rules to permit this Tariff to become effective on November 1, 2013.

III. Conclusion

WHEREFORE, for the reasons set forth herein, Applicant submits that it satisfies all of the Commission's requirements to sell power at market-based rates and respectfully requests that the Commission accept the Tariff for filing, to become effective as of November 1, 2013, and grant it authority to sell energy and capacity in wholesale transactions at negotiated, market-based rates.

Respectfully submitted,

/s/ Joel D. Newton

Joel D. Newton

Senior Attorney

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Ste. 220

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(202) 347-7128

Counsel for Mountain View Solar, LLC

Dated: October 3, 2013

CERTIFICATE OF SERVICE

I, Joel D. Newton, hereby certify that I have this day caused the foregoing Application for market-based rate authorization to be served by first-class mail upon the Florida Public Service Commission and the State of Nevada Public Utilities Commission.

Dated at Washington, D.C. this 3rd day of October, 2013.

/s/ Joel D. Newton

Joel D. Newton
NextEra Energy Resources, LLC
801 Pennsylvania Ave., N.W.
Suite 220
Washington, DC 20004

ATTACHMENT A

TARIFF

Mountain View Solar, LLC

1. Availability. Mountain View Solar, LLC (“Seller”) makes available under this Tariff, Volume No. 1 (the “Tariff”):
 - a) Electric energy and capacity available under this Rate Schedule to any purchaser for resale.
 - b) PJM: Seller offers regulation and frequency response service, energy imbalance service, and operating reserve service (which includes spinning, 10-minute, and 30-minute reserves) for sale into the market administered by the PJM Interconnection, L.L.C. (“PJM”) and, where the PJM Open Access Transmission Tariff permits, the self-supply of these services to purchasers for a bilateral sale that is used to satisfy the ancillary services requirements of the PJM Office of Interconnection;
 - c) New York: Seller offers regulation and frequency response service, and operating reserve service (which includes 10-minute non-synchronous, 30-minute operating reserves, 10-minute spinning reserves, and 10-minute non-spinning reserves) for sale to purchasers in the market administered by the New York Independent System Operator, Inc. (“NYISO”);
 - d) New England: Seller offers regulation and frequency response service (automatic generator control), operating reserve service (which includes 10-minute spinning reserve, 10-minute non-spinning reserve, and 30-minute reserve service) to purchasers within the markets administered by the ISO New England, Inc. (“ISO-NE”);
 - e) California: Seller offers regulation service, spinning reserve service, and non-spinning reserve service to the California Independent System Operator Corporation (“CAISO”) and to others that are self-supplying ancillary services to the CAISO;
 - f) Midcontinent ISO: Seller offers regulation service and operating reserve service (which include 10-minute spinning reserve and 10-minute supplemental reserve) for sale to the Midcontinent Independent Transmission System Operator Inc. (“Midcontinent ISO”) and to others that are self-supplying ancillary services to Midcontinent ISO;
 - g) Third-party ancillary services: Seller offers Regulation Service, Energy Imbalance Service, Spinning Reserves, and Supplemental Reserves. Sales will not include the following: (1) sales to an RTO or an ISO, *i.e.*, where that entity has no ability to self-supply ancillary services but instead depends on third parties; (2) sales to a traditional, franchised public utility affiliated with the third-party supplier, or sales where the underlying transmission service is on the system of the public utility affiliated with the third-party supplier; and (3) sales to a public utility that is purchasing

ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers.

2. Applicability. This Tariff is applicable to the following sales by Seller, to the extent such sales are subject to the jurisdiction of the Commission and not made pursuant to another tariff or rate schedule on file with the Commission: (a) all wholesale sales of electric energy and capacity; and (b) all sales into the ancillary service markets described in Section 1 above.
3. Rates. All sales made under this Tariff shall be made at the rates established between the purchaser and Seller.
4. Duration. This Tariff shall continue in effect until terminated or changed and such termination or change becomes effective in accordance with any applicable regulatory requirements.
5. Modifications. Seller may unilaterally apply, under Federal Power Act Section 205 and the regulations promulgated thereunder, to the Commission or other regulatory agency having jurisdiction for a modification of this Tariff.
6. Other Terms and Conditions. All other terms and conditions shall be established by agreement between the purchaser and Seller.
7. Compliance with Commission Regulations. Seller shall comply with the provisions of 18 C.F.R. Part 35, Subpart H, as applicable, and with any conditions the Commission imposes in its orders concerning Seller's market-based rate authority, including orders in which the Commission authorizes Seller to engage in affiliate sales under this tariff or otherwise restricts or limits the Seller's market-based rate authority. Failure to comply with the applicable provisions of 18 C.F.R. Part 35, Subpart H and with any orders of the Commission concerning Seller's market-based rate authority, will constitute a violation of this Tariff.
8. Limitations and Exemptions Regarding Market-Based Rate Authority.

Seller has authorization for the following waivers:

- Waiver of requirements of Parts 41, 101, and 141, except Sections 141.14 and 141.15;
- Waiver of the reporting requirements of Subparts B and C of Part 35, except Sections 35.12(a), 35.13(b), 35.15, and 35.16; and
- Blanket authorization under Part 34 of all future issuances of securities and assumption of liability.

Notwithstanding the Applicability under Section 2 above, with regard to non-affiliated persons or entities, Seller shall not make wholesale sales of energy or capacity to, or purchases of energy or capacity from, peninsular Florida without first receiving advance approval by the Federal Energy Regulatory Commission pursuant to a separate filing under Section 205 of the Federal Power Act. *See Mountain View Solar, LLC*, Docket No. ER14-____-000.

9. Seller Category: Seller is a Category 2 seller in the Southwest Region, and is a Category 1 seller in the Northeast, Southeast, Southwest Power Pool, Central, and Northwest Regions, as defined in 18 CFR 35.36(a).
10. Effective Date. This Tariff shall become effective on the date specified by the Commission.

APPENDIX A

Part I -- Pivotal Supplier Analysis

NEVP			
Row	Generation	MW	Reference (December '10 - November '11)
	Seller and Affiliate Capacity		
A	Installed Capacity	20	
B	Long-Term Firm Purchases	-	
C	Long-Term Firm Sales	(20)	
D	Imported Power	-	No uncommitted capacity in first-tier markets
	Non-Affiliate Capacity		
E	Installed Capacity	6,110	Nevada Power Company Filing (Wkp - NEVP PST)
F	Long-Term Firm Purchases	1,790	Nevada Power Company Filing (Wkp - NEVP PST) Rows B+F
G	Long-Term Firm Sales	(75)	Nevada Power Company Filing (Wkp - NEVP PST), Rows C+G
H	Imported Power	-	Conservatively assumed to be zero
I	Balancing Authority Area Reserve Requirement	(370)	Nevada Power Company Filing (Wkp - NEVP PST), Row I
J	Amount of Line I Attributable to Seller, if any	-	
K	Total Uncommitted Capacity	2,167	SUM (A,B,C,D,E,F,G,H,I,M)
	Load		
L	Balancing Authority Area Annual Peak Load	5,929	Nevada Power Company Filing (Wkp - NEVP PST), Row L
M	Average Daily Peak Native Load in Peak Month	(5,288)	Nevada Power Company Filing (Wkp - NEVP PST), Row M
N	Amount of Line M Attributable to Seller, if any	-	
O	Wholesale Load	641	(L+M)
P	Net Uncommitted Supply	1,526	(K-O)
Q	Seller's Uncommitted Capacity	-	SUM (A,B,C,D,J,N)
R	Result of Pivotal Supplier Screen	PASS	(Pass if (Q < P); (Fail if Q > P)

Nevada Power MBR Filing: *Nevada Power Company*, Docket No. ER10-2474, market based rate triennial filing, December 26, 2012, Affidavit of Julie R. Solomon, Workpapers (Wkp-NEVP PST).

Part II -- Market Share Analysis

NEVP

Row		Winter (MW)	Spring (MW)	Summer (MW)	Fall (MW)	Reference December '10 - November '11
	Seller and Affiliate Capacity					
A	Installed Capacity	20	20	270	20	
B	Long-Term Firm Purchases	-	-	-	-	
C	Long-Term Firm Sales	(20)	(20)	(270)	(20)	
D	Seasonal Average Planned Outages	-	-	-	-	
E	Imported Power	-	-	-	-	No uncommitted capacity in first-tier markets
	Capacity Deductions					
F	Average Peak Native Load in the Season	(2,665)	(2,754)	(4,835)	(3,264)	Nevada Power Company Filing (Wkp - NEVP MST), Row F
G	Amount of Line F Attributable to Seller, if any	-	-	-	-	
H	Amount of Line F Attributable to Others, if any	(2,665)	(2,754)	(4,835)	(3,264)	
I	Balancing Authority Area Reserve Requirement, if any	(187)	(193)	(338)	(229)	Nevada Power Company Filing (Wkp - NEVP MST), Row I
J	Amount of Line I Attributable to Seller, if any	-	-	-	-	
K	Amount of Line I Attributable to Others, if any	(187)	(193)	(338)	(229)	
	Non-Affiliate Capacity					
L	Installed Capacity	6,257	6,257	5,982	6,257	Nevada Power Company Filing (Wkp - NEVP MST), Rows A+L
M	Long-Term Firm Purchases	1,350	1,350	1,918	1,920	Nevada Power Company Filing (Wkp - NEVP MST), Rows B+M
N	Long-Term Firm Sales	(75)	(75)	(75)	(75)	Nevada Power Company Filing (Wkp - NEVP MST), Rows C+N
O	Local Seasonal Average Planned Outages	(910)	(922)	(318)	(1,060)	Nevada Power Company Filing (Wkp - NEVP MST), Rows D+O
P	Uncommitted Capacity Imports	-	-	-	-	Conservatively assumed to be zero
	Supply Calculation					
Q	Total Competing Supply (SUM L,M,N,O,P,H,K)	3,771	3,664	2,334	3,550	SUM (L,M,N,O,P,H,K)
R	Seller's Uncommitted Capacity (SUM A,B,C,D,E,G,J)	-	-	-	-	SUM (A,B,C,D,E,G,J)
S	Total Seasonal Uncommitted Capacity (SUM Q,R)	3,771	3,664	2,334	3,550	SUM (Q,R)
T	Seller's Market Share (R/S)	0.0%	0.0%	0.0%	0.0%	(R/S)
	Results	PASS	PASS	PASS	PASS	Pass if T <20%; Fail if T > 20%

Nevada Power MBR Filing: *Nevada Power Company*, Docket No. ER10-2474, market based rate triennial filing, December 26, 2012, Affidavit of Julie R. Solomon, Workpapers (Wkp-NEVP MST).

APPENDIX B-1

Market-Based Rate Authority and Generation Assets

Appendix B-1

Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Pheasant Run Wind, LLC	ER13-2641	Pheasant Run	Pheasant Run Wind, LLC	Pheasant Run Wind, LLC	N/A	MISO	Central	11/25/2013	75 (name-plate)
Pheasant Run Wind II, LLC	ER13-2642	Pheasant Run II	Pheasant Run Wind II, LLC	Pheasant Run Wind II, LLC	N/A	MISO	Central	2/1/2014	75 (name-plate)
Tuscola Wind II, LLC	ER13-2458	Tuscola II	Tuscola Wind II, LLC	Tuscola Wind II, LLC	N/A	MISO	Central	11/10/2013	100.3 (name-plate)
Tuscola Bay Wind, LLC	ER12-1660	Tuscola Bay	Tuscola Bay Wind, LLC	Tuscola Bay Wind, LLC	N/A	MISO	Central	11/23/2012	120 (name-plate)
White Oak Energy LLC	ER10-2078	White Oak Energy	White Oak Energy LLC	White Oak Energy LLC	6/10/2011	MISO	Central	11/1/2010	150 (name-plate)

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Market-Based Rate Authority and Generation Assets

Appendix B-1

Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Ashtabula Wind III, LLC	ER11-26	Ashtabula Wind III	Ashtabula Wind III, LLC	Ashtabula Wind III, LLC	N/A	MISO	Central	12/1/2010	62.4 (name-plate)
Baldwin Wind, LLC	ER10-2551	Baldwin Wind	Baldwin Wind, LLC	Baldwin Wind, LLC	N/A	WAUE	Central	10/15/2010	102.4 (name-plate)
Day County Wind, LLC	ER10-825	Day County Wind	Day County Wind, LLC	Day County Wind, LLC	N/A	WAUE	Central	4/1/2010	99 (name-plate)
Garden Wind, LLC	ER10-296	Garden Wind	Garden Wind, LLC	Garden Wind, LLC	N/A	MISO	Central	12/20/2009	150 (name-plate)
Crystal Lake Wind III, LLC	ER10-297	Crystal Lake III	Crystal Lake III, LLC	Crystal Lake III, LLC	N/A	MISO	Central	12/20/2009	66 (name-plate)

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Market-Based Rate Authority and Generation Assets

Appendix B-1

Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Butler Ridge Wind Energy Center, LLC	ER10-2	Butler Ridge	Butler Ridge Wind Energy Center, LLC	Butler Ridge Wind Energy Center, LLC	N/A	MISO	Central	12/5/2009	54 (name-plate)
Wessington Wind Energy Center, LLC	ER10-3	Wessington	Wessington Wind Energy Center, LLC	Wessington Wind Energy Center, LLC	N/A	WAUE	Central	12/5/2009	51 (name-plate)
Wilton Wind II, LLC	ER09-1760	Wilton Wind II	Wilton Wind II, LLC	Wilton Wind II, LLC	N/A	WAUE	Central	10/1/2009	49.5 (name-plate)
Ashtabula Wind II, LLC	ER09-1656	Ashtabula Wind II	Ashtabula Wind II, LLC	Ashtabula Wind II, LLC	N/A	MISO	Central	9/1/2009	120 (name-plate)
Crystal Lake Wind, LLC	ER08-1293	Crystal Lake I	Crystal Lake Wind, LLC	Crystal Lake Wind, LLC	N/A	Alliant (MISO)	Central	11/1/2008	150 (name-plate)

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Market-Based Rate Authority and Generation Assets

Appendix B-1

Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Crystal Lake Wind II, LLC	ER08-1294	Crystal Lake II	Crystal Lake Wind II, LLC	Crystal Lake Wind II, LLC	N/A	Alliant (MISO)	Central	12/1/2008	200 (name-plate)
Osceola Windpower II, LLC	ER08-1296	Osceola II (Endeavor II)	Osceola Windpower II, LLC	Osceola Windpower II, LLC	N/A	Alliant (MISO)	Central	11/1/2008	50 (name-plate)
Ashtabula Wind, LLC	ER08-1297	Ashtabula	Ashtabula Wind, LLC	Ashtabula Wind, LLC	N/A	OTP (MISO)	Central	10/1/2008	148.5 (name-plate)
Story Wind, LLC	ER08-1300	Story County	Story Wind, LLC	Story Wind, LLC	N/A	Alliant (MISO)	Central	11/1/2008	150 (name-plate)
Langdon Wind, LLC	ER08-250	Langdon	Langdon Wind, LLC	Langdon Wind, LLC	N/A	OTP (MISO)	Central	11/1/2007	159 (name-plate)
FPL Energy Oliver Wind I, LLC	ER09-138	Oliver County I	FPL Energy Oliver Wind I, LLC	FPL Energy Oliver Wind I, LLC	N/A	MP (MISO)	Central	11/1/2006	50.6 (name-plate)

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Market-Based Rate Authority and Generation Assets

Appendix B-1

Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
FPL Energy Oliver Wind II, LLC	ER08-197	Oliver County II	FPL Energy Oliver Wind II, LLC	FPL Energy Oliver Wind II, LLC	N/A	MP (MISO)	Central	11/1/2007	48 (name-plate)
FPL Energy South Dakota Wind, LLC	ER03-1103	South Dakota Wind	FPL Energy South Dakota Wind, LLC	FPL Energy South Dakota Wind, LLC	N/A	WAUE	Central	10/1/2003	41 (name-plate)
Hawkeye Power Partners, LLC	ER98-2076	Cerro Gordo Wind Project	Hawkeye Power Partners, LLC	Hawkeye Power Partners, LLC	N/A	ALTW (MISO)	Central	6/1/1999	42 (name-plate)
FPL Energy Hancock County Wind, LLC	ER03-34	Hancock County (Iowa)	FPL Energy Hancock County Wind, LLC	FPL Energy Hancock County Wind, LLC	N/A	ALTW (MISO)	Central	12/1/2002	98 (name-plate)
Lake Benton Power Partners II, LLC	ER98-4222	Lake Benton II	Lake Benton Power Partners II, LLC	Lake Benton Power Partners II, LLC	6/1/2000	NSP (MISO)	Central	6/1/1999	106 (name-plate)
FPL Energy North Dakota Wind, LLC	ER03-1104	North Dakota	FPL Energy North Dakota Wind, LLC	FPL Energy North Dakota Wind, LLC	N/A	OTP (MISO)	Central	10/1/2003	41 (name-plate)

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Market-Based Rate Authority and Generation Assets

Appendix B-1

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Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
NextEra Energy Duane Arnold, LLC f/k/a FPL Energy Duane Arnold, LLC ¹	ER09-988 (former docket no. ER05-1281)	Duane Arnold	NextEra Energy Duane Arnold, LLC	NextEra Energy Duane Arnold, LLC	2006	ALTW (MISO)	Central	2/1/1975	615 (name-plate)
FPL Energy Burleigh County Wind, LLC	ER06-9	Wilton Wind	FPL Energy Burleigh County Wind, LLC	FPL Energy Burleigh County Wind, LLC	N/A	WAUE	Central	1/1/2006	50 (name-plate)
FPL Energy Mower County, LLC	ER06-1261	Mower County	FPL Energy Mower County, LLC	FPL Energy Mower County, LLC	N/A	ALTW (MISO)	Central	12/1/2006	99 (name-plate)
NextEra Energy Point Beach, LLC f/k/a FPL Energy Point Beach, LLC	ER09-989 (former docket no. ER07-904)	Point Beach	NextEra Energy Point Beach, LLC	NextEra Energy Point Beach, LLC	9/28/2007	WEP (MISO)	Central	1/1/1970	1,129 (name-plate)
FPL Energy North Dakota Wind II, LLC	ER03-1105	Oliver County	FPL Energy North Dakota Wind II, LLC	FPL Energy North Dakota Wind II, LLC	N/A	MP (MISO)	Central	10/1/2003	21 (name-plate)

¹ NextEra is the owner of 70 % of this facility.

Market-Based Rate Authority and Generation Assets

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Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Osceola Windpower, LLC	ER07-174	Osceola (Endeavor)	Osceola Windpower, LLC	Osceola Windpower, LLC	N/A	MISO	Central	8/1/2007	100 (name-plate)
Windpower Partners 1993, LLC	QF94-82	Windpower Ptrs '93 (Buffalo Ridge)	Windpower Partners 1993, LLC	Windpower Partners 1993, LLC	12/1/2003, 03/01/2006	NSP (MISO)	Central	5/1/1994	22 (name-plate)
Florida Power & Light Company	ER03-1292	Lauderdale	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	8/1/1970	1,724 (name-plate)
Florida Power & Light Company	ER03-1292	Port Everglades	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	7/1/1964	1,181 (name-plate)
Florida Power & Light Company	ER03-1292	Fort Myers	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	5/1/1974	2,396 (name-plate)
Florida Power & Light Company	ER03-1292	Putnam	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	8/1/1977	498 (name-plate)

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Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Florida Power & Light Company	ER03-1292	St Lucie 1	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	5/1/1976	987 (name-plate)
Florida Power & Light Company ²	ER03-1292	St Lucie 2	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	6/1/1983	845 (name-plate)
Florida Power & Light Company	ER03-1292	Sanford	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	6/1/2002	1,946 (name-plate)
Florida Power & Light Company ³	ER03-1292	St Johns River Power Park	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	3/1/1987	254 (name-plate)
Florida Power & Light Company ⁴	ER03-1292	Scherer 4	Florida Power & Light Company	Florida Power & Light Company	N/A	SOCO	Southeast	7/1/1989	642 (name-plate)

² FPL is the owner of 85 % of this facility.
³ FPL is the owner of 20 % of this facility.
⁴ FPL is the owner of 76 % of this facility.

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Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Florida Power & Light Company	ER97-3359	West County Energy Center Unit 3	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	5/23/2011	1,219 (name-plate)
Florida Power & Light Company	ER97-3359	Martin Solar Energy Center	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	12/10/2010	75 (name-plate)
Florida Power & Light Company	ER97-3359	Space Coast Solar Energy Center	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	4/16/2010	10 (name-plate)
Florida Power & Light Company	ER97-3359	DeSoto Next Generation Solar Energy Center	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	10/27/2009	25 (name-plate)
Florida Power & Light Company	ER97-3359	West County Energy Center Unit 1	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	8/27/2009	1,219 (name-plate)
Florida Power & Light Company	ER97-3359	West County Energy Center Unit 2	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	11/3/2009	1,219 (name-plate)

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Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Florida Power & Light Company	ER97-3359	Manatee	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	10/1/1976	2,732 (name-plate)
Florida Power & Light Company	ER97-3359	Martin	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	12/1/1980	3,731 (name-plate)
Florida Power & Light Company	ER97-3359	Turkey Point	Florida Power & Light Company	Florida Power & Light Company	N/A	FPL	Southeast	1/1/1967	3,437 (name-plate)
Blue Summit Wind, LLC	N/A	Blue Summit	Blue Summit Wind, LLC	Blue Summit Wind, LLC	N/A	ERCOT	N/A	N/A	90.6 (name-plate)
FPLE Forney, LLC ⁵	NA	Forney	FPLE Forney, LLC	FPLE Forney, LLC	N/A	ERCOT	NA	6/1/2003	1,640 (name-plate)
Lamar Power Partners, LLC	NA	Lamar Power Partners	Lamar Power Partners, LLC	Lamar Power Partners, LLC	N/A	ERCOT	NA	7/1/2000, 12/01/2000	1,004 (name-plate)
FPL Energy Callahan Wind, LLC	NA	Callahan Divide	FPL Energy Callahan Wind, LLC	FPL Energy Callahan Wind, LLC	N/A	ERCOT	NA	2/1/2005	114 (name-plate)

⁵ Next Era is the owner of 95 % of this facility.

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Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Delaware Mountain Wind Farm, LLC	NA	Delaware Mountain	Delaware Mountain Wind Farm, LLC	Delaware Mountain Wind, LLC	6/1/2002	ERCOT	NA	1/1/1999	30 (name-plate)
Capricorn Ridge Wind, LLC	NA	Capricorn Ridge	Capricorn Ridge Wind, LLC	Capricorn Ridge Wind, LLC	N/A	ERCOT	NA	11/1/2007	364 (name-plate)
Capricorn Ridge Wind II, LLC	NA	Capricorn Ridge II	Capricorn Ridge Wind II, LLC	Capricorn Ridge Wind II, LLC	N/A	ERCOT	NA	5/1/2008	299 (name-plate)
Indian Mesa Wind Farm, LLC	NA	Indian Mesa	Indian Mesa Wind Farm, LLC	Indian Mesa Wind Farm, LLC	6/1/2002	ERCOT	NA	1/1/2001	83 (name-plate)
FPL Energy Upton Wind, LLC	NA	King Mountain	FPL Energy Upton Wind, LLC	FPL Energy Upton Wind, LLC	N/A	ERCOT	NA	12/1/2001	278 (name-plate)
West Texas Wind Energy Partners, LLC	NA	Southwest Mesa	West Texas Wind Energy Partners, LLC	West Texas Wind Energy Partners, LLC	N/A	ERCOT	NA	7/1/1999	75 (name-plate)
Windpower Partners, 1994, L.P.	NA	Windpower Partners '94	Windpower Partners, 1994, L.P.	Windpower Partners, 1994, L.P.	08/01/2004, 05/01/2006	ERCOT	NA	1/1/1994	34 (name-plate)
Wolf Ridge Wind, LLC	NA	Wolf Ridge Wind, LLC	Wolf Ridge Wind, LLC	Wolf Ridge Wind, LLC	N/A	ERCOT	NA	5/1/2008	113 (name-plate)

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Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
FPL Energy Pecos Wind I - II, LLC	NA	Woodward Mountain (Pecos Wind)	FPL Energy Pecos Wind I - II, LLC	FPL Energy Pecos Wind I - II, LLC	N/A	ERCOT	NA	7/1/2001	160 (name-plate)
FPL Energy Horse Hollow Wind, LLC	NA	Horse Hollow 1-4	FPL Energy Horse Hollow Wind I - IV, LLC	FPL Energy Horse Hollow Wind I - IV, LLC	N/A	ERCOT	NA	11/1/2005, 03/01/2006, 06/01/2006, 09/01/2006	745 (name-plate)
Post Wind Farm, LLC	NA	Red Canyon	Post Wind Farm, LLC	Post Wind Farm, LLC	N/A	ERCOT	NA	4/1/2006	84 (name-plate)
Energy Storage Holdings, LLC	ER13-752	Energy Storage Holdings	Energy Storage Holdings, LLC	Energy Storage Holdings, LLC	N/A	PJM	Northeast	1/11/2013	1.8 (name-plate)
Paradise Solar Urban Renewal, L.L.C.	ER11-2365	Paradise Solar	Paradise Solar Urban Renewal, L.L.C.	Paradise Solar Urban Renewal, L.L.C.	N/A	PJM	Northeast	12/20/2010	5.1 (name-plate)
NextEra Energy Services Massachusetts, LLC (f/k/a Gexa Energy, LLC)	ER10-1951 (former docket no. ER05-714)	NextEra Energy Massachusetts	NextEra Energy Services Massachusetts, LLC	NextEra Energy Services Massachusetts, LLC	N/A	ISO-NE	Northeast	N/A	17 (name-plate)
FPL Energy Illinois Wind, LLC	ER10-402	Illinois Wind	FPL Energy Illinois Wind, LLC	FPL Energy Illinois Wind, LLC	N/A	PJM	Northeast	12/20/2009	217.5 (name-plate)

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Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Northeast Energy Associates, L.P. ⁶	ER05-236	Bellingham	Northeast Energy Associates, L.P.	Northeast Energy Associates, L.P.	1998	ISO-NE	Northeast	8/1/1991	264 (name-plate)
FPL Energy Cape, LLC	ER00-3068	Wyman, Cape	FPL Energy Cape, LLC	FPL Energy Cape, LLC	1999	ISO-NE	Northeast	1/1/1957	249 (name-plate)
FPL Energy Wyman LLC	ER98-3566	Wyman	FPL Energy Wyman LLC	FPL Energy Wyman LLC	N/A	ISO-NE	Northeast	1/1/1978	235 (name-plate)
FPL Energy Wyman IV LLC ⁷	ER98-3564	Wyman 4	FPL Energy Wyman IV LLC	FPL Energy Wyman IV LLC	1999	ISO-NE	Northeast	1/1/1978	604 (name-plate)
NextEra Energy Seabrook, LLC f/k/a FPL Energy Seabrook, LLC ⁸	ER09-990 (former docket no. ER02-1838)	Seabrook	NextEra Energy Seabrook, LLC	NextEra Energy Seabrook, LLC	11/1/2002	ISO-NE	Northeast	8/1/1990	1,220(name-plate)
Bayswater Peaking Facility, LLC	ER02-669	Bayswater	Bayswater Peaking Facility LLC	Bayswater Peaking Facility LLC	N/A	NYISO	Northeast	6/1/2002	57 (name-plate)

⁶ NextEra is the owner of 50 % of this facility.
⁷ NextEra is the owner of 84.3 % of this facility.
⁸ NextEra is the owner of 88 % of this facility.

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Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Jamaica Bay Peaking Facility, LLC	ER03-623	Jamaica Bay	Jamaica Bay Peaking Facility, LLC	Jamaica Bay Peaking Facility, LLC	N/A	NYISO	Northeast	7/1/2003	53 (name-plate)
North Jersey Energy Associates ⁹	ER04-187	Sayreville	North Jersey Energy Associates	North Jersey Energy Associates	1998	PJM	Northeast	8/1/1991	290 (name-plate)
Pennsylvania Windfarms, LLC	ER02-2166	Green Mountain	Pennsylvania Windfarms, LLC	Pennsylvania Windfarms, LLC	8/1/2002	PJM	Northeast	5/1/2000	10 (name-plate)
Backbone Mountain Windpower LLC	ER02-2559	Mountaineer Wind	Backbone Mountain Windpower LLC	Backbone Mountain Windpower LLC	6/1/2002	PJM	Northeast	12/1/2002	66 (name-plate)
Meyersdale Windpower LLC	ER04-290	Meyersdale Wind	Meyersdale Windpower LLC	Meyersdale Windpower LLC	N/A	PJM	Northeast	12/1/2003	30 (name-plate)
Mill Run Windpower LLC	ER01-1710	Mill Run Wind	Mill Run Windpower LLC	Mill Run Windpower LLC	4/1/2003	PJM	Northeast	12/1/2001	15 (name-plate)
Somerset Windpower LLC	ER01-2139	Somerset Wind	Somerset Windpower LLC	Somerset Windpower LLC	4/1/2003	PJM	Northeast	12/1/2001	9 (name-plate)

⁹ NextEra is the owner of 50 % of this facility.

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Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Waymart Wind Farm L.P.	ER03-1375	Waymart Wind	Waymart Wind Farm L.P.	Waymart Wind Farm L.P.	3/1/2003	PJM	Northeast	10/1/2003	65 (name-plate)
FPL Energy MH50, L.P.	ER99-2917	Marcus Hook 50	FPL Energy MH50, L.P.	FPL Energy MH50, L.P.	1999	PJM	Northeast	1/1/1987	50 (name-plate)
FPL Energy Marcus Hook, L.P.	ER02-1903	Marcus Hook 750	FPL Energy Marcus Hook, L.P.	FPL Energy Marcus Hook, L.P.	N/A	PJM	Northeast	12/1/2004	750 (name-plate)
Androscoggin Reservoir Company ¹⁰	QF88-321	Androscoggin	FPL Energy Maine Hydro, LLC	FPL Energy Maine Hydro, LLC	N/A	ISO-NE	Northeast	5/27/1988	5 (name-plate)
Ebensburg Power Company ¹¹	QF86-1074	Ebensburg	Ebensburg Power Company	Ebensburg Power Company	1992	PJM	Northeast	5/1/1991	50 (name-plate)
Mountain View Solar, LLC	N/A	Mountain View	Mountain View Solar, LLC	Mountain View Solar, LLC	N/A	NV Energy	Southwest	11/1/2013	20 (name-plate)
Genesis Solar, LLC	ER13-2112	Genesis Solar	Genesis Solar, LLC	Genesis Solar, LLC	N/A	CAISO	Southwest	10/3/2013	250 (name-plate)

¹⁰ NextEra is the owner of 25 % of this facility.

¹¹ NextEra is the owner of 20 % of this facility.

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Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Desert Sunlight 250, LLC ¹²	ER13-1991	Desert Sunlight 250	Desert Sunlight 250, LLC	Desert Sunlight 250, LLC	N/A	CAISO	Southwest	8/2/2013	250 (name-plate)
Desert Sunlight 300, LLC ¹³	ER13-1992	Desert Sunlight 300	Desert Sunlight 300, LLC	Desert Sunlight 300, LLC	N/A	CAISO	Southwest	7/22/2013	300 (name-plate)
Perrin Ranch Wind, LLC	ER12-676	Perrin Ranch	Perrin Ranch Wind, LLC	Perrin Ranch Wind, LLC	N/A	AZPS	Southwest	1/1/2012	100.8 (name-plate)
North Sky River Energy, LLC	ER12-2444	North Sky River	North Sky River Energy, LLC	North Sky River Energy, LLC	N/A	CAISO	Southwest	11/1/2012	162 (name-plate)
Windpower Partners 1993, LLC	ER12-631	San Gorgonio Wind	Windpower Partners 1993, LLC	Windpower Partners 1993, LLC	N/A	CAISO	Southwest	11/1/2011	49.5 (name-plate)
NextEra Energy Montezuma II Wind, LLC	ER11-4677	Montezuma II Wind	NextEra Energy Montezuma II Wind, LLC	NextEra Energy Montezuma II Wind, LLC	N/A	CAISO	Southwest	11/15/2011	78.2 (name-plate)

¹² NextEra is the owner of 50% of this facility.

¹³ NextEra is the owner of 50% of this facility.

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Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Vasco Winds, LLC	ER11-4678	Vasco	Vasco Winds, LLC	Vasco Winds, LLC	N/A	CAISO	Southwest	11/1/2011	78.2 (name-plate)
Hatch Solar Energy Center I, LLC	ER11-3635	Hatch Solar	Hatch Solar Energy Center I, LLC	Hatch Solar Energy Center I, LLC	N/A	EPE	Southwest	N/A	5 (name-plate)
Red Mesa Wind, LLC	ER11-2192	Red Mesa	Red Mesa Wind, LLC	Red Mesa Wind, LLC	N/A	PNM	Southwest	11/25/2010	102 (name-plate)
FPL Energy Montezuma Wind, LLC	ER11-2160	Montezuma Wind	FPL Energy Montezuma Wind, LLC	FPL Energy Montezuma Wind, LLC	N/A	CAISO	Southwest	11/20/2010	38 (name-plate)
Victory Garden Phase IV, LLC	ER09-900	Victory Garden IV	Victory Garden Phase IV, LLC	Victory Garden Phase IV, LLC	01/01/1990, 01/01/2003	CAISO	Southwest	1/1/1990	22 (name-plate)
Sky River LLC	ER09-901	Sky River	Sky River LLC	Sky River LLC	1991, 2003	CAISO	Southwest	2/1/1991	77 (name-plate)
FPL Energy Cabazon Wind, LLC	ER09-902	Cabazon Wind	FPL Energy Cabazon Wind, LLC	FPL Energy Cabazon Wind, LLC	12/1/2003	CAISO	Southwest	N/A	40 (name-plate)
Diablo Winds, LLC	ER05-222	Diablo Wind	Diablo Winds, LLC	Diablo Winds, LLC	N/A	CAISO	Southwest	12/1/2004	21 (name-plate)

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Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
FPL Energy Green Power Wind, LLC	ER04-127	Green Power	FPL Energy Green Power Wind, LLC	FPL Energy Green Power Wind, LLC	12/1/2003	CAISO	Southwest	N/A	17 (name-plate)
High Winds, LLC	ER03-155	High Winds	High Winds, LLC	High Winds, LLC	N/A	CAISO	Southwest	8/1/2003, 12/01/2003	162 (name-plate)
FPL Energy New Mexico Wind, LLC	ER03-179	New Mexico Wind	FPL Energy New Mexico Wind, LLC	FPL Energy New Mexico Wind, LLC	N/A	PNM	Southwest	8/1/2003	204 (name-plate)
Green Ridge Power, LLC	QF98-30	Green Ridge Power	Green Ridge Power, LLC	Green Ridge Power, LLC	1998	CAISO	Southwest	1/1/1983 to 01/01/1994	87.3 (name-plate)
Mojave 16, 17, 18 LLC ¹⁴	QF88-365	Mojave 16/17/18	Mojave 16/17/18 LLC	Mojave 16/17/18 LLC	1989	CAISO	Southwest	11/1/1989	85 (name-plate)
Mojave 3 Wind Power Project, Mojave 5 Wind Power Project ¹⁵	QF88-364, QF88-369	Mojave 3/4/5	Mojave 3 Wind Power Project, Mojave 5 Wind Power Project	Mojave 3 Wind Power Project, Mojave 5 Wind Power Project	1990, 1991, 1997	CAISO	Southwest	12/1/1990	46 (name-plate)

¹⁴ NextEra is the owner of 50 % of this facility.

¹⁵ NextEra is the owner of 54 % of this facility.

Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
TPC Windfarms LLC ¹⁶	QF87-191, QF88-198	TPC Windfarms	TPC Windfarms LLC	TPC Windfarms LLC	3/1/2000	CAISO	Southwest	12/1/1986	29 (nameplate)
Windpower Partners 1990, L.P. ¹⁷	QF91-42	WindPower Ptrs '90	Windpower Partners 1990, L.P.	Windpower Partners 1990, L.P.	1990 - 2006	CAISO	Southwest	12/1/1990	15 (nameplate)
Windpower Partners 1991, L.P. ¹⁸	QF87-119	WindPower Ptrs '91	Windpower Partners 1991, L.P.	Windpower Partners 1991, L.P.	1990 - 2006	CAISO	Southwest	12/1/1986	24 (nameplate)
Windpower Partners 1991-2, L.P. ¹⁹	QF91-151	WindPower Ptrs '91-2	Windpower Partners 1991-2, L.P.	Windpower Partners 1991-2, L.P.	1990 - 2006	CAISO	Southwest	2/1/1987	28 (nameplate)
Windpower Partners 1992, L.P. ²⁰	QF89-104	WindPower Ptrs '92	Windpower Partners 1992, L.P.	Windpower Partners 1992, L.P.	1990 - 2006	CAISO	Southwest	12/1/1988	30 (nameplate)
Luz Solar Partners LTD III ²¹	QF86-734	SEGS III	Luz Solar Partners LTD III	Luz Solar Partners LTD III	2005	CAISO	Southwest	12/1/1986	30 (nameplate)

¹⁶ NextEra is the owner of 54 % of this facility.
¹⁷ NextEra is the owner of 50 % of this facility.
¹⁸ NextEra is the owner of 50 % of this facility.
¹⁹ NextEra is the owner of 50 % of this facility.
²⁰ NextEra is the owner of 50 % of this facility.
²¹ NextEra is the owner of 50 % of this facility.

Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Luz Solar Partners LTD IV ²²	QF86-736	SEGS IV	Luz Solar Partners LTD IV	Luz Solar Partners LTD IV	2005	CAISO	Southwest	12/1/1986	30 (name-plate)
Luz Solar Partners LTD V ²³	QF87-402	SEGS V	Luz Solar Partners LTD V	Luz Solar Partners LTD V	2005	CAISO	Southwest	9/1/1987	30 (name-plate)
Luz Solar Partners LTD VI ²⁴	QF88-33	SEGS VI	Luz Solar Partners LTD VI	Luz Solar Partners LTD VI	2005	CAISO	Southwest	12/1/1988	30 (name-plate)
Luz Solar Partners LTD VII ²⁵	QF88-34	SEGS VII	Luz Solar Partners LTD VII	Luz Solar Partners LTD VII	2005	CAISO	Southwest	12/1/1988	30 (name-plate)
Luz Solar Partners LTD VIII ²⁶	QF88-470	SEGS VIII	Luz Solar Partners LTD VIII	Luz Solar Partners LTD VIII	1989	CAISO	Southwest	12/1/1989	80 (name-plate)
Luz Solar Partners LTD IX ²⁷	QF88-472	SEGS IX	Luz Solar Partners LTD IX	Luz Solar Partners LTD IX	1990	CAISO	Southwest	11/1/1990	80 (name-plate)

²² NextEra is the owner of 38 % of this facility.
²³ NextEra is the owner of 46 % of this facility.
²⁴ NextEra is the owner of 41 % of this facility.
²⁵ NextEra is the owner of 50 % of this facility.
²⁶ NextEra is the owner of 50 % of this facility.
²⁷ NextEra is the owner of 50 % of this facility.

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Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Limon Wind II, LLC	ER12-2225	Limon Wind II	Limon Wind II, LLC	Limon Wind II, LLC	N/A	PSCO	Northwest	9/1/2012	200 (name-plate)
Limon Wind, LLC	ER12-2226	Limon Wind, LLC	Limon Wind, LLC	Limon Wind, LLC	N/A	PSCO	Northwest	9/1/2012	200 (name-plate)
FPL Energy Stateline II, Inc.	ER10-256	Stateline II	FPL Energy Stateline II, Inc.	FPL Energy Stateline II, Inc.	N/A	PACW	Northwest	N/A	98.9 (name-plate)
Northern Colorado Wind Energy, LLC	ER09-1297	Northern Colorado Wind	Northern Colorado Wind Energy, LLC	Northern Colorado Wind Energy, LLC	N/A	PSCO	Northwest	6/1/2009	175 (name-plate)
Peetz Table Wind Energy, LLC	ER07-875	Peetz Table	Peetz Table Wind Energy, LLC	Peetz Table Wind Energy, LLC	N/A	PSCO	Northwest	9/1/2007	200 (name-plate)
Logan Wind Energy LLC	ER07-1157	Logan Wind	Logan Wind Energy LLC	Logan Wind Energy LLC	N/A	PSCO	Northwest	9/1/2007	201 (name-plate)
FPL Energy Vansycle L.L.C.	ER01-838	Stateline	FPL Energy Vansycle L.L.C.	FPL Energy Vansycle L.L.C.	N/A	PACW	Northwest	12/1/2001, 12/01/2002	300 (name-plate)

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Market-Based Rate Authority and Generation Assets

Appendix B-1

Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
ESI Vansycle Partners, L.P.	ER98-2494	Vansycle	ESI Vansycle Partners, L.P.	ESI Vansycle Partners, L.P.	N/A	PACW	Northwest	N/A	25 (name-plate)
FPL Energy Wyoming, LLC	ER03-1025	Wyoming Wind	FPL Energy Wyoming, LLC	FPL Energy Wyoming, LLC	N/A	PACE	Northwest	12/1/2003	144 (name-plate)
Steele Flats Wind Project, LLC	ER13-2474	Steele Flats	Steele Flats Wind Project, LLC	Steele Flats Wind Project, LLC	N/A	NPPD	SPP	10/11/2013	75 MW (name-plate)
Cimarron Wind Energy, LLC	ER13-712	Cimarron Wind	Cimarron Wind	Cimarron Wind Energy, LLC	12/03/2012	SECI	SPP	10/01/2012	165.6 (name-plate)
Ensign Wind, LLC	ER12-2227	Ensign Wind	Ensign Wind, LLC	Ensign Wind, LLC	N/A	MKEC/SECI	SPP	9/21/2012	98.9 (name-plate)
Minco Wind III, LLC	ER12-1880	Minco Wind III	Minco Wind III, LLC	Minco Wind III, LLC	N/A	OKGE	SPP	9/1/2012	100.8 (name-plate)
High Majestic Wind II, LLC	ER12-1228	High Majestic II	High Majestic Wind II, LLC	High Majestic Wind II, LLC	N/A	SPS	SPP	7/1/2012	79.6 (name-plate)
Minco Wind Interconnection Services, LLC	ER12-895	Minco Interconnection	Minco Interconnection	Minco Interconnection	N/A	OKGE	SPP	3/15/2012	0

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Market-Based Rate Authority and Generation Assets

Appendix B-1

Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Blackwell Wind, LLC	ER12-569	Blackwell Wind	Blackwell Wind, LLC	Blackwell Wind, LLC	N/A	OKGE	SPP	10/1/2012	59.8 (name-plate)
Minco Wind II, LLC	ER11-4428	Minco Wind II	Minco Wind II, LLC	Minco Wind II, LLC	N/A	OKGE	SPP	11/8/2011	100.8 (name-plate)
Minco Wind, LLC	ER10-2720	Minco Wind	Minco Wind, LLC	Minco Wind, LLC	N/A	OKGE	SPP	11/1/2010	99.2 (name-plate)
Elk City II Wind, LLC	ER11-2037	Elk City II	Elk City II Wind, LLC	Elk City II Wind, LLC	N/A	CSWS	SPP	12/1/2010	100.8 (name-plate)
Elk City Wind, LLC	ER10-149	Elk City	Elk City Wind, LLC	Elk City Wind, LLC	N/A	CSWS	SPP	11/1/2009	98.9 (name-plate)
High Majestic Wind Energy Center, LLC	ER10-1	Majestic	High Majestic Wind Energy Center, LLC	High Majestic Wind Energy Center, LLC	N/A	SPS	SPP	12/5/2009	79.5 (name-plate)

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Market-Based Rate Authority and Generation Assets

Appendix B-1

Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Gray County Wind Energy, LLC	ER01-1972	Gray County	Gray County Wind Energy, LLC	Gray County Wind Energy, LLC	N/A	SECI	SPP	11/1/2001	112 (name-plate)
FPL Energy Sooner Wind, LLC	ER03-1333	Sooner Wind	FPL Energy Sooner Wind, LLC	FPL Energy Sooner Wind, LLC	N/A	OKGE	SPP	9/1/2003	51 (name-plate)
FPL Energy Oklahoma Wind, LLC	ER03-1332	Oklahoma Wind	FPL Energy Oklahoma Wind, LLC	FPL Energy Oklahoma Wind, LLC	N/A	OKGE	SPP	9/1/2003, 10/01/2003	51 (name-plate)
FPL Energy Cowboy Wind, LLC	ER05-487	Cowboy Wind (Weatherford)	FPL Energy Cowboy Wind, LLC	FPL Energy Cowboy Wind, LLC	N/A	CSWS	SPP	4/1/2005	147 (name-plate)
Conestogo Wind, LP	FC13-7	Conestogo Wind	Conestogo Wind, LP	Conestogo Wind, LP	N/A	IESO	Canada	N/A	22.9 (name-plate)
Moore Solar, Inc.	FC12-6	Moore Solar	Moore Solar, Inc.	Moore Solar, Inc.	2/27/2012	IESO	Canada	N/A	20 (name-plate)
Sombra Solar, Inc.	FC12-7	Sombra Solar	Sombra Solar, Inc.	Sombra Solar, Inc.	2/27/2012	IESO	Canada	N/A	20 (name-plate)
Ghost Pine Windfarm, LP	FC11-5	Ghost Pine	Ghost Pine Windfarm, LP	Ghost Pine Windfarm, LP	N/A	AESO	Canada	12/31/2010	81.6 (name-plate)

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Market-Based Rate Authority and Generation Assets

Appendix B-1

Filing Entity and its Energy Affiliates	Docket # where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Location		In-Service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Mount Miller Wind Energy Limited Partnership	FC11-3	Mount Miller	Mount Miller Wind Energy Limited Partnership	Mount Miller Wind Energy Limited Partnership	N/A	NPCC	Canada	N/A	54 (name-plate)
Mount Copper, LP	FC08-11	Mount Copper	Mount Copper, LP	Mount Copper, LP	N/A	NPCC	Canada	6/1/2008	54 (name-plate)
Pubnico Point, LP	FC08-10	Pubnico Point	Pubnico Point, LP	Pubnico Point, LP	N/A	NPCC	Canada	6/1/2008	31(name-plate)

APPENDIX B-2

Electric Transmission Assets and/or Natural Gas Intrastate Pipelines and/or Gas Storage Facilities

Appendix B-2

Filing Entity and its Energy Affiliates	Asset Name and Use	Owned by	Controlled by	Date Control Transferred	Location		Size (Miles)
					Balancing Authority Area	Geographic Region	
FPL - Trans.	Combined 500 kV Lines	FPL	FPL	NA	FPL	Southeast	1,106.2
FPL - Trans.	Combined 230 kV Lines	FPL	FPL	NA	FPL	Southeast	2,960.0
FPL - Trans.	Combined 138 kV Lines	FPL	FPL	NA	FPL	Southeast	1,658.0
FPL - Trans.	Combined 115 kV Lines	FPL	FPL	NA	FPL	Southeast	730.6
FPL - Trans.	Combined 69 kV Lines	FPL	FPL	NA	FPL	Southeast	178.1
FPL - Trans.	Seabrook Substation (interconnects Seabrook and 3 345 kV transmission lines)	NEET	ISO-NE	2004	ISO-NE	Northeast	900 ft.
NextEra Energy - Trans.(43% interest)	Sagebrush, a California Partnership (220 kV gen tie)	Sagebrush Partners	Sagebrush Partners	NA	CAISO	Southwest	46
NextEra Energy - Trans.	Sky River LLC (230 kV gen tie) (Wilderness Line)	NextEra Energy	NextEra Energy	NA	CAISO	Southwest	9
NextEra Energy - Trans.	Peetz Logan Interconnect, LLC (230 kV gen tie)	NextEra Energy	NextEra Energy	NA	PSCo	Northwest	78

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Filing Entity and its Energy Affiliates	Asset Name and Use	Owned by	Controlled by	Date Control Transferred	Location		Size (Miles)
					Balancing Authority Area	Geographic Region	
NextEra Energy - Trans.	Peetz Table Wind Energy, LLC (230 kV gen tie) ¹	NextEra Energy	NextEra Energy	N/A	PSCo	Northwest	21
NextEra Energy - Trans.	FPL Energy Oliver Wind, LLC (230 kV gen tie)	NextEra Energy	NextEra Energy	NA	MISO	Central	542 ft.
NextEra Energy - Trans.	Ashtabula Wind, LLC (230 kV gen tie)	NextEra Energy	NextEra Energy	NA	MISO	Central	9
NextEra Energy - Trans.	Langdon Wind, LLC (115 kV gen tie)	NextEra Energy	NextEra Energy	NA	MISO	Central	10
NextEra Energy - Trans.	Crystal Lake Wind, LLC (161 kV gen tie)	NextEra Energy	NextEra Energy	NA	MISO	Central	5
NextEra Energy - Trans.	Story Wind, LLC (161 kV gen tie)	NextEra Energy	NextEra Energy	NA	MISO	Central	200 ft.

¹ The interconnection facilities owned by Peetz Table Wind Energy, LLC, FPL Energy Oliver Wind, LLC, Ashtabula Wind, LLC, Langdon Wind, LLC, Crystal Lake Wind, LLC, Story Wind, LLC, Minco Wind Interconnection Services, LLC, High Majestic Wind Energy Center, LLC, Limon Wind, LLC and Sky River LLC, are used to provide transmission services to affiliated companies. The Commission has granted waiver from the requirement under Order Nos. 888 and 890 to file an OATT and the requirement under Order No. 889 to establish an OASIS. See *Peetz Table Wind Energy, LLC*, 123 FERC ¶ 61,192 (2008); *FPL Energy Oliver Wind, LLC*, 123 FERC ¶ 61,246 (2008); *Ashtabula Wind, LLC*, 127 FERC ¶ 61,215 (2009); 134 FERC ¶ 61,056 (2011); *Langdon Wind, LLC*, 127 FERC ¶ 61,212 (2009); *Crystal Lake Wind, LLC*, 127 FERC ¶ 61,213 (2009); *Story Wind, LLC*, 128 FERC ¶ 61,080 (2009); *Minco Wind Interconnection Services, LLC*, 137 FERC ¶ 61, 224 (2011); *High Majestic Wind Energy Center, LLC*, 139 FERC 61,220 (2012), *Limon Wind, LLC*, 141 FERC ¶ 61,064 (2012) and *Sky River LLC*, 143 FERC ¶ 61,241 (2013).

Filing Entity and its Energy Affiliates	Asset Name and Use	Owned by	Controlled by	Date Control Transferred	Location		Size (Miles)
					Balancing Authority Area	Geographic Region	
NextEra Energy - Trans.	Minco Interconnection Services, LLC (345 kV gen tie)	NextEra Energy	NextEra Energy	NA	OKGE	SPP	100 yards
NextEra Energy - Trans.	High Majestic Wind Energy Center, LLC (115 kV gen tie)	NextEra Energy	NextEra Energy	N/A	SPS	SPP	200 ft.
NextEra Energy - Trans.	Limon Wind, LLC (345 kV gen tie)	NextEra Energy	NextEra Energy	N/A	PSCo	Northwest	40
NextEra Energy - Trans.	Sky River LLC (230 kV gen tie) (Sky River Line)	NextEra Energy	NextEra Energy	N/A	CAISO	Southwest	18
NextEra Energy - Nat. Gas.	NextEra Energy Forney Pipeline, L.P. (Hinshaw pipeline serving NextEra Energy Forney)	NextEra Energy (95% interest)	NextEra Energy	NA	ERCOT	ERCOT	1,000 ft.

FERC rendition of the electronically filed tariff records in Docket No. ER14-00021-000

Filing Data:

CID: C003793

Filing Title: Mountain View Solar, LLC Application for Market-Based Rates

Company Filing Identifier: 454

Type of Filing Code: 390

Associated Filing Identifier:

Tariff Title: Market-Based Rate Tariff

Tariff ID: 167

Payment Confirmation:

Suspension Motion: N

Tariff Record Data:

Record Content Description, Tariff Record Title, Record Version Number, Option Code:

Market-Based Rate Tariff, Volume No. 1, 0.0.0, A

Record Narrative Name:

Tariff Record ID: 2096

Tariff Record Collation Value: 1073741824 Tariff Record Parent Identifier: 0

Proposed Date: 2013-11-01

Priority Order: 500

Record Change Type: NEW

Record Content Type: 1

Associated Filing Identifier:

Mountain View Solar, LLC

1. Availability. Mountain View Solar, LLC (“Seller”) makes available under this Tariff, Volume No. 1 (the “Tariff”):
 - a) Electric energy and capacity available under this Rate Schedule to any purchaser for resale.
 - b) PJM: Seller offers regulation and frequency response service, energy imbalance service, and operating reserve service (which includes spinning, 10-minute, and 30-minute reserves) for sale into the market administered by the PJM Interconnection, L.L.C. (“PJM”) and, where the PJM Open Access Transmission Tariff permits, the self-supply of these services to purchasers for a bilateral sale that is used to satisfy the ancillary services requirements of the PJM Office of Interconnection;
 - c) New York: Seller offers regulation and frequency response service, and operating reserve service (which includes 10-minute non-synchronous, 30-minute operating reserves, 10-minute spinning reserves, and 10-minute non-spinning reserves) for sale to purchasers in the market administered by the New York Independent System Operator, Inc. (“NYISO”);
 - d) New England: Seller offers regulation and frequency response service (automatic generator control), operating reserve service (which includes 10-minute spinning reserve, 10-minute non-spinning reserve, and 30-minute reserve service) to purchasers within the markets administered by the ISO New England, Inc. (“ISO-NE”);
 - e) California: Seller offers regulation service, spinning reserve service, and non-spinning reserve service to the California Independent System

Operator Corporation (“CAISO”) and to others that are self-supplying ancillary services to the CAISO;

- f) Midcontinent ISO: Seller offers regulation service and operating reserve service (which include 10-minute spinning reserve and 10-minute supplemental reserve) for sale to the Midcontinent Independent Transmission System Operator Inc. (“Midcontinent ISO”) and to others that are self-supplying ancillary services to Midcontinent ISO;
 - g) Third-party ancillary services: Seller offers Regulation Service, Energy Imbalance Service, Spinning Reserves, and Supplemental Reserves. Sales will not include the following: (1) sales to an RTO or an ISO, *i.e.*, where that entity has no ability to self-supply ancillary services but instead depends on third parties; (2) sales to a traditional, franchised public utility affiliated with the third-party supplier, or sales where the underlying transmission service is on the system of the public utility affiliated with the third-party supplier; and (3) sales to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers.
2. Applicability. This Tariff is applicable to the following sales by Seller, to the extent such sales are subject to the jurisdiction of the Commission and not made pursuant to another tariff or rate schedule on file with the Commission: (a) all wholesale sales of electric energy and capacity; and (b) all sales into the ancillary service markets described in Section 1 above.
 3. Rates. All sales made under this Tariff shall be made at the rates established between the purchaser and Seller.
 4. Duration. This Tariff shall continue in effect until terminated or changed and such termination or change becomes effective in accordance with any applicable regulatory requirements.
 5. Modifications. Seller may unilaterally apply, under Federal Power Act Section 205 and the regulations promulgated thereunder, to the Commission or other regulatory agency having jurisdiction for a modification of this Tariff.
 6. Other Terms and Conditions. All other terms and conditions shall be established by agreement between the purchaser and Seller.
 7. Compliance with Commission Regulations. Seller shall comply with the provisions of 18 C.F.R. Part 35, Subpart H, as applicable, and with any conditions the Commission imposes in its orders concerning Seller’s market-based rate authority, including orders in which the Commission authorizes Seller to engage in affiliate sales under this tariff or otherwise restricts or limits the Seller’s market-based rate authority. Failure to comply with the applicable provisions of 18 C.F.R. Part 35, Subpart H and with any orders of the Commission concerning Seller’s market-based rate authority, will constitute a violation of this Tariff.

8. Limitations and Exemptions Regarding Market-Based Rate Authority.

Seller has authorization for the following waivers:

- Waiver of requirements of Parts 41, 101, and 141, except Sections 141.14 and 141.15;
- Waiver of the reporting requirements of Subparts B and C of Part 35, except Sections 35.12(a), 35.13(b), 35.15, and 35.16; and
- Blanket authorization under Part 34 of all future issuances of securities and assumption of liability.

Notwithstanding the Applicability under Section 2 above, with regard to non-affiliated persons or entities, Seller shall not make wholesale sales of energy or capacity to, or purchases of energy or capacity from, peninsular Florida without first receiving advance approval by the Federal Energy Regulatory Commission pursuant to a separate filing under Section 205 of the Federal Power Act. *See Mountain View Solar, LLC*, Docket No. ER14-____-000.

9. Seller Category: Seller is a Category 2 seller in the Southwest Region, and is a Category 1 seller in the Northeast, Southeast, Southwest Power Pool, Central, and Northwest Regions, as defined in 18 CFR 35.36(a).
10. Effective Date. This Tariff shall become effective on the date specified by the Commission.

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