

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To
Midcontinent Independent System Operator, Inc.
Docket No. ER15-2296-000

September 22, 2015

Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Attention: Jacob T. Krouse, Attorney for the Midcontinent Independent System
Operator, Inc.

Reference: Filing of Amended and Restated GIA No. 2693

Dear Mr. Krouse:

On July 29, 2015, Midcontinent Independent System Operator, Inc. (MISO) submitted an executed Amended and Restated Generated Interconnection Agreement (GIA) among Black Oak Wind, LLC, Northern States Power Company, and MISO.¹ MISO has designated the Interconnection Agreement as Third Revised Service Agreement No. 2693 under MISO's FERC Electric Tariff, Vol. No. 1 Fifth Revised. MISO has designated this project as Project No. G858-H071 in its interconnection queue.

Notice of the July 28, 2015, filing was published in the Federal Register, 80 Fed Reg 45971 (2015), with comments, protests, or interventions due on or before August 18, 2015. Under 18 C.F.R. § 385.210, interventions are timely if made within the time prescribed by the Secretary. Under 18 C.F.F. § 385.214, the filing of a timely motion to intervene makes the movant a party to the proceeding, if no answer in opposition is filed within fifteen days. No comments or protests were received.

¹ Midcontinent Independent System Operator, Inc., FERC FPA Electric Tariff, Midwest ISO Agreements, [SA 2693, NSP-Black Oak Wind Farm GIA \(G858/H071\), 34.0.0](#)

Docket No. ER15-2296-000

- 2 -

Pursuant to authority delegated to the Director, Division of Electric Power Regulation-Central, under 18 C.F.R. § 375.307, your submittal in the above reference docket is accepted for filing effective July 30, 2015, as requested.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against any of the applicant(s).

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Penny Murrell, Director
Division of Electric Power
Regulation - Central

Document Content(s)

ER15-2296-000.DOCX.....1-2