

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.
Docket No. ER14-2494-000

Issued: 9/3/14

PJM Interconnection, L.L.C.
2750 Monroe Blvd.
Audubon, PA 19403

Attention: Robert V. Eckenrod, Esq.
Senior Counsel

Reference: Executed Interim Interconnection Service Agreement

Dear Mr. Eckenrod:

On July 24, 2014, PJM Interconnection, L.L.C. (PJM) submitted an executed interim interconnection service agreement (Interim ISA) entered into among PJM and Virginia Electric and Power Company (VEPCO).¹ The Interim ISA provides for the interconnection of the Greenville Combined Cycle Facility, a 1681 MW facility located in Greenville County, Virginia. You state that VEPCO is both the Transmission Owner and the Transmission Customer and that the Interim ISA is nonconforming because VEPCO requests that the initial security amount be set to zero dollars. You further state that the zero dollar initial security amount would lower the costs to construct the facility, and thus, benefit VEPCO's customers.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. §375.307, your submittal is accepted for filing, effective June 24, 2014, as requested.

The filing was noticed on July 24, 2014, with comments, interventions, and protests due on or before August 14, 2014. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2014)), to the extent that any timely filed motions to intervene and any motion to

¹ PJM Interconnection, L.L.C., PJM Service Agreements Tariff, [PJM SA No. 3886](#), [PJM SA No. 3886 Among PJM, VEPCO and VEPCO, 0.0.0.](#)

intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Jignasa Gadani, Director
Division of Electric Power
Regulation – East

Document Content(s)

ER14-2494-000 Delegated Letter .DOC.....1-2