

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.
Docket No. ER17-346-000

Issued: January 5, 2017

PJM Interconnection, L.L.C.
2750 Monroe Blvd.
Audubon, Pennsylvania 19403

Attention: Jeanine S. Watson, Esq.
Senior Counsel

Reference: Interconnection Service and Interconnection Construction Service
Agreements

Dear Ms. Watson:

On November 14, 2016, PJM Interconnection, L.L.C. (PJM) submitted for filing: (1) a nonconforming executed Interconnection Service Agreement among PJM, Mattawoman Energy, LLC (Mattawoman), and Potomac Electric Power Company (PEPCO) (Mattawoman ISA); and (2) two nonconforming executed interconnection constructed service agreements: (a) one among PJM, Mattawoman and PEPCO (PEPCO ICSA); and (b) one among PJM, Mattawoman and Virginia Electric and Power Company (VEPCO) (VEPCO ICSA).¹

You state that the Mattawoman ISA contains a schedule of charges in Schedule E and contains non-standard terms and conditions that do not conform to the ISA Form. You also state that the Mattawoman ISA also includes revisions in section 2.1 of the Specifications regarding Capacity Interconnection Rights.

¹ PJM Interconnection, L.L.C., PJM Service Agreements Tariff, [PJM SA No. 4095](#), [PJM SA No. 4095 among PJM, Mattawoman Energy and Potomac, 2.0.0](#); [PJM SA No. 4107](#), [PJM SA No. 4107 among PJM, Mattawoman and Potomac Electric, 0.0.0](#); and [PJM SA No. 4567](#), [PJM SA No. 4567 among PJM, Mattawoman, and Virginia Electric, 0.0.0](#).

You state that the PEPCO ICSA reflects: (1) a different queue position for the same generating facility; (2) revisions to Sections 5.0; (3) revisions to Section 10.0; (4) revisions to Schedules A, B, C, D, G, I, and J; and (5) minor ministerial revisions. You also state that all parties to the VEPCO ICSA have agreed to Mattawoman's request and agree to file the definitions in Appendix I that were effective April 30, 2016.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective October 13, 2016, as requested.

The filing was noticed on November 14, 2016, with comments, interventions, and protests due on or before December 5, 2016. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2016)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt M. Longo, Director
Division of Electric Power
Regulation – East

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