

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Virginia Electric and Power
Company
Docket No. QM15-1-000

November 25, 2014

Schiff Hardin LLP
John E. Dearborn, Jr.
901 K Street, N.W.
Suite 700
Washington, DC 20001

Reference: Deficiency Letter

Dear Mr. Dearborn:

On October 31, 2014, you filed, on behalf of Virginia Electric and Power Company (Dominion Virginia Power) an application pursuant to section 210(m) of the Public Utility Regulatory Policies Act of 1978 (PURPA)¹ to terminate its mandatory purchase obligation under section 292.310 of the Commission's regulations² to enter into new contracts or obligations to purchase energy and capacity with respect to each of nine 4.99 MW net capacity qualifying facilities (QFs) owned by Community Energy Solar, LLC (collectively, Community Energy QFs)³ located in North Carolina within the PJM Interconnection, L.L.C. footprint.

Please be advised that Dominion Virginia Power's application is deficient, and that the following additional information is required:

¹ 16 U.S.C. § 824a-3(m) (2012).

² 18 C.F.R. § 292.310 (2014).

³ Community Energy QFs include: Tarboro Solar, LLC, Aulander Solar, LLC, Woodland Solar, LLC, Winton Solar, LLC, Garysburg Solar, LLC, Gaston Solar, LLC, Seaboard Solar, LLC, Jamesville Solar, LLC and Weldon Solar, LLC.

1. In the application, you stated:

Exhibit I contains a chart of the Community Energy QFs. The chart includes all of the information on each QF required by 18 C.F.R. § 292.310(c). Furthermore, the Community Energy QFs are the only QFs in Dominion's service area that will be affected by this application. This application will not apply to any other QFs in Dominion Virginia Power's service territory. Thus, the list in Exhibit I satisfies the Commission's requirement in 18 C.F.R. § 292.310 to identify "all potentially affected qualifying facilities."⁴

Please provide the names and addresses of *all* potentially affected QFs in Dominion Virginia Power's service territory, whether those potentially affected QFs are specifically the subject of the instant application or not,⁵ and including those whose net capacity is greater than 20 MW, and those whose net capacity is 20 MW and smaller (including the Community Energy QFs identified previously in your application), as well as the information required by 18 C.F.R. § 292.310 (2014).⁶

2. Please describe in detail the process and procedures you followed to gather all the information required by the regulations for each potentially affected QF in each of the areas served by Dominion Virginia Power.

The information requested in this letter will constitute an amendment to Dominion Virginia Power's application. A notice of amendment to the application will be issued upon receipt of Dominion Virginia Power's response. The amended application will reset the statutory 90-day clock.⁷

This letter is issued pursuant to 18 C.F.R § 375.307(a)(5)(iv) (2014) and is interlocutory. This letter is not subject to rehearing, pursuant to 18 C.F.R § 385.713 (2014), and a response to this letter must be filed within thirty (30) days of the date of this letter.

⁴ Application at n.1.

⁵ *Public Service Company of New Mexico*, 139 FERC ¶ 61,128, at P 21 (2012); *Commonwealth Edison Co.*, 135 FERC ¶ 61,005 at PP 41-42 (2011).

⁶ *See Commonwealth Edison Co.*, 135 FERC ¶ 61,005, at PP 42-43.

⁷ 18 C.F.R. § 292.310 (a) (2014).

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Please send additional electronic copies of the response to
Kenneth.Thomas@ferc.gov.

In addition, please provide a copy of your response to all potentially affected QFs. Failure to respond to this order within the time period specified may result in a further order rejecting your application.

Sincerely,

Penny S. Murrell, Director
Division of Electric Power
Regulation - Central

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