

FEDERAL ENERGY REGULATORY COMMISSION
Washington, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Roswell Solar, LLC
Docket No. ER16-1440-001

July 13, 2016

Mr. Gunnar Birgisson
Attorney for Roswell Solar, LLC
NextEra Energy Resources, LLC
801 Pennsylvania Avenue, N.W.
Suite 220
Washington, D.C. 20004

Reference: Market-Based Rate Authorization

Dear Mr. Birgisson:

On April 15, 2016, as amended on May 17, 2016, you filed on behalf of Roswell Solar, LLC (Roswell) an application for market-based rate authority with an accompanying tariff. The proposed market-based rate tariff provides for the sale of energy, capacity, and ancillary services at market-based rates.¹ Roswell requests waivers commonly granted to similar market-based rate applicants.

Your filings were noticed on April 18, 2016 and May 17, 2016, with comments, protests or interventions due on or before May 6, 2016 and June 7, 2016, respectively. None was filed.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation - West, under 18 C.F.R. § 375.307, your submittals filed in the referenced dockets are accepted for filing, effective June 15, 2016, as requested.² Based on your

¹ Roswell requests authorization to sell ancillary services in the markets administered by PJM Interconnection, L.L.C., New York Independent System Operator, Inc., ISO New England Inc., California Independent System Operator Corp., Midcontinent Independent System Operator, Inc., and Southwest Power Pool, Inc. (SPP). Roswell also requests authorization to engage in the sale of certain ancillary services as a third-party provider in other markets.

² We note that Roswell is not being granted authority to make third-party sales of

representations, Roswell meets the criteria for a Category 2 seller in the SPP region and a Category 1 seller in the Northeast, Southeast, Northwest, Southwest, and Central regions, and is so designated.³

You state that Roswell will own and operate 70 megawatts (MW) located in Chaves County, New Mexico. You add that Roswell is indirectly wholly owned by NextEra Energy, Inc., and is affiliated with several entities that own generation facilities in the SPP market. You state that certain affiliates of Roswell have open access transmission tariffs (OATT) on file with the Commission.⁴ You add that Roswell and its affiliates own interconnection facilities that qualify for the blanket OATT waiver under

operating reserves to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers. If Roswell seeks such authority, it must make the required showing and receive Commission authorization prior to making such sales. *See Third-Party Provision of Ancillary Services; Accounting and Financial Reporting for New Electric Storage Technologies*, Order No. 784, FERC Stats. & Regs. ¶ 31,349, at PP 200-202 (2013), *order on clarification*, Order No. 784-A, 146 FERC ¶ 61,114 (2014). *See also Third-Party Provision of Primary Frequency Response Service*, Order No. 819, FERC Stats. & Regs. ¶ 31,375 at P 70 (2015).

³ *See Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 816, FERC Stats. & Regs. ¶ 31,374, at P 320 (2015), *order on reh'g*, Order No. 816-A, 155 FERC ¶ 61,188 (2016); *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 697, FERC Stats. & Regs. ¶ 31,252, at PP 848-850, *clarified*, 121 FERC ¶ 61,260 (2007), *order on reh'g*, Order No. 697-A, FERC Stats. & Regs. ¶ 31,268, *clarified*, 124 FERC ¶ 61,055, *order on reh'g*, Order No. 697-B, FERC Stats. & Regs. ¶ 31,285 (2008), *order on reh'g*, Order No. 697-C, FERC Stats. & Regs. ¶ 31,291 (2009), *order on reh'g*, Order No. 697-D, FERC Stats. & Regs. ¶ 31,305 (2010), *aff'd sub nom. Mont. Consumer Counsel v. FERC*, 659 F.3d 910 (9th Cir. 2011), *cert. denied*, 133 S. Ct. 26 (2012). Roswell must file an updated market power analysis for each region in which it is designated as a Category 2 seller in compliance with the regional reporting schedule. *See* Order No. 816, FERC Stats. & Regs. ¶ 31,374 at P 353.

⁴ *Sagebrush, a California partnership*, 130 FERC ¶ 61,093, *order on reh'g*, 132 FERC ¶ 61,234 (2010). *See also, Sagebrush, a California Partnership*, Docket No. ER10-1988-001 (Feb. 28, 2011) (delegated letter order); and *Sagebrush, a California Partnership*, Docket No. ER11-2526-000 (Feb. 28, 2011) (delegated letter order). *Sky River LLC*, 136 FERC ¶ 61,162 (2011). *Florida Power & Light Company*, 77 FERC ¶ 61,025 (1996). *Peetz Logan Interconnect, LLC*, 136 FERC ¶ 61,075 (2011) and *Peetz Logan Interconnect, LLC*, 142 FERC ¶ 61,035 (2013).

Order No. 807.⁵ Therefore, Roswell and its affiliates have mitigated any transmission market power. Further, you affirmatively state that Roswell and its affiliates have not erected barriers to entry and will not erect barriers to entry into the relevant market.

You state that Roswell meets all of the Category 1 seller criteria in the Northeast, Northwest, Southwest, Southeast, and Central regions because Roswell does not own or control any generation or transmission facilities in these regions, it is not affiliated with any franchised public utilities in these regions, and Roswell does not raise any other vertical market power issues.

Market-Based Rate Authorization

The Commission allows power sales at market-based rates if the seller and its affiliates do not have, or have adequately mitigated, horizontal and vertical market power.⁶

Roswell has prepared the pivotal supplier and wholesale market share screens for the SPP market consistent with the requirements of Order Nos. 816 and 697.

Roswell's horizontal market power screens have been reviewed, and Roswell passes both the pivotal supplier and wholesale market share screens in the SPP market. Based on your representations, Roswell's submittal satisfies the Commission's requirements for market-based rate authority regarding horizontal market power.

Based on your representations, Roswell's submittal also satisfies the Commission's requirements for market-based rates regarding vertical market power.

Roswell's request for waiver of Subparts B and C of Part 35 of the Commission's regulations requiring the filing of cost-of-service information, except for sections 35.12(a), 35.13(b), 35.15 and 35.16 is granted. Roswell's request for waiver of Part 41 and Part 141 of the Commission's regulations concerning accounting and reporting requirements is granted with the exception of 18 C.F.R. §§ 141.14 and 141.15.⁷

⁵ In Order No. 807, the Commission amended its regulations to waive the Open Access Transmission Tariff requirements of 18 C.F.R. § 35.28, the Open Access Same-Time Information System requirements of Part 37, and the Standards of Conduct requirements of Part 358, under certain conditions, for entities that own interconnection facilities. *See Open Access and Priority Rights on Interconnection Customer's Interconnection Facilities*, Order No. 807, FERC Stats. & Regs. ¶ 31,367 at PP 57, 176 (2015). *See also Kingfisher Wind, LLC*, 151 FERC ¶ 61,276 (2015); *Balko Wind Transmission, LLC*, 152 FERC ¶ 61,011 (2015).

⁶ Order No. 697, FERC Stats. & Regs. ¶ 31,252 at PP 62, 399, 408, 440.

⁷ *See* Order No. 697, FERC Stats. & Regs. ¶ 31,252 at PP 984-985.

Roswell's request for waiver of Part 101 of the Commission's regulations is hereby granted, with the exception that waiver of the provisions of Part 101 that apply to hydropower licensees is not granted with respect to licensed hydropower projects.⁸ Notwithstanding the waiver of the accounting and reporting requirements here, Roswell is expected to keep its accounting records in accordance with generally accepted accounting principles.

Roswell requests blanket authorization under Part 34 of the Commission's regulations for all future issuances of securities and assumptions of liability. A separate notice was published in the Federal Register establishing a period during which protests could be filed. None was filed. Roswell is authorized to issue securities and assume obligations or liabilities as guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Roswell, compatible with the public interest, and reasonably necessary or appropriate for such purposes.⁹

Roswell must file an Electric Quarterly Report (EQR) with the Commission, consistent with Order Nos. 2001¹⁰ and 768.¹¹ Roswell must file EQRs electronically with

⁸ Hydropower licensees are required to comply with the requirements of the Uniform System of Accounts pursuant to 18 CFR Part 101 to the extent necessary to carry out their responsibilities under Part I of the Federal Power Act (FPA). We further note that a licensee's status as a market-based rate seller under Part II of the FPA does not exempt it from its accounting responsibilities as a licensee under Part I of the FPA. *See* Order No. 816, FERC Stats. & Regs. ¶ 31,374 at PP 345-350; *Seneca Gen., LLC*, 145 FERC ¶ 61,096, at P 23, n.20 (2013) (citing *Trafalgar Power, Inc.*, 87 FERC ¶ 61,207, at 61,798 (1999) (noting that "all licensees are required to comply with the requirements of the Uniform System of Accounts to the extent necessary to carry out their responsibilities under [s]ections 4(b), 10(d) and 14 of the FPA")).

⁹ *See* Order No. 697, FERC Stats. & Regs. ¶ 31,252 at PP 999-1000.

¹⁰ *Revised Public Utility Filing Requirements*, Order No. 2001, FERC Stats. & Regs. ¶ 31,127, *reh'g denied*, Order No. 2001-A, 100 FERC ¶ 61,074, *reh'g denied*, Order No. 2001-B, 100 FERC ¶ 61,342, *order directing filing*, Order No. 2001-C, 101 FERC ¶ 61,314 (2002), *order directing filing*, Order No. 2001-D, 102 FERC ¶ 61,334, *order refining filing requirements*, Order No. 2001-E, 105 FERC ¶ 61,352 (2003), *order on clarification*, Order No. 2001-F, 106 FERC ¶ 61,060 (2004), *order revising filing requirements*, Order No. 2001-G, 120 FERC ¶ 61,270, *order on reh'g and clarification*, Order No. 2001-H, 121 FERC ¶ 61,289 (2007), *order revising filing requirements*, Order No. 2001-I, FERC Stats. & Regs. ¶ 31,282 (2008).

¹¹ *Elec. Mkt. Transparency Provisions of Section 220 of the Fed. Power Act*, Order No. 768, FERC Stats. & Regs. ¶ 31,336 (2012), *order on reh'g*, Order No. 768-A, 143

the Commission consistent with the procedures set forth in Order No. 770.¹² Roswell further must timely report to the Commission any change in status that would reflect a departure from the characteristics the Commission relied upon in granting market-based rate authority.¹³

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R § 385.713.

Questions regarding the above order should be directed to:

Federal Energy Regulatory Commission
Attn: Michelle Barnaby
Phone: (202) 502-8407
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888 First Street, N.E.
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FERC ¶ 61,054 (2013).

¹² See *Revisions to Electric Quarterly Report Filing Process*, Order No. 770, FERC Stats. & Regs. ¶ 31,338, at P 3 (2012) (citing Order No. 2001, FERC Stats. & Regs. ¶ 31,127 at P 31).

¹³ 18 C.F.R. § 35.42 (2015); see also *Reporting Requirement for Changes in Status for Public Utilities with Market-Based Rate Authority*, Order No. 652, FERC Stats. & Regs. ¶ 31,175, *order on reh'g*, 111 FERC ¶ 61,413 (2005).

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Sincerely,

Steve P. Rodgers, Director
Division of Electric Power
Regulation - West

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