



**Northeast
Utilities System**

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Northeast Utilities Service Company
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Phyllis E. Lemell
Assistant General Counsel

April 18, 2011

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Northeast Utilities Service Company
Form No. 730 Report for 2010

Dear Ms. Bose:

Pursuant to Commission Order No. 679, and consistent with the Commission order in Docket Nos. ER08-966-000 and ER08-1548, Northeast Utilities Service Companies hereby files a Form No. 730 Report of Transmission Investment Activity for the Northeast Utilities' actual and projected capital spending for the transmission projects that were granted incentive rate treatment in the foregoing dockets.

Please direct any questions regarding this report to Ms. Lisa Cooper at (860) 665-2453.

Respectfully submitted,

Phyllis E. Lemell

on behalf of Northeast Utilities Service Company

Attachments
cc: L. Cooper

FERC - 730, Report of Transmission Investment Activity
Company Name: Northeast Utilities

**Table 1: Actual and Projected Electric Transmission Capital Spending
 (Projects with Incentive Rates) Middletown - Norwalk Advanced Technology**

Capital Spending on Electric Transmission Facilities 1/ (\$ Thousands)	Actual at December 31,	Projected Investment (Incremental Investment by Year for Each of the Succeeding Five Calendar Years)				
	2010	2011	2012	2013	2014	2015
	\$9,296*	0 **	\$0	\$0	\$0	\$0

1/ Transmission facilities are defined to be transmission assets as specified in the Uniform System of Accounts in account numbers 350 through 359 (see, 18 CFR Part 101).

*Represents costs for the final property acquisition, environmental work, road reconstruction work, and contractor support associated with the underground, 345-kV portion of the M-N project.

** Expect the charges and credits to ultimately cancel out to zero by year end.

**Table 2: Project Detail / 1
 (Projects with Incentive Rates) Middletown - Norwalk Advanced Technology**

Project Description 2/	Project Type 3/	Expected Projected Completion Date (month/year)	Completion Status 4/	Is Project On Schedule? (Y/N)	If Project Not On Schedule, Indicate Reasons For Delay 5/
Middletown - Norwalk (345 kV and 115 kV transmission lines and substations) - Advanced Technology Portion	New Build	12/2008	Complete	Y	N/A

1/ Respondents must list all projects included in the actual and projected electric transmission capital spending table, excluding those projects with projected costs less than \$20 million.

2/ Projected description should include voltage level.

3/ Projected types are New Build, Upgrade of Existing, Refurbishment/Replacement, or Generator Direct Connection.

4/ Completion status designations are Complete, Under Construction, Pre-Engineering, Planned, Proposed, and Conceptual.

5/ Reasons for delay designations are Siting, Permitting, Construction, Delayed Completion of New Generator, or Other (specify).

FERC - 730, Report of Transmission Investment Activity
Company Name: Northeast Utilities

**Table 1: Actual and Projected Electric Transmission Capital Spending
(Projects with Incentive Rates) New England East-West Solution ("NEEWS")**

Capital Spending on Electric Transmission Facilities 1/ (\$ Thousands)	Actual at December 31,	Projected Investment (Incremental Investment by Year for Each of the Succeeding Five Calendar Years)				
	2010	2011	2012	2013	2014	2015
	\$ 242,406	\$ 209,224	\$ 358,786	\$ 172,319	\$ 184,673	\$ 278,869

1/ Transmission facilities are defined to be transmission assets as specified in the Uniform System of Accounts in account numbers 350 through 359 (see, 18 CFR Part 101).

**Table 2: Project Detail / 1
(Projects with Incentive Rates) New England East-West Solution ("NEEWS")**

Project Description 2/	Project Type 3/	Expected Projected Completion Date (month/year)	Completion Status 4/	Is Project On Schedule? (Y/N)	If Project Not On Schedule, Indicate Reasons For Delay 5/
Greater Springfield Reliability Project (GSRP): 345/115 kV Lines and Substation	New Build, Upgrade & Refurbish	2013	Under Construction	Y	N/A
Interstate Reliability Project (IRP): 345/115 kV Lines and Substation	New Build, Upgrade & Refurbish	2015	Planned	Y	N/A
Central Connecticut Reliability Project (CCRP): 345/115 kV Lines and Substation	New Build, Upgrade & Refurbish	2016	Proposed	Y	Awaiting ISO-NE Reassessment of Need Date
Agawam to West Springfield (AWS): 115 kV line Separation and Rebuild	Upgrade Existing	2011	Under Construction	Y	N/A
Manchester-Meekville Project (MMP): 345/115 kV Line Separation	New Build, Upgrade & Refurbish	2012	Engineering / Pre-Construction	Y	N/A

1/ Respondents must list all projects included in the actual and projected electric transmission capital spending table, excluding those projects with projected costs less than \$20 million.

2/ Project description should include voltage level.

3/ Project types are New Build, Upgrade of Existing, Refurbishment/Replacement, or Generator Direct Connection.

4/ Completion status designations are Complete, Under Construction, Pre-Engineering, Planned, Proposed, and Conceptual.

5/ Reasons for delay designations are Siting, Permitting, Construction, Delayed Completion of New Generator, or Other (specify).