

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To
Midcontinent Independent System Operator, Inc.
Docket No. ER15-1159-000

April 16, 2015

Midcontinent Independent System Operator, Inc.
P.O. Box 4202
Carmel, IN 46082-4202

Attention: Jacob T. Krouse, Attorney for the Midcontinent Independent System
Operator, Inc.

Reference: Filing of Generator Interconnection Agreement (Original Service
Agreement No.2753)

Dear Mr. Krouse:

On March 3, 2015, Midcontinent Independent System Operator, Inc. (MSIO) submitted a Generator Interconnection Agreement (Interconnection Agreement) among Red Pine Wind Project, LLC, and Northern States Power Company, and MISO.¹ MISO has designated the Interconnection Agreement as Original Service Agreement No. 2753 under MISO's FERC Electric Tariff, Vol. No. 1 Fifth Revised. This project is designated Project No. H081 in MISO's interconnection queue. MISO notes that the Interconnection Agreement includes language currently pending before the Commission, in Dockets No. ER12-309-006 and ER14-2562-001 and requests that the Commission conditionally accept the Interconnection Agreement subject to the outcome in the aforementioned dockets. MISO requests an effective date of March 4, 2015.

Notice of the March 3, 2015, filing was published in the Federal Register, 80 Fed Reg 12473 (2015), with comments, protests, or interventions due on or before March 24, 2015. Under 18 C.F.F. § 385.214, the filing of a timely motion to intervene makes the

¹ Midcontinent Independent System Operator, Inc., FERC FPA Electric Tariff, Midwest ISO Agreements, [SA 2753, NSP-Red Pine Wind GIA \(H081\), 31.0.0](#)

movant a party to the proceeding, if no answer in opposition is filed within fifteen days. No adverse comments or protests were received.

Pursuant to authority delegated to the Director, Division of Electric Power Regulation-Central, under 18 C.F.R. § 375.307, your submittal of the Interconnection Agreement is accepted, as requested for filing effective March 4, 2015, subject to the outcome in Dockets ER12-309 and ER14-2562, *et al.*

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against any of the applicant(s).

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.71.

Sincerely,

Penny Murrell, Director
Division of Electric Power
Regulation - Central