

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

Southern California Edison Company
Docket No. ER13-2324-000
October 15, 2013

Southern California Edison Company
P.O. Box 800
2244 Walnut Grove Avenue
Rosemead, CA 91770

Attention: James A. Cuillier
Director, FERC Rates & Regulation

Reference: Generator Interconnection Agreement and Distribution Service Agreement

Dear Mr. Cuillier:

On September 5, 2013, Southern California Edison Company (SoCal Edison) submitted for filing a Generator Interconnection Agreement (GIA) for a Generating Facility Interconnecting Under the Cluster Study Process and a Service Agreement for Wholesale Distribution Service (Service Agreement) between SoCal Edison and AP North Lake Solar, L. P. (AP North Lake Solar). SoCal Edison states that the GIA provides the terms and conditions pursuant to which SoCal Edison will engineer, design, construct, own, operate, and maintain the interconnection facilities and distribution upgrades needed to interconnect AP North Lake Solar's 20 MW Axio North Lake I Project (Project) to SoCal Edison's distribution system and pursuant to which AP North Lake Solar will pay for such facilities. SoCal Edison states that the Service Agreement sets forth SoCal Edison's agreement to provide distribution service for 20 MW of power produced by the Project to the California Independent System Operator Corporation (CAISO) controlled grid at SoCal Edison's Valley 500 kV Substation. Waiver of the Commission's notice requirements pursuant to section 35.11 of the Commission's regulations (18 C.F.R. § 35.11) is granted,¹ and the GIA and Service Agreement are accepted for filing, effective September 6, 2013, as requested.

¹ *Central Hudson Gas & Electric Corporation, et al.*, 60 FERC ¶ 61,106, *reh'g denied*, 61 FERC ¶ 61,089 (1992), and *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, *clarified*, 65 FERC ¶ 61,081 (1993).

The filing was noticed on September 5, 2013, with comments, protests, or interventions due on or before September 26, 2013. No protests or adverse comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification or any rule, regulation or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or any which may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against SoCal Edison.

This action is taken pursuant to the authority delegated to the Director, Division of Electric Power Regulation - West under 18 C.F.R. § 375.307. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Steve P. Rodgers, Director
Division of Electric Power
Regulation – West