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December 15, 2014

Via eTariff Filing

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: **Golden Spread Electric Cooperative, Inc.,
Docket No. ER15-____
Filing of an Executed Third Amendment to Small Generator
Interconnection Agreement Between Golden Spread Electric
Cooperative, Inc. and Pleasant Hill Wind Energy, LLC
Filing Type Code: 10**

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d, and Part 35 of the regulations of the Federal Energy Regulatory Commission (the "Commission"), Golden Spread Electric Cooperative, Inc. ("Golden Spread") hereby submits for filing an executed Third Amendment to Small Generator Interconnection Agreement (the "Amendment") between Golden Spread and Pleasant Hill Wind Energy, LLC ("Pleasant Hill"). This filing amends the Small Generator Interconnection Agreement (the "Pleasant Hill SGIA") dated July 23, 2012, as amended August 7, 2013 and May 20, 2014 between Golden Spread and Pleasant Hill.¹

Golden Spread respectfully requests that the Commission accept the Amendment for filing. Further, as described in Part II of this letter, Golden Spread respectfully requests a waiver of the Commission's prior notice requirements to make the Amendment effective as of the date of execution. The filing has been submitted within thirty (30) days of execution by Golden Spread and Pleasant Hill, as required by 18 C.F.R. § 35.3(a)(2) (2014).

¹ The Commission approved the Pleasant Hill SGIA on October 15, 2012 in Docket No. ER12-2474-000, the First Amendment on October 16, 2013 in Docket No. ER13-2220-000, and the Second Amendment on July 8, 2014 in Docket No. ER14-2018-000.

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I. Amendment to the Pleasant Hill SGIA

Section 6.2 of the Pleasant Hill SGIA establishes specific milestones and requires that such milestones be listed on Attachment 4 of the agreement. Section 6.2 further indicates that obligations under this provision may be extended by agreement, and thereafter requires that if a party anticipates that it will be unable to meet a milestone for any reason other than a Force Majeure Event, it must notify the other party and propose appropriate amendments. The party affected by the failure to meet a milestone (in this case Golden Spread) must not unreasonably withhold agreement to such amendments unless (1) it will suffer significant uncompensated economic or operational harm from the delay, (2) attainment of the same milestone has previously been delayed, or (3) it has reason to believe that the delay in meeting the milestone is intentional or unwarranted notwithstanding the circumstances explained by the Party proposing the amendment.

Pursuant to Section 6.2 of the Pleasant Hill SGIA, on October 2, 2014, Pleasant Hill notified Golden Spread that it anticipated it would not meet Milestone #6 in Attachment 4, *i.e.*, the Commercial Operation Date of September 30, 2014 and proposed an amendment to the Pleasant Hill SGIA to extend the Commercial Operation Date to reflect Pleasant Hill's new estimate as to when the generator will be declared commercially operational, September 30, 2015. Pleasant Hill explained that the delay in the Commercial Operation Date is solely to accommodate Pleasant Hill's objectives to maintain certain tax equity commitments in order to preserve the project's Section 45 Investment Tax Credit eligibility, and not for any operational reasons. Pleasant Hill further represented to Golden Spread that the Commercial Operations Date is anticipated to be well before September 30, 2015, and that Pleasant Hill will apprise Golden Spread if such earlier Commercial Operations Date is declared.

Golden Spread agreed to the amendments proposed by Pleasant Hill pursuant to the language in Section 6.2 that provides for extensions of obligations by agreement, subject only to regulatory approval by the Commission. This determination was made because Golden Spread believes the facility's declaration of a Commercial Operation Date based on Pleasant Hill's financing conditions will not cause Golden Spread any significant uncompensated economic or operational harm, adversely impact its system or impact any other pending request for interconnection service. Golden Spread has installed all necessary equipment and energized the generator interconnection for the purpose of testing the facility as it moves toward Commercial Operations. The extension thus can be accommodated without affecting any significant adverse impact on Golden Spread or other parties. Further Golden Spread was willing to accommodate the delayed Commercial Operation Date because it will not materially affect any right of Golden Spread under the Pleasant Hill SGIA or impact any Affected System, and because Pleasant Hill has not commenced generating commercial electricity for resale other than electricity generated for on-site test operations and commissioning purposes.

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II. Effective Date

Golden Spread requests waiver of the notice requirements and an effective date of November 30, 2014, the date of execution of the Amendment. Golden Spread and Pleasant Hill have agreed to the amendment. The Commission has previously allowed amendments to interconnection agreements to become effective on the date of execution.²

III. Communications and Correspondence

Communications regarding this filing should be directed to:

Craig W. Silverstein
Stinson Leonard Street LLP
1775 Pennsylvania Avenue, NW Suite 800
Washington, DC 20006
(202) 969-4212
craig.silverstein@stinsonleonard.com

with a copy to:

Lloyd W. Kolb
Manager, Transmission & Regulatory Policy
Golden Spread Electric Cooperative, Inc.
PO Box 9898
Amarillo, TX 79105-5898
(806) 349-6564
lkolb@gsec.coop

IV. Documents Submitted

Golden Spread is electronically submitting the following documents:

- This transmittal letter;
- The Amendment (Attachment A);
- A black-lined version of the Pleasant Hill SGIA, with all amendments incorporated, and showing the changes made by the Amendment (Attachment B);
- A clean version of the Pleasant Hill SGIA, with all amendments incorporated (Attachment C); and
- The required XML-formatted data required by Order No. 714 for eTariff submission.

² See, e.g., *New York Independent System Operator, Inc. and New York State Electric & Gas Corp.*, Docket No. ER13-789-000 (March 5, 2013).

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V. Service

Golden Spread has served an electronic copy of this filing on representatives of Pleasant Hill.

VI. Conclusion

In view of the foregoing, Golden Spread respectfully requests that the Commission accept the Amendment for filing and grant an effective date of November 30, 2014.

Please contact me if you have any questions concerning this filing.

Respectfully submitted,

STINSON LEONARD STREET LLP

A handwritten signature in black ink, appearing to read "CWSK". The signature is stylized and cursive.

Craig W. Silverstein

Counsel for Golden Spread Electric Cooperative, Inc.

THIRD AMENDMENT TO SMALL GENERATOR INTERCONNECTION AGREEMENT

(FOR GENERATING FACILITIES NO LARGER THAN 20 MW)

This Third Amendment to Small Generator Interconnection Agreement (this "Amendment") is being entered into this 20 day of November, 2014, by and between Golden Spread Electric Cooperative, Inc. (the "Transmission Provider") and Pleasant Hill Wind Energy, LLC (the "Interconnection Customer"). The Transmission Provider and the Interconnection Customer are sometimes individually referred to herein as a "Party" and collectively as the "Parties."

RECITALS

A. WHEREAS, the Transmission Provider and the Interconnection Customer entered into that certain Small Generator Interconnection Agreement dated July 23, 2012 and subsequently amended on August 7, 2013 and on May 20, 2014 (the "Agreement"), pursuant to which the Interconnection Customer's Small Generating Facility was to attain certain defined milestones, as set out in Section 6.2 and Attachment 4 of the Agreement;

B. WHEREAS, Section 6.2 of the Agreement states that the Parties obligations under this provision may be extended by mutual agreement and further requires that if a Party anticipates that it will be unable to meet a milestone for any reason other than a Force Majeure Event, it shall immediately notify the other Party of the reason(s) for not meeting the milestone and (1) propose the earliest reasonable alternate date by which it can attain this and future milestones and (2) request appropriate amendments to Attachment 4;

C. WHEREAS, Section 6.2 of the Agreement further requires that the Party affected by the failure to meet a milestone shall not unreasonably withhold its agreement to making such amendment(s) unless (1) it will suffer significant uncompensated economic or operational harm from the delay, (2) attainment of the same milestone has previously been delayed or (3) it has reason to believe that the delay in meeting the milestone is intentional or unwarranted notwithstanding the circumstances explained by the Party proposing the amendment;

D. WHEREAS, the Interconnection Customer provided notice to the Transmission Provider on October 2, 2014 that it sought to amend the Agreement in order to extend a critical milestone and provided a draft of its proposed amendments to the Agreement on October 27, 2014;

E. WHEREAS, the Transmission Provider, as of the date of this Amendment, has not received any other interconnection requests that could be adversely affected by the request of the Interconnection Customer to modify the milestone;

Third Amendment to
Small Generator Interconnection Agreement

F. WHEREAS, the Interconnection Customer has agreed to be responsible for any incremental costs that will be incurred as a result of the revised milestone; and

G. WHEREAS, the Transmission Provider has reviewed the Interconnection Customer's request pursuant to Section 6.2 of the Agreement and agrees that the Agreement can be modified and amended in the manner requested by the Interconnection Customer, subject to acceptance by the Federal Energy Regulatory Commission of a revised Agreement containing the provisions of this Amendment.

NOW THEREFORE, the Parties agree as follows:

AGREEMENT

1. All capitalized terms used but not otherwise defined herein shall have the same meanings as given to such terms in Attachment 1 of the Agreement.

2. Milestone #6 of Attachment 4 of the Agreement is amended to read as follows:

Milestone #6: Commercial Operation Date

Date: September 30, 2015

Responsible Party: Interconnection Customer

3. Except as specifically amended by this Amendment, the Agreement will continue in full force and effect. If there is any conflict between the provisions of the Agreement and the provisions of this Amendment, then the provisions of this Amendment will prevail. If any provision of this Amendment or the application of that provision to any person or circumstance is or becomes illegal, invalid or unenforceable, then the remaining provisions of this Amendment will remain in full force and effect and this Amendment will be interpreted as if that illegal, invalid or unenforceable provision did not exist.

4. This Amendment may be executed in any number of counterparts, each of which will be deemed an original, but any number of which, taken together, will constitute one and the same instrument.

5. This Amendment is subject to filing with, and shall become effective on the date established in an order accepting a revised Agreement by, the Federal Energy Regulatory Commission (the "Effective Date").

The Parties, acting through their duly authorized representatives, have executed this Amendment with the intent that it be effective as of the Effective Date.

GSEC

PHWE

GOLDEN SPREAD ELECTRIC COOPERATIVE, INC.

PLEASANT HILL WIND ENERGY, LLC

By:



By:



Name:

Michael L. Wise

Name:

David Liu

Title:

Senior VP Commercial Operations & Transmission

Title:

General Manager

Small Generator Interconnection Agreement

between

Golden Spread Electric Cooperative, Inc.

and

Pleasant Hill Wind Energy, LLC

July 23, 2012

As Amended August 7, 2013,

~~And~~ May 20, 2014, and November 30, 2014

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**SMALL GENERATOR
INTERCONNECTION AGREEMENT (SGIA)**

(For Generating Facilities No Larger Than 20 MW)

between

Golden Spread Electric Cooperative, Inc.

and

Pleasant Hill Wind Energy, LLC

Recitals

This Interconnection Agreement ("Agreement") is made and entered into this 23rd day of July, 2012, by Golden Spread Electric Cooperative, Inc. ("Transmission Provider"), and Pleasant Hill Wind Energy, LLC ("Interconnection Customer") each hereinafter sometimes referred to individually as "Party" or both referred to collectively as the "Parties."

Transmission Provider Information

Golden Spread Electric Cooperative, Inc.
Attn: Lloyd Kolb
Manager Transmission and Regulatory Policy
905 S. Fillmore, Suite 300
Amarillo, Texas 79101-3541
Phone: 806.379.7766
Fax: 806.374.2922

Interconnection Customer Information

Pleasant Hill Wind Energy, LLC
Attn: David Liu
Manager
318 Cooper Circle
Peachtree City, Georgia 30269
Phone: 678.251.2860
Fax: 404.365.9532

Interconnection Customer Application No: 1

In consideration of the mutual covenants set forth herein, the Parties agree as follows:

Article 1. Scope and Limitations of Agreement

1.1 This Agreement shall be used for all Interconnection Requests submitted under the Small Generator Interconnection Procedures (SGIP) except for those submitted under the 10 kW Inverter Process contained in SGIP Attachment 5.

1.2 This Agreement governs the terms and conditions under which the Interconnection Customer's Small Generating Facility will interconnect with, and operate in parallel with, the Transmission Provider's Transmission System.

1.3 This Agreement does not constitute an agreement to purchase or deliver the Interconnection Customer's power. The purchase or delivery of power and other services that the Interconnection Customer may require will be covered under separate agreements, if any. The Interconnection Customer will be responsible for separately making all necessary arrangements (including scheduling) for delivery of electricity with the applicable Transmission Provider.

1.4 Nothing in this Agreement is intended to affect any other agreement between the Transmission Provider and the Interconnection Customer.

1.5 Responsibilities of the Parties

1.5.1 The Parties shall perform all obligations of this Agreement in accordance with all Applicable Laws and Regulations, Operating Requirements, and Good Utility Practice.

1.5.2 The Interconnection Customer shall construct, interconnect, operate and maintain its Small Generating Facility and construct, operate, and maintain its Interconnection Facilities in accordance with the applicable manufacturer's recommended maintenance schedule, and in accordance with this Agreement, and with Good Utility Practice.

1.5.3 The Transmission Provider shall construct, operate, and maintain its Transmission System and Interconnection Facilities in accordance with this Agreement, and with Good Utility Practice.

1.5.4 The Interconnection Customer agrees to construct its facilities or systems in accordance with applicable specifications that meet or exceed those provided by the National Electrical Safety Code, the American National Standards Institute, IEEE, Underwriter's Laboratory, and Operating Requirements in effect at the time of construction and other applicable national and state codes and standards. The Interconnection Customer agrees to design, install, maintain, and operate its Small Generating Facility so as to reasonably minimize the likelihood of a disturbance adversely affecting or impairing the system or equipment of the Transmission Provider and any Affected Systems.

1.5.5 Each Party shall operate, maintain, repair, and inspect, and shall be fully responsible for the facilities that it now or subsequently may own unless otherwise specified in the Attachments to this Agreement. Each Party shall be responsible for the safe installation, maintenance, repair and condition of their respective lines and appurtenances on their respective sides of the point of change of ownership. The Transmission Provider and the Interconnection Customer, as appropriate, shall provide Interconnection Facilities that adequately protect the Transmission Provider's Transmission System, personnel, and other persons from damage and injury. The allocation of responsibility for the design, installation, operation, maintenance and ownership of Interconnection Facilities shall be delineated in the Attachments to this Agreement.

1.5.6 The Transmission Provider shall coordinate with all Affected Systems to support the interconnection.

1.6 Parallel Operation Obligations

Once the Small Generating Facility has been authorized to commence parallel operation, the Interconnection Customer shall abide by all rules and procedures pertaining to the parallel operation of the Small Generating Facility in the applicable control area, including, but not limited to; 1) the rules and procedures concerning the operation of generation set forth in the Tariff or by the applicable system operator(s) for the Transmission Provider's Transmission System and; 2) the Operating Requirements set forth in Attachment 5 of this Agreement.

1.7 Metering

The Interconnection Customer shall be responsible for the Transmission Provider's reasonable and necessary cost for the purchase, installation, operation, maintenance, testing, repair, and replacement of metering and data acquisition equipment specified in Attachments 2 and 3 of this Agreement. The Interconnection Customer's metering (and data acquisition, as required) equipment shall conform to applicable industry rules and Operating Requirements.

1.8 Reactive Power

1.8.1 The Interconnection Customer shall design its Small Generating Facility to maintain a composite power delivery at continuous rated power output at the Point of Interconnection at a power factor within the range of 0.95 leading to 0.95 lagging, unless the Transmission Provider has established different requirements that apply to all similarly situated generators in the control area on a comparable basis. The requirements of this paragraph shall not apply to wind generators.

1.8.2 The Transmission Provider is required to pay the Interconnection Customer for reactive power that the Interconnection Customer provides or absorbs from the Small Generating Facility when the Transmission Provider requests the Interconnection Customer to operate its Small Generating Facility outside the range specified in article 1.8.1. In addition, if the Transmission Provider pays its own or affiliated generators for reactive power service within the specified range, it must also pay the Interconnection Customer.

1.8.3 Payments shall be in accordance with the Interconnection Customer's applicable rate schedule then in effect unless the provision of such service(s) is subject to a regional transmission organization or independent system operator FERC-approved rate schedule. To the extent that no rate schedule is in effect at the time the Interconnection Customer is required to provide or absorb reactive power under this Agreement, the Parties agree to expeditiously file such rate schedule and agree to support any request for waiver of the Commission's prior notice requirement in order to compensate the Interconnection Customer from the time service commenced.

1.9 Capitalized terms used herein shall have the meanings specified in the Glossary of Terms in Attachment 1 or the body of this Agreement.

Article 2. Inspection, Testing, Authorization, and Right of Access

2.1 Equipment Testing and Inspection

2.1.1 The Interconnection Customer shall test and inspect its Small Generating Facility and Interconnection Facilities prior to interconnection. The Interconnection Customer shall notify the Transmission Provider of such activities no fewer than five Business Days (or as may be agreed to by the Parties) prior to such testing and inspection. Testing and inspection shall occur on a Business Day. The Transmission Provider may, at its own expense, send qualified personnel to the Small Generating Facility site to inspect the interconnection and observe the

testing. The Interconnection Customer shall provide the Transmission Provider a written test report when such testing and inspection is completed.

2.1.2 The Transmission Provider shall provide the Interconnection Customer written acknowledgment that it has received the Interconnection Customer's written test report. Such written acknowledgment shall not be deemed to be or construed as any representation, assurance, guarantee, or warranty by the Transmission Provider of the safety, durability, suitability, or reliability of the Small Generating Facility or any associated control, protective, and safety devices owned or controlled by the Interconnection Customer or the quality of power produced by the Small Generating Facility.

2.2 Authorization Required Prior to Parallel Operation

2.2.1 The Transmission Provider shall use Reasonable Efforts to list applicable parallel operation requirements in Attachment 5 of this Agreement. Additionally, the Transmission Provider shall notify the Interconnection Customer of any changes to these requirements as soon as they are known. The Transmission Provider shall make Reasonable Efforts to cooperate with the Interconnection Customer in meeting requirements necessary for the Interconnection Customer to commence parallel operations by the in-service date.

2.2.2 The Interconnection Customer shall not operate its Small Generating Facility in parallel with the Transmission Provider's Transmission System without prior written authorization of the Transmission Provider. The Transmission Provider will provide such authorization once the Transmission Provider receives notification that the Interconnection Customer has complied with all applicable parallel operation requirements. Such authorization shall not be unreasonably withheld, conditioned, or delayed.

2.3 Right of Access

2.3.1 Upon reasonable notice, the Transmission Provider may send a qualified person to the premises of the Interconnection Customer at or immediately before the time the Small Generating Facility first produces energy to inspect the interconnection, and observe the commissioning of the Small Generating Facility (including any required testing), startup, and operation for a period of up to three Business Days after initial start-up of the unit. In addition, the Interconnection Customer shall notify the Transmission Provider at least five Business Days prior to conducting any on-site verification testing of the Small Generating Facility.

2.3.2 Following the initial inspection process described above, at reasonable hours, and upon reasonable notice, or at any time without notice in the event of an

emergency or hazardous condition, the Transmission Provider shall have access to the Interconnection Customer's premises for any reasonable purpose in connection with the performance of the obligations imposed on it by this Agreement or if necessary to meet its legal obligation to provide service to its customers.

2.3.3 Each Party shall be responsible for its own costs associated with following this article.

Article 3. Effective Date, Term, Termination, and Disconnection

3.1 Effective Date

This Agreement shall become effective upon execution by the Parties subject to acceptance by FERC (if applicable), or if filed unexecuted, upon the date specified by the FERC. The Transmission Provider shall promptly file this Agreement with the FERC upon execution, if required.

3.2 Term of Agreement

This Agreement shall become effective on the Effective Date and shall remain in effect for a period of twenty years from the Effective Date and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier in accordance with article 3.3 of this Agreement.

3.3 Termination

No termination shall become effective until the Parties have complied with all Applicable Laws and Regulations applicable to such termination, including the filing with FERC of a notice of termination of this Agreement (if required), which notice has been accepted for filing by FERC.

3.3.1 The Interconnection Customer may terminate this Agreement at any time by giving the Transmission Provider 20 Business Days written notice.

3.3.2 Either Party may terminate this Agreement after Default pursuant to article 7.6.

3.3.3 Upon termination of this Agreement, the Small Generating Facility will be disconnected from the Transmission Provider's Transmission System. All costs required to effectuate such disconnection shall be borne by the terminating Party, unless such termination resulted from the non-terminating Party's Default of this SGIA or such non-terminating Party otherwise is responsible for these costs under this SGIA.

3.3.4 The termination of this Agreement shall not relieve either Party of its

liabilities and obligations, owed or continuing at the time of the termination.

3.3.5 This provisions of this article shall survive termination or expiration of this Agreement.

3.4 Temporary Disconnection

Temporary disconnection shall continue only for so long as reasonably necessary under Good Utility Practice.

3.4.1 Emergency Conditions

"Emergency Condition" shall mean a condition or situation: (1) that in the judgment of the Party making the claim is imminently likely to endanger life or property; or (2) that, in the case of the Transmission Provider, is imminently likely (as determined in a non-discriminatory manner) to cause a material adverse effect on the security of, or damage to the Transmission System, the Transmission Provider's Interconnection Facilities or the Transmission Systems of others to which the Transmission System is directly connected; or (3) that, in the case of the Interconnection Customer, is imminently likely (as determined in a non-discriminatory manner) to cause a material adverse effect on the security of, or damage to, the Small Generating Facility or the Interconnection Customer's Interconnection Facilities. Under Emergency Conditions, the Transmission Provider may immediately suspend interconnection service and temporarily disconnect the Small Generating Facility. The Transmission Provider shall notify the Interconnection Customer promptly when it becomes aware of an Emergency Condition that may reasonably be expected to affect the Interconnection Customer's operation of the Small Generating Facility. The Interconnection Customer shall notify the Transmission Provider promptly when it becomes aware of an Emergency Condition that may reasonably be expected to affect the Transmission Provider's Transmission System or any Affected Systems. To the extent information is known, the notification shall describe the Emergency Condition, the extent of the damage or deficiency, the expected effect on the operation of both Parties' facilities and operations, its anticipated duration, and the necessary corrective action.

3.4.2 Routine Maintenance, Construction, and Repair

The Transmission Provider may interrupt interconnection service or curtail the output of the Small Generating Facility and temporarily disconnect the Small Generating Facility from the Transmission Provider's Transmission System when necessary for routine maintenance, construction, and repairs on the Transmission Provider's Transmission System. The Transmission Provider shall provide the Interconnection Customer with five Business Days notice prior to such interruption. The Transmission Provider shall use Reasonable Efforts to coordinate such reduction or temporary disconnection with the Interconnection

Customer.

3.4.3 Forced Outages

During any forced outage, the Transmission Provider may suspend interconnection service to effect immediate repairs on the Transmission Provider's Transmission System. The Transmission Provider shall use Reasonable Efforts to provide the Interconnection Customer with prior notice. If prior notice is not given, the Transmission Provider shall, upon request, provide the Interconnection Customer written documentation after the fact explaining the circumstances of the disconnection.

3.4.4 Adverse Operating Effects

The Transmission Provider shall notify the Interconnection Customer as soon as practicable if, based on Good Utility Practice, operation of the Small Generating Facility may cause disruption or deterioration of service to other customers served from the same electric system, or if operating the Small Generating Facility could cause damage to the Transmission Provider's Transmission System or Affected Systems. Supporting documentation used to reach the decision to disconnect shall be provided to the Interconnection Customer upon request. If, after notice, the Interconnection Customer fails to remedy the adverse operating effect within a reasonable time, the Transmission Provider may disconnect the Small Generating Facility. The Transmission Provider shall provide the Interconnection Customer with five Business Day notice of such disconnection, unless the provisions of article 3.4.1 apply.

3.4.5 Modification of the Small Generating Facility

The Interconnection Customer must receive written authorization from the Transmission Provider before making any change to the Small Generating Facility that may have a material impact on the safety or reliability of the Transmission System. Such authorization shall not be unreasonably withheld. Modifications shall be done in accordance with Good Utility Practice. If the Interconnection Customer makes such modification without the Transmission Provider's prior written authorization, the latter shall have the right to temporarily disconnect the Small Generating Facility.

3.4.6 Reconnection

The Parties shall cooperate with each other to restore the Small Generating Facility, Interconnection Facilities, and the Transmission Provider's Transmission System to their normal operating state as soon as reasonably practicable following a temporary disconnection.

Article 4. Cost Responsibility for Interconnection Facilities and Distribution Upgrades

4.1 Interconnection Facilities

4.1.1 The Interconnection Customer shall pay for the cost of the Interconnection Facilities itemized in Attachment 2 of this Agreement. The Transmission Provider shall provide a best estimate cost, including overheads, for the purchase and construction of its Interconnection Facilities and provide a detailed itemization of such costs. Costs associated with Interconnection Facilities may be shared with other entities that may benefit from such facilities by agreement of the Interconnection Customer, such other entities, and the Transmission Provider.

4.1.2 The Interconnection Customer shall be responsible for its share of all reasonable expenses, including overheads, associated with (1) owning, operating, maintaining, repairing, and replacing its own Interconnection Facilities, and (2) operating, maintaining, repairing, and replacing the Transmission Provider's Interconnection Facilities.

4.2 Distribution Upgrades

The Transmission Provider shall design, procure, construct, install, and own the Distribution Upgrades described in Attachment 6 of this Agreement. If the Transmission Provider and the Interconnection Customer agree, the Interconnection Customer may construct Distribution Upgrades that are located on land owned by the Interconnection Customer. The actual cost of the Distribution Upgrades, including overheads, shall be directly assigned to the Interconnection Customer.

Article 5. Cost Responsibility for Network Upgrades

5.1 Applicability

No portion of this article 5 shall apply unless the interconnection of the Small Generating Facility requires Network Upgrades.

5.2 Network Upgrades

The Transmission Provider or the Transmission Owner shall design, procure, construct, install, and own the Network Upgrades described in Attachment 6 of this Agreement. If the Transmission Provider and the Interconnection Customer agree, the Interconnection Customer may construct Network Upgrades that are located on land owned by the Interconnection Customer. Unless the Transmission

Provider elects to pay for Network Upgrades, the actual cost of the Network Upgrades, including overheads, shall be borne initially by the Interconnection Customer.

5.2.1 Repayment of Amounts Advanced for Network Upgrades

The Interconnection Customer shall be entitled to a cash repayment, equal to the total amount paid to the Transmission Provider and Affected System operator, if any, for Network Upgrades, including any tax gross-up or other tax-related payments associated with the Network Upgrades, and not otherwise refunded to the Interconnection Customer, to be paid to the Interconnection Customer on a dollar-for-dollar basis for the non-usage sensitive portion of transmission charges, as payments are made under the Transmission Provider's Tariff and Affected System's Tariff for transmission services with respect to the Small Generating Facility. Any repayment shall include interest calculated in accordance with the methodology set forth in FERC's regulations at 18 C.F.R. § 35.19a(a)(2)(iii) from the date of any payment for Network Upgrades through the date on which the Interconnection Customer receives a repayment of such payment pursuant to this subparagraph. The Interconnection Customer may assign such repayment rights to any person.

5.2.1.1 Notwithstanding the foregoing, the Interconnection Customer, the Transmission Provider, and any applicable Affected System operators may adopt any alternative payment schedule that is mutually agreeable so long as the Transmission Provider and said Affected System operators take one of the following actions no later than five years from the Commercial Operation Date: (1) return to the Interconnection Customer any amounts advanced for Network Upgrades not previously repaid, or (2) declare in writing that the Transmission Provider or any applicable Affected System operators will continue to provide payments to the Interconnection Customer on a dollar-for-dollar basis for the non-usage sensitive portion of transmission charges, or develop an alternative schedule that is mutually agreeable and provides for the return of all amounts advanced for Network Upgrades not previously repaid; however, full reimbursement shall not extend beyond twenty (20) years from the commercial operation date.

5.2.1.2 If the Small Generating Facility fails to achieve commercial operation, but it or another generating facility is later constructed and requires use of the Network Upgrades, the Transmission Provider and Affected System operator shall at that time reimburse the Interconnection Customer for the amounts advanced for the Network Upgrades. Before any such reimbursement can occur, the Interconnection Customer, or the entity that ultimately constructs the generating facility, if different, is responsible for identifying the entity to which reimbursement must be made.

5.3 Special Provisions for Affected Systems

Unless the Transmission Provider provides, under this Agreement, for the repayment of amounts advanced to any applicable Affected System operators for Network Upgrades, the Interconnection Customer and Affected System operator shall enter into an agreement that provides for such repayment. The agreement shall specify the terms governing payments to be made by the Interconnection Customer to Affected System operator as well as the repayment by Affected System operator.

5.4 Rights Under Other Agreements

Notwithstanding any other provision of this Agreement, nothing herein shall be construed as relinquishing or foreclosing any rights, including but not limited to firm transmission rights, capacity rights, transmission congestion rights, or transmission credits, that the Interconnection Customer shall be entitled to, now or in the future, under any other agreement or tariff as a result of, or otherwise associated with, the transmission capacity, if any, created by the Network Upgrades, including the right to obtain cash reimbursements or transmission credits for transmission service that is not associated with the Small Generating Facility.

Article 6. Billing, Payment, Milestones, and Financial Security

6.1 Billing and Payment Procedures and Final Accounting

6.1.1 The Transmission Provider shall bill the Interconnection Customer for the design, engineering, construction, and procurement costs of Interconnection Facilities and Upgrades contemplated by this Agreement on a monthly basis, or as otherwise agreed by the Parties. The Interconnection Customer shall pay each bill within 30 calendar days of receipt, or as otherwise agreed to by the Parties.

6.1.2 Within three months of completing the construction and installation of the Transmission Provider's Interconnection Facilities and/or Upgrades described in the Attachments to this Agreement, the Transmission Provider shall provide the Interconnection Customer with a final accounting report of any difference between (1) the Interconnection Customer's cost responsibility for the actual cost of such facilities or Upgrades, and (2) the Interconnection Customer's previous aggregate payments to the Transmission Provider for such facilities or Upgrades. If the Interconnection Customer's cost responsibility exceeds its previous aggregate payments, the Transmission Provider shall invoice the Interconnection Customer for the amount due and the Interconnection Customer shall make payment to the Transmission Provider within 30 calendar days. If the Interconnection Customer's previous aggregate payments exceed its cost responsibility under this Agreement,

the Transmission Provider shall refund to the Interconnection Customer an amount equal to the difference within 30 calendar days of the final accounting report.

6.2 Milestones

The Parties shall agree on milestones for which each Party is responsible and list them in Attachment 4 of this Agreement. A Party's obligations under this provision may be extended by agreement. If a Party anticipates that it will be unable to meet a milestone for any reason other than a Force Majeure Event, it shall immediately notify the other Party of the reason(s) for not meeting the milestone and (1) propose the earliest reasonable alternate date by which it can attain this and future milestones, and (2) requesting appropriate amendments to Attachment 4. The Party affected by the failure to meet a milestone shall not unreasonably withhold agreement to such an amendment unless it will suffer significant uncompensated economic or operational harm from the delay, (2) attainment of the same milestone has previously been delayed, or (3) it has reason to believe that the delay in meeting the milestone is intentional or unwarranted notwithstanding the circumstances explained by the Party proposing the amendment.

6.3 Financial Security Arrangements

At least 20 Business Days prior to the commencement of the design, procurement, installation, or construction of a discrete portion of the Transmission Provider's Interconnection Facilities and Upgrades, the Interconnection Customer shall provide the Transmission Provider, at the Interconnection Customer's option, a guarantee, a surety bond, letter of credit or other form of security that is reasonably acceptable to the Transmission Provider and is consistent with the Uniform Commercial Code of the jurisdiction where the Point of Interconnection is located. Such security for payment shall be in an amount sufficient to cover the costs for constructing, designing, procuring, and installing the applicable portion of the Transmission Provider's Interconnection Facilities and Upgrades and shall be reduced on a dollar-for-dollar basis for payments made to the Transmission Provider under this Agreement during its term. In addition:

The guarantee must be made by an entity that meets the creditworthiness requirements of the Transmission Provider, and contain terms and conditions that guarantee payment of any amount that may be due from the Interconnection Customer, up to an agreed-to maximum amount.

The letter of credit or surety bond must be issued by a financial institution or insurer reasonably acceptable to the Transmission Provider and must specify a reasonable expiration date.

6.3.1 The guarantee must be made by an entity that meets the creditworthiness

requirements of the Transmission Provider, and contain terms and conditions that guarantee payment of any amount that may be due from the Interconnection Customer, up to an agreed-to maximum amount.

6.3.2 The letter of credit or surety bond must be issued by a financial institution or insured reasonably acceptable to the Transmission Provider and must specify a reasonable expiration date.

Article 7. Assignment, Liability, Indemnity, Force Majeure, Consequential Damages, and Default

7.1 Assignment

This Agreement may be assigned by either Party upon 15 Business Days prior written notice and opportunity to object by the other Party; provided that:

7.1.1 Either Party may assign this Agreement without the consent of the other Party to any affiliate of the assigning Party with an equal or greater credit rating and with the legal authority and operational ability to satisfy the obligations of the assigning Party under this Agreement, provided that the Interconnection Customer promptly notifies the Transmission Provider of any such assignment;

7.1.2 The Interconnection Customer shall have the right to assign this Agreement, without the consent of the Transmission Provider, for collateral security purposes to aid in providing financing for the Small Generating Facility, provided that the Interconnection Customer will promptly notify the Transmission Provider of any such assignment.

7.1.3 Any attempted assignment that violates this article is void and ineffective. Assignment shall not relieve a Party of its obligations, nor shall a Party's obligations be enlarged, in whole or in part, by reason thereof. An assignee is responsible for meeting the same financial, credit, and insurance obligations as the Interconnection Customer. Where required, consent to assignment will not be unreasonably withheld, conditioned or delayed.

7.2 Limitation of Liability

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as authorized by this Agreement.

7.3 Indemnity

7.3.1 This provision protects each Party from liability incurred to third parties as a result of carrying out the provisions of this Agreement. Liability under this provision is exempt from the general limitations on liability found in article 7.2.

7.3.2 The Parties shall at all times indemnify, defend, and hold the other Party harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the other Party's action or failure to meet its obligations under this Agreement on behalf of the indemnifying Party, except in cases of gross negligence or intentional wrongdoing by the indemnified Party.

7.3.3 If an indemnified person is entitled to indemnification under this article as a result of a claim by a third party, and the indemnifying Party fails, after notice and reasonable opportunity to proceed under this article, to assume the defense of such claim, such indemnified person may at the expense of the indemnifying Party contest, settle or consent to the entry of any judgment with respect to, or pay in full, such claim.

7.3.4 If an indemnifying party is obligated to indemnify and hold any indemnified person harmless under this article, the amount owing to the indemnified person shall be the amount of such indemnified person's actual loss, net of any insurance or other recovery.

7.3.5 Promptly after receipt by an indemnified person of any claim or notice of the commencement of any action or administrative or legal proceeding or investigation as to which the indemnity provided for in this article may apply, the indemnified person shall notify the indemnifying party of such fact. Any failure of or delay in such notification shall not affect a Party's indemnification obligation unless such failure or delay is materially prejudicial to the indemnifying party.

7.4 Consequential Damages

Other than as expressly provided for in this Agreement, neither Party shall be liable under any provision of this Agreement for any losses, damages, costs or expenses for any special, indirect, incidental, consequential, or punitive damages, including but not limited to loss of profit or revenue, loss of the use of equipment, cost of capital, cost of temporary equipment or services, whether based in whole or in part in contract, in tort, including negligence, strict liability, or any other

theory of liability; provided, however, that damages for which a Party may be liable to the other Party under another agreement will not be considered to be special, indirect, incidental, or consequential damages hereunder.

7.5 Force Majeure

7.5.1 As used in this article, a Force Majeure Event shall mean "any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's control. A Force Majeure Event does not include an act of negligence or intentional wrongdoing."

7.5.2 If a Force Majeure Event prevents a Party from fulfilling any obligations under this Agreement, the Party affected by the Force Majeure Event (Affected Party) shall promptly notify the other Party, either in writing or via the telephone, of the existence of the Force Majeure Event. The notification must specify in reasonable detail the circumstances of the Force Majeure Event, its expected duration, and the steps that the Affected Party is taking to mitigate the effects of the event on its performance. The Affected Party shall keep the other Party informed on a continuing basis of developments relating to the Force Majeure Event until the event ends. The Affected Party will be entitled to suspend or modify its performance of obligations under this Agreement (other than the obligation to make payments) only to the extent that the effect of the Force Majeure Event cannot be mitigated by the use of Reasonable Efforts. The Affected Party will use Reasonable Efforts to resume its performance as soon as possible.

7.6 Default

7.6.1 No Default shall exist where such failure to discharge an obligation (other than the payment of money) is the result of a Force Majeure Event as defined in this Agreement or the result of an act or omission of the other Party. Upon a Default, the non-defaulting Party shall give written notice of such Default to the defaulting Party. Except as provided in article 7.6.2, the defaulting Party shall have 60 calendar days from receipt of the Default notice within which to cure such Default; provided however, if such Default is not capable of cure within 60 calendar days, the defaulting Party shall commence such cure within 20 calendar days after notice and continuously and diligently complete such cure within six months from receipt of the Default notice; and, if cured within such time, the Default specified in such notice shall cease to exist.

7.6.2 If a Default is not cured as provided in this article, or if a Default is not

capable of being cured within the period provided for herein, the non-defaulting Party shall have the right to terminate this Agreement by written notice at any time until cure occurs, and be relieved of any further obligation hereunder and, whether or not that Party terminates this Agreement, to recover from the defaulting Party all amounts due hereunder, plus all other damages and remedies to which it is entitled at law or in equity. The provisions of this article will survive termination of this Agreement.

Article 8. Insurance

8.1 The Interconnection Customer shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection undertaken pursuant to this Agreement. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself, and the characteristics of the system to which the interconnection is made. The Interconnection Customer shall obtain additional insurance only if necessary as a function of owning and operating a generating facility. Such insurance shall be obtained from an insurance provider authorized to do business in the State where the interconnection is located. Certification that such insurance is in effect shall be provided upon request of the Transmission Provider, except that the Interconnection Customer shall show proof of insurance to the Transmission Provider no later than ten Business Days prior to the anticipated commercial operation date. An Interconnection Customer of sufficient credit-worthiness may propose to self-insure for such liabilities, and such a proposal shall not be unreasonably rejected.

8.2 The Transmission Provider agrees to maintain general liability insurance or self-insurance consistent with the Transmission Provider's commercial practice. Such insurance or self-insurance shall not exclude coverage for the Transmission Provider's liabilities undertaken pursuant to this Agreement.

8.3 The Parties further agree to notify each other whenever an accident or incident occurs resulting in any injuries or damages that are included within the scope of coverage of such insurance, whether or not such coverage is sought.

Article 9. Confidentiality

9.1 Confidential Information shall mean any confidential and/or proprietary information provided by one Party to the other Party that is clearly marked or otherwise designated "Confidential." For purposes of this Agreement all design,

operating specifications, and metering data provided by the Interconnection Customer shall be deemed Confidential Information regardless of whether it is clearly marked or otherwise designated as such.

9.2 Confidential Information does not include information previously in the public domain, required to be publicly submitted or divulged by Governmental Authorities (after notice to the other Party and after exhausting any opportunity to oppose such publication or release), or necessary to be divulged in an action to enforce this Agreement. Each Party receiving Confidential Information shall hold such information in confidence and shall not disclose it to any third party nor to the public without the prior written authorization from the Party providing that information, except to fulfill obligations under this Agreement, or to fulfill legal or regulatory requirements.

9.2.1 Each Party shall employ at least the same standard of care to protect Confidential Information obtained from the other Party as it employs to protect its own Confidential Information.

9.2.2 Each Party is entitled to equitable relief, by injunction or otherwise, to enforce its rights under this provision to prevent the release of Confidential Information without bond or proof of damages, and may seek other remedies available at law or in equity for breach of this provision.

9.3 Notwithstanding anything in this article to the contrary, and pursuant to 18 CFR § 1b.20, if FERC, during the course of an investigation or otherwise, requests information from one of the Parties that is otherwise required to be maintained in confidence pursuant to this Agreement, the Party shall provide the requested information to FERC, within the time provided for in the request for information. In providing the information to FERC, the Party may, consistent with 18 CFR § 388.112, request that the information be treated as confidential and non-public by FERC and that the information be withheld from public disclosure. Parties are prohibited from notifying the other Party to this Agreement prior to the release of the Confidential Information to FERC. The Party shall notify the other Party to this Agreement when it is notified by FERC that a request to release Confidential Information has been received by FERC, at which time either of the Parties may respond before such information would be made public, pursuant to 18 CFR § 388.112. Requests from a state regulatory body conducting a confidential investigation shall be treated in a similar manner if consistent with the applicable state rules and regulations.

Article 10. Disputes

10.1 The Parties agree to attempt to resolve all disputes arising out of the interconnection process according to the provisions of this article.

10.2 In the event of a dispute, either Party shall provide the other Party with a written Notice of Dispute. Such Notice shall describe in detail the nature of the dispute.

10.3 If the dispute has not been resolved within two Business Days after receipt of the Notice, either Party may contact FERC's Dispute Resolution Service (DRS) for assistance in resolving the dispute.

10.4 The DRS will assist the Parties in either resolving their dispute or in selecting an appropriate dispute resolution venue (e.g., mediation, settlement judge, early neutral evaluation, or technical expert) to assist the Parties in resolving their dispute. DRS can be reached at 1-877-337-2237 or via the internet at <http://www.ferc.gov/legal/adr.asp>.

10.5 Each Party agrees to conduct all negotiations in good faith and will be responsible for one-half of any costs paid to neutral third-parties.

10.6 If neither Party elects to seek assistance from the DRS, or if the attempted dispute resolution fails, then either Party may exercise whatever rights and remedies it may have in equity or law consistent with the terms of this Agreement.

Article 11 Taxes

11.1 The Parties agree to follow all applicable tax laws and regulations, consistent with FERC policy and Internal Revenue Service requirements.

11.2 Each Party shall cooperate with the other to maintain the other Party's tax status. Nothing in this Agreement is intended to adversely affect the Transmission Provider's tax exempt status with respect to the issuance of bonds including, but not limited to, local furnishing bonds.

Article 12. Miscellaneous

12.1 Governing Law, Regulatory Authority, and Rules

The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the laws of the state of Texas (where the Point of Interconnection is located), without regard to its conflicts of law principles. This Agreement is subject to all Applicable Laws and Regulations. Each Party

expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, or regulations of a Governmental Authority.

12.2 Amendment

The Parties may amend this Agreement by a written instrument duly executed by both Parties, or under article 12.12 of this Agreement.

12.3 No Third-Party Beneficiaries

This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and where permitted, their assigns.

12.4 Waiver

12.4.1 The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party.

12.4.2 Any waiver at any time by either Party of its rights with respect to this Agreement shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, duty of this Agreement. Termination or default of this Agreement for any reason by Interconnection Customer shall not constitute a waiver of the Interconnection Customer's legal rights to obtain an interconnection from the Transmission Provider. Any waiver of this Agreement shall, if requested, be provided in writing.

12.5 Entire Agreement

This Agreement, including all Attachments, constitutes the entire agreement between the Parties with reference to the subject matter hereof, and supersedes all prior and contemporaneous understandings or agreements, oral or written, between the Parties with respect to the subject matter of this Agreement. There are no other agreements, representations, warranties, or covenants which constitute any part of the consideration for, or any condition to, either Party's compliance with its obligations under this Agreement.

12.6 Multiple Counterparts

This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

12.7 No Partnership

This Agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

12.8 Severability

If any provision or portion of this Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other Governmental Authority, (1) such portion or provision shall be deemed separate and independent, (2) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by such ruling, and (3) the remainder of this Agreement shall remain in full force and effect.

12.9 Security Arrangements

Infrastructure security of electric system equipment and operations and control hardware and software is essential to ensure day-to-day reliability and operational security. FERC expects all Transmission Providers, market participants, and Interconnection Customers interconnected to electric systems to comply with the recommendations offered by the President's Critical Infrastructure Protection Board and, eventually, best practice recommendations from the electric reliability authority. All public utilities are expected to meet basic standards for system infrastructure and operational security, including physical, operational, and cyber-security practices.

12.10 Environmental Releases

Each Party shall notify the other Party, first orally and then in writing, of the release of any hazardous substances, any asbestos or lead abatement activities, or any type of remediation activities related to the Small Generating Facility or the Interconnection Facilities, each of which may reasonably be expected to affect the other Party. The notifying Party shall (1) provide the notice as soon as practicable, provided such Party makes a good faith effort to provide the notice no later than 24 hours after such Party becomes aware of the occurrence, and (2) promptly furnish to the other Party copies of any publicly available reports filed with any governmental authorities addressing such events.

12.11 Subcontractors

Nothing in this Agreement shall prevent a Party from utilizing the services of any subcontractor as it deems appropriate to perform its obligations under this Agreement; provided, however, that each Party shall require its subcontractors to comply with all applicable terms and conditions of this Agreement in providing

such services and each Party shall remain primarily liable to the other Party for the performance of such subcontractor.

12.11.1 The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under this Agreement. The hiring Party shall be fully responsible to the other Party for the acts or omissions of any subcontractor the hiring Party hires as if no subcontract had been made; provided, however, that in no event shall the Transmission Provider be liable for the actions or inactions of the Interconnection Customer or its subcontractors with respect to obligations of the Interconnection Customer under this Agreement. Any applicable obligation imposed by this Agreement upon the hiring Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of such Party.

12.11.2 The obligations under this article will not be limited in any way by any limitation of subcontractor's insurance.

12.12 Reservation of Rights

The Transmission Provider shall have the right to make a unilateral filing with FERC to modify this Agreement with respect to any rates, terms and conditions, charges, classifications of service, rule or regulation under section 205 or any other applicable provision of the Federal Power Act and FERC's rules and regulations thereunder, and the Interconnection Customer shall have the right to make a unilateral filing with FERC to modify this Agreement under any applicable provision of the Federal Power Act and FERC's rules and regulations; provided that each Party shall have the right to protest any such filing by the other Party and to participate fully in any proceeding before FERC in which such modifications may be considered. Nothing in this Agreement shall limit the rights of the Parties or of FERC under sections 205 or 206 of the Federal Power Act and FERC's rules and regulations, except to the extent that the Parties otherwise agree as provided herein.

Article 13. Notices

13.1 General

Unless otherwise provided in this Agreement, any written notice, demand, or request required or authorized in connection with this Agreement ("Notice") shall be deemed properly given if delivered in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

If to the Interconnection Customer:

Pleasant Hill Wind Energy, LLC
Attn: David Liu
Manager
318 Cooper Circle
Peachtree City, Georgia 30269
Phone: 678.251.2860
Fax: 404.365.9532

If to the Transmission Provider:

Golden Spread Electric Cooperative, Inc.
Attn: Lloyd Kolb
Manager Transmission and Regulatory Policy
905 S. Fillmore, Suite 300
Amarillo, Texas 79101-3541
Phone: 806.379.7766
Fax: 806.374.2922

13.2 Billing and Payment

Billings and payments shall be sent to the addresses set out below:

Interconnection Customer:

Pleasant Hill Wind Energy, LLC
Attn: David Liu
Manager
318 Cooper Circle
Peachtree City, Georgia 30269
Phone: 678.251.2860
Fax: 404.365.9532

Transmission Provider:

For physical payment:

Golden Spread Electric
Cooperative, Inc.
Attn: Accounts Payable
PO Box 9898
Amarillo, TX 79105-5898

Golden Spread's wiring
instructions are:

Bank of America, N.A.
Bank Wire ABA # 026009593
ACH Wire ABA # 111000025
Acct# 004787479675
Beneficiary: Golden Spread
Electric Cooperative, Inc.

13.3 Alternative Forms of Notice

Any notice or request required or permitted to be given by either Party to the other and not required by this Agreement to be given in writing may be so given by telephone, facsimile or e-mail to the telephone numbers and e-mail addresses set out below:

If to the Interconnection Customer:

Pleasant Hill Wind Energy, LLC
Attn: David Liu
Manager
318 Cooper Circle
Peachtree City, Georgia 30269
Phone: 678.251.2860
Fax: 404.365.9532
<mailto:>

If to the Transmission Provider:

Golden Spread Electric Cooperative, Inc.
Attn: Lloyd Kolb
Manager Transmission and Regulatory Policy
905 S. Fillmore, Suite 300
Amarillo, Texas 79101-3541
Phone: 806.379.7766
Fax: 806.374.2922
Email: lkolb@gsec.coop

13.4 Designated Operating Representative

The Parties may also designate operating representatives to conduct the communications which may be necessary or convenient for the administration of this Agreement. This person will also serve as the point of contact with respect to operations and maintenance of the Party's facilities.

Interconnection Customer's Operating Representative:

Pleasant Hill Wind Energy, LLC
Attn: David Liu
Manager
318 Cooper Circle
Peachtree City, Georgia 30269
Phone: 678.251.2860
Fax: 404.365.9532

Transmission Provider's Operating Representative:

Golden Spread Electric Cooperative, Inc.
Attn: Lloyd Kolb
Manager Transmission and Regulatory Policy
905 S. Fillmore, Suite 300
Amarillo, Texas 79101-3541
Phone: 806.379.7766
Fax: 806.374.2922

13.5 Changes to the Notice Information

Either Party may change this information by giving five Business Days written notice prior to the effective date of the change.

Article 14. Signatures

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective duly authorized representatives.

For the Transmission Provider

Name: _____

Title: _____

Date: _____

For the Interconnection Customer

Name: _____

Title: _____

Date: _____

Attachment 1 Glossary of Terms

Affected System - An electric system other than the Transmission Provider's Transmission System that may be affected by the proposed interconnection.

Applicable Laws and Regulations - All duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governmental Authority.

Business Day - Monday through Friday, excluding Federal Holidays.

Default - The failure of a breaching Party to cure its breach under the Small Generator Interconnection Agreement.

Distribution System - The Transmission Provider's facilities and equipment used to transmit electricity to ultimate usage points such as homes and industries directly from nearby generators or from interchanges with higher voltage transmission networks which transport bulk power over longer distances. The voltage levels at which Distribution Systems operate differ among areas.

Distribution Upgrades - The additions, modifications, and upgrades to the Transmission Provider's Distribution System at or beyond the Point of Interconnection to facilitate interconnection of the Small Generating Facility and render the transmission service necessary to effect the Interconnection Customer's wholesale sale of electricity in interstate commerce. Distribution Upgrades do not include Interconnection Facilities.

Good Utility Practice - Any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

Governmental Authority - Any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other

governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include the Interconnection Customer, the Interconnection Provider, or any Affiliate thereof.

Interconnection Customer - Any entity, including the Transmission Provider, the Transmission Owner or any of the affiliates or subsidiaries of either, that proposes to interconnect its Small Generating Facility with the Transmission Provider's Transmission System.

Interconnection Facilities - The Transmission Provider's Interconnection Facilities and the Interconnection Customer's Interconnection Facilities. Collectively, Interconnection Facilities include all facilities and equipment between the Small Generating Facility and the Point of Interconnection, including any modification, additions or upgrades that are necessary to physically and electrically interconnect the Small Generating Facility to the Transmission Provider's Transmission System. Interconnection Facilities are sole use facilities and shall not include Distribution Upgrades or Network Upgrades.

Interconnection Request - The Interconnection Customer's request, in accordance with the Tariff, to interconnect a new Small Generating Facility, or to increase the capacity of, or make a Material Modification to the operating characteristics of, an existing Small Generating Facility that is interconnected with the Transmission Provider's Transmission System.

Material Modification - A modification that has a material impact on the cost or timing of any Interconnection Request with a later queue priority date.

Network Upgrades - Additions, modifications, and upgrades to the Transmission Provider's Transmission System required at or beyond the point at which the Small Generating Facility interconnects with the Transmission Provider's Transmission System to accommodate the interconnection of the Small Generating Facility with the Transmission Provider's Transmission System. Network Upgrades do not include Distribution Upgrades.

Operating Requirements - Any operating and technical requirements that may be applicable due to Regional Transmission Organization, Independent System Operator, control area, or the Transmission Provider's requirements, including those set forth in the Small Generator Interconnection Agreement.

Party or Parties - The Transmission Provider, Transmission Owner, Interconnection Customer or any combination of the above.

Point of Interconnection - The point where the Interconnection Facilities connect with the Transmission Provider's Transmission System.

Reasonable Efforts - With respect to an action required to be attempted or taken by a Party under the Small Generator Interconnection Agreement, efforts that are timely and consistent with Good Utility Practice and are otherwise substantially equivalent to those a Party would use to protect its own interests.

Small Generating Facility - The Interconnection Customer's device for the production of electricity identified in the Interconnection Request, but shall not include the Interconnection Customer's Interconnection Facilities.

Tariff - The Transmission Provider or Affected System's Tariff through which open access transmission service and Interconnection Service are offered, as filed with the FERC, and as amended or supplemented from time to time, or any successor tariff.

Transmission Owner - The entity that owns, leases or otherwise possesses an interest in the portion of the Transmission System at the Point of Interconnection and may be a Party to the Small Generator Interconnection Agreement to the extent necessary.

Transmission Provider - The public utility (or its designated agent) that owns, controls, or operates transmission or distribution facilities used for the transmission of electricity in interstate commerce and provides transmission service under the Tariff. The term Transmission Provider should be read to include the Transmission Owner when the Transmission Owner is separate from the Transmission Provider.

Transmission System - The facilities owned, controlled or operated by the Transmission Provider or the Transmission Owner that are used to provide transmission service under the Tariff.

Upgrades - The required additions and modifications to the Transmission Provider's Transmission System at or beyond the Point of Interconnection. Upgrades may be Network Upgrades or Distribution Upgrades. Upgrades do not include Interconnection Facilities.

Attachment 2
Description and Costs of the Small Generating Facility, Interconnection Facilities, and Metering Equipment

Equipment, including the Small Generating Facility, the Interconnection Facilities and the metering equipment shall be itemized and identified as being owned by the Interconnection Customer, the Transmission Provider, or the Transmission Owner. The Transmission Provider will provide a best estimate itemized cost, including overheads, of its Interconnection Facilities and metering equipment, and a best estimate itemized cost of the annual operation and maintenance expenses associated with its Interconnection Facilities and metering equipment. The Transmission Provider's 69 kV line originates at the Crosby County Interchange, is approximately 8 miles in length, and is constructed using 4/0 ACSR conductors. The line presently serves two distribution substations, Pleasant Hill and Ralls.

The Interconnection Customer's Small Generating Facility is a wind farm comprised of 11 SANY 2.0 wind turbines rated at 1.80 MW each (19.8 MW) to be installed on the Transmission Provider's 69 kV transmission tap providing service to the existing Pleasant Hill Substation. The Interconnection Customer shall construct, operate and maintain its own 20 MVA substation in close proximity to the Pleasant Hill Substation. The Interconnection Customer's substation will connect to the 69 kV transmission line and transform to the 34.5 kV collector system voltage.

As set out in Table 2 of the July 22, 2011 study conducted by Transmission Provider, the estimated cost of installation of Interconnection Facilities associated with the Interconnection Customer's previously proposed 10 SANY 2.0 turbines (20 MW), running from the Transmission Provider's existing 69 kV facilities to the high-side structure of the Interconnection Customer's substation is as follows:

Shared PT/CT at 69 kV (6 month delivery lead time) Metering at 69 kV Installation	\$ 50,000
XCEL Relay Adjustments at Crosby Interchange	\$ 0
Transmission and Interconnect Work Poles and switch with 69 kV line modifications	\$ 50,000
TOTAL:	\$ 100,000

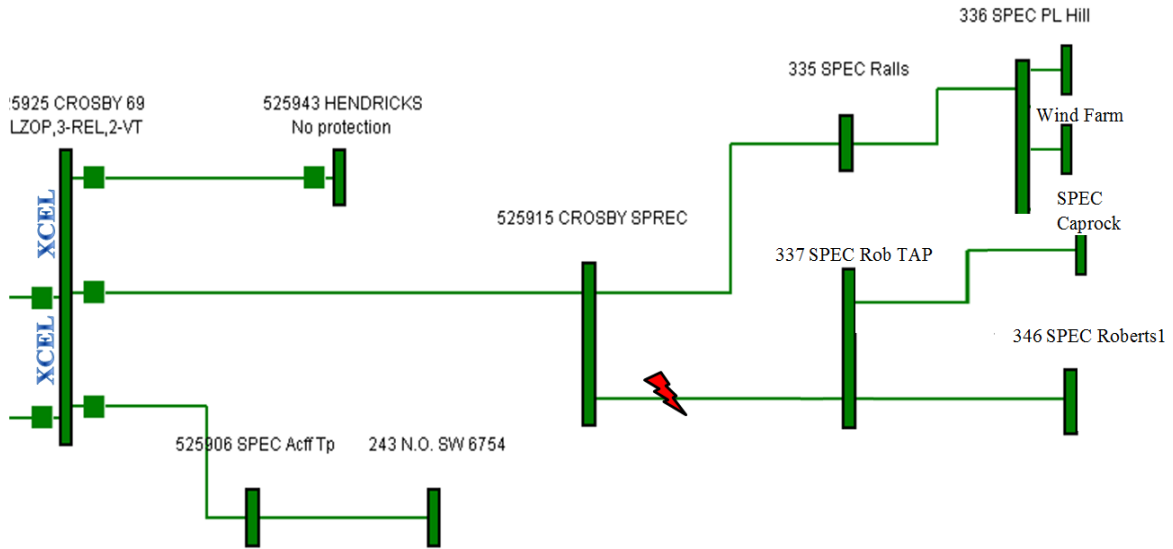
The Transmission Provider will conduct an Impact and System Study (restudy) of the Small Generation Facility with 11 SANY 2.0 wind turbines with a manufacturer's rating

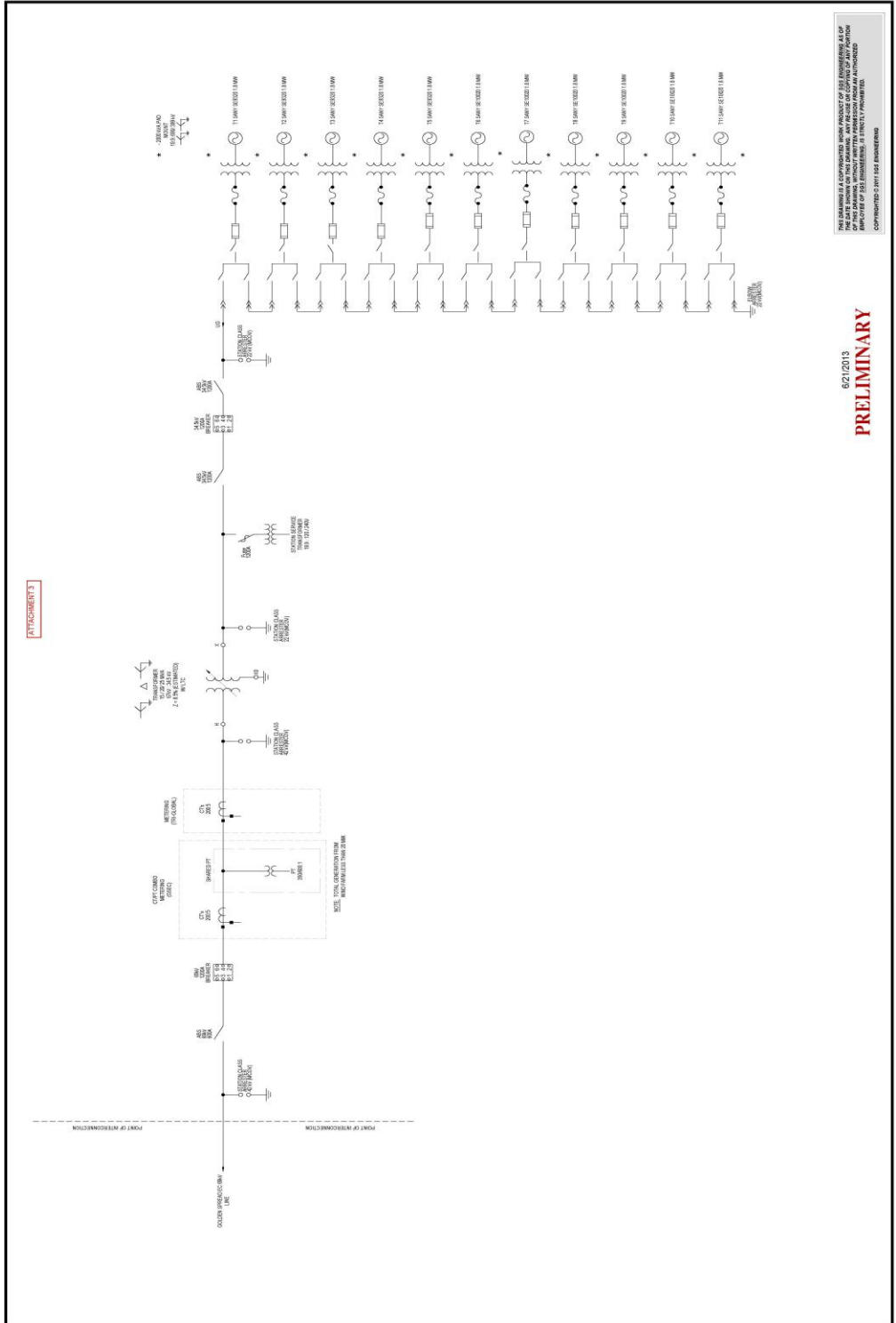
of 1.80 MW each pursuant to the terms of the May 31, 2011 system impact and facility study agreements entered into by the Parties. The Interconnection Customer agrees that it is responsible for all restudy costs and any modifications to the interconnection facilities set out in the table above that may occur as a result of the restudy. This estimate is exclusive of any costs of facilities, labor or overheads that may be required by an Affected System.

Attachment 3

One-line Diagram Depicting the Small Generating Facility, Interconnection Facilities, Metering Equipment, and Upgrades

Figure 1: One-Line Diagram of the Crosby Interchange to the Pleasant Hill substation





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PRELIMINARY
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<p>DATE: 12/15/2014 DRAWN BY: [Name] CHECKED BY: [Name] PROJECT: PLEASANT HILL WIND FARM SHEET: ONE LINE L1</p>		<p>DATE: 12/15/2014 DRAWN BY: [Name] CHECKED BY: [Name] PROJECT: PLEASANT HILL WIND FARM SHEET: ONE LINE L1</p>	
<p>DATE: 12/15/2014 DRAWN BY: [Name] CHECKED BY: [Name] PROJECT: PLEASANT HILL WIND FARM SHEET: ONE LINE L1</p>		<p>DATE: 12/15/2014 DRAWN BY: [Name] CHECKED BY: [Name] PROJECT: PLEASANT HILL WIND FARM SHEET: ONE LINE L1</p>	

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Attachment 4 Milestones

In-Service Date: March 31, 2014

Critical milestones and responsibility as agreed to by the Parties:

Milestone #1a: Demonstrate notification to all Affected Systems that the proposed Small Generation Facility will use 11 SANY 2.0 wind turbines with a manufacturer's rating of 1.80 MW each selected by the Interconnection Customer, as indicated in Attachment 2.

Date: July 1, 2013

Responsible Party: Interconnection Customer

Milestone #1b: Demonstrate completion of Impact and System Study (restudy) with respect to the 11 SANY 2.0 wind turbines with a manufacturer's rating of 1.80 MW each selected by the Interconnection Customer, as indicated in Attachment 2.

Date: Thirty (30) days after Interconnection Customer signs this Amendment.

Responsible Party: Transmission Provider

Milestone #2: Provide status update to the Transmission Provider regarding the Small Generating Facility's status in all Affected System(s) study processes, including a demonstration that such processes can be completed by the Commercial Operation Date.

Date: August 1, 2013

Responsible Party: Interconnection Customer

Milestone #3: Demonstrate concurrence of all Affected Systems that all obligations and requirements of the Affected Systems have been satisfied.

Date: January 15, 2014

Responsible Party: Interconnection Customer

Milestone #4: Complete installation of all Interconnection Facilities listed in Table 2 of Attachment 2, as may be modified in the restudy process.

Date: February 15, 2014

Responsible Party: Transmission Provider

Milestone #5: Provide notice of completion of all Affected System study requirements.

Date: February 15, 2014

Responsible Party: Interconnection Customer

Milestone #6: Commercial Operation Date

Date: September 30, 2015⁴

Responsible Party: Interconnection Customer

Milestone #7: Final accounting of costs incurred by the Transmission Provider for Transmission Provider's Interconnection Facilities. The Interconnection Customer is

responsible for all costs.

Date: Within six-month period after completion of the construction of the Interconnection Facilities.

Responsible Party: Transmission Provider

Milestone #8: Payment of any balance due based on final accounting of costs.

Date: Within thirty days after notification of final accounting by the Transmission Provider.

Responsible Party: Interconnection Customer

Attachment 5 Additional Operating Requirements

Additional Operating Requirements for the Transmission Provider's Transmission System and Affected Systems Needed to Support the Interconnection Customer's Needs

The Transmission Provider shall also provide requirements that must be met by the Interconnection Customer prior to initiating parallel operation with the Transmission Provider's Transmission System.

The facilities of the Transmission Provider are located within the Balancing Authority Area of Southwestern Public Service Company ("SPS"), which is a participant in the Southwest Power Pool Regional Transmission Organization ("SPP"). SPS and SPP were contacted in conjunction with Interconnection Customer's request, and both SPS and SPP have identified themselves as Affected Systems as a result of Interconnection Customer's request to Transmission Provider's System. The Interconnection Customer has entered into a separate Affected System Generation Interconnection Impact Study Agreement with SPP to evaluate potential impacts on the SPP system, which includes transmission facilities owned by SPS. As of the date of this Agreement, SPP has not completed its study process as an Affected System, including the identification of any necessary additional facilities, Network Upgrades, or operating requirements or conditions necessary to ensure the safe and reliable operation of Interconnection Customer's project on the Transmission Provider's system. Nor has the Interconnection Customer demonstrated that it has agreed to pay the Affected Systems for any necessary additional facilities, Network Upgrades, or that it agrees to any operating requirements or conditions that may be established by the Affected Systems.

While Transmission Provider is willing to proceed with the interconnection process pursuant to its Tariff and to accommodate Interconnection Customer's special needs associated with its in-service date, it is done expressly on the condition that Interconnection Customer will demonstrate to Transmission Provider, through the concurrence of the Affected Systems and prior to energization and parallel operation of the interconnection with Transmission Provider's system, that all obligations and requirements of the Affected Systems have been satisfied. The concurrence of the Affected Systems may include provisions regarding the extent to which the Interconnection Customer may operate its generation facility on an interim basis prior to the completion of the Affected Systems' required additional facilities or Network Upgrades.

Attachment 6
Transmission Provider's Description of its Upgrades
and Best Estimate of Upgrade Costs

The Transmission Provider shall describe Upgrades and provide an itemized best estimate of the cost, including overheads, of the Upgrades and annual operation and maintenance expenses associated with such Upgrades. The Transmission Provider shall functionalize Upgrade costs and annual expenses as either transmission or distribution related.

Transmission Provider has not identified any Network Upgrades to its Transmission System that would be necessary as a result of Interconnection Customer's request. Network Upgrades may be identified by Affected Systems and shall be addressed in separate agreement(s) between Interconnection Customer and the Affected Systems.

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FERC rendition of the electronically filed tariff records in Docket No. ER15-00627-000

Filing Data:

CID: C001298

Filing Title: Pleasant Hill SGIA Third Amendment

Company Filing Identifier: 20141215

Type of Filing Code: 10

Associated Filing Identifier:

Tariff Title: Open Access Transmission Tariff

Tariff ID: 4

Payment Confirmation:

Suspension Motion:

Tariff Record Data:

Record Content Description, Tariff Record Title, Record Version Number, Option Code:

Pleasant Hill SGIA, Pleasant Hill SGIA, 3.0.0, A

Record Narrative Name:

Tariff Record ID: 1000

Tariff Record Collation Value: 1000003 Tariff Record Parent Identifier: 0

Proposed Date: 2014-11-30

Priority Order: 504

Record Change Type: CHANGE

Record Content Type: 2

Associated Filing Identifier:

This is a PDF section and we cannot render PDF in a RTF document.

Document Content(s)

SGIA Clean.DOC.....	1-1
Transmittal Letter.PDF.....	2-5
First Amendment.PDF.....	6-8
SGIA Redline.PDF.....	9-46
FERC GENERATED TARIFF FILING.RTF.....	47-47