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April 30, 2013

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street NE  
Washington, DC 20426

**Re: Catalina Solar, LLC, Docket No. ER13-675-\_\_\_\_  
Oasis Power Partners, LLC, Docket No. ER10-2488-\_\_\_\_  
Pacific Wind Lessee, LLC, Docket No. ER12-1931-\_\_\_\_  
Shiloh Wind Project 2, LLC, Docket No. ER10-2504-\_\_\_\_  
Shiloh III Lessee, LLC, Docket No. ER12-610-\_\_\_\_  
Shiloh IV Lessee, LLC, Docket No. ER13-677-\_\_\_\_**

## **Notice of Change in Status**

Dear Secretary Bose:

Pursuant to section 35.42 of the Federal Energy Regulatory Commission's ("Commission" or "FERC") Regulations, 18 C.F.R. §35.42, Catalina Solar, LLC, Oasis Power Partners, LLC, Pacific Wind Lessee, LLC, Shiloh Wind Project 2, LLC, Shiloh III Lessee, LLC, and Shiloh IV Lessee, LLC, all directly or indirectly wholly-owned or controlled by EDF Renewable Energy, Inc., formerly called enXco, Inc., ("EDF-RE") (collectively the "EDF-RE Southwest Region Companies"), submits this notice of change in status with regard to their market-based rate authority. The EDF-RE Southwest Region Companies make this filing to report that beginning April 1, 2013 an affiliate, EDF Trading North America, LLC ("EDFT"), obtained the exclusive right for a six month period to purchase and schedule the output from certain generation facilities located in markets operated by the California Independent System Operator, Inc. ("CAISO").

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## I. COMMUNICATIONS

All communications and service related to this filing should be directed to the following individuals:

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## II. DESCRIPTION OF EDF-RE SOUTHWEST REGION COMPANIES

### A. Catalina Solar, LLC

Catalina Solar, LLC (“Catalina Solar”) owns a 110 MW nameplate capacity solar-powered electric generation facility in Kern County, California. The facility began producing power in 2012 and is expected to be in commercial operation by June 30, 2013. Catalina Solar sells the entire output of its facility under a long-term contract to San Diego Gas & Electric Company. Catalina Solar received market based rate authorization from the Commission via unpublished letter order dated November 2, 2012 in Docket No. ER12-2627-000.

The facility is interconnected with the Southern California Edison Company’s Whirlwind Substation and the transmission system operated by the CAISO. The generation lead line facilities include co-ownership with affiliates of segments of the Antelope Valley line, which is a generation-tie line that will encompass two 230 kV circuits and related facilities located between the Catalina Solar generation facilities and the Whirlwind Substation. Catalina Solar only owns and has the right to use the amount of the Antelope Valley line as necessary to transmit the output of the facility for its wholesale sales.

### B. Oasis Power Partners, LLC

Oasis Power Partners, LLC (“Oasis”) owns a wind-powered electric generating facility with a generating capability of 60 MW, located in Kern County, California. Oasis sells the entire output of its facility under a long-term contract to San Diego Gas & Electric Company. Oasis received market-based rate authorization from the Commission on November 19, 2004. The Oasis-owned facility is interconnected with the Southern California Edison Company transmission system, under the operation of the CAISO.

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Oasis holds an ownership interest in the Sagebrush Partnership (“Sagebrush”), which the Commission has found to be a transmitting utility.<sup>1</sup> Sagebrush is a general partnership comprised of numerous partners in which each partner is contractually entitled to use an undivided, proportional share of line capacity to transmit the output of its generation to the interstate electric transmission system. Sagebrush owns and operates a 46-mile, 230 kV generation-tie line that extends from the Tehachapi region of California to Southern California Edison Company’s Vincent Substation. Oasis has rights to a 67.45 MW share of the Sagebrush line to move power produced by its generation facility to the point of interconnection at the Vincent Substation. Oasis does not operate or control the Sagebrush line’s operations. Sagebrush has a Commission-accepted Open Access Transmission Tariff (“OATT”).<sup>2</sup>

#### C. Pacific Wind Lessee, LLC

Pacific Wind Lessee, LLC (“Pacific Wind Lessee”) operates a 140 MW wind-powered electric generation facility pursuant to a sale/leaseback arrangement. The facility, located in Kern County, California, consists of 70 wind turbines and includes associated interconnection facilities necessary to interconnect with the CAISO-operated transmission system. The entire output of the facility is contractually committed under a long-term power purchase agreement with San Diego Gas & Electric Company. Pacific Wind Lessee received market-based rate authorization, effective June 25, 2012, via unpublished letter order on July 3, 2012, in Docket No. ER12-1931-000.

#### D. Shiloh Wind Project 2, LLC

Shiloh Wind Project 2, LLC (“Shiloh 2”) owns an approximately 150 MW wind-powered electric generation facility located in Solano County, California. The facility consists of 75 wind turbines, and includes associated interconnection facilities necessary to interconnect with the CAISO-operated transmission system. Shiloh 2 has a long-term power purchase agreement with Pacific Gas and Electric Company, which is contractually entitled to all of the facility’s electrical output. Shiloh 2 received market-based rate authorization via unpublished letter order on August 28, 2008, in Docket No. ER08-1237-000.

#### E. Shiloh III Lessee, LLC

Shiloh III Lessee, LLC (“Shiloh III”) operates a 100 MW wind-powered electric generation facility pursuant to a sale/leaseback arrangement. The facility, located in Solano County, California, consists of 50 wind turbines and includes associated

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<sup>1</sup> *Sagebrush, a California Partnership*, 130 FERC ¶ 61,093, *order on reh’g* 132 FERC ¶ 61,234 (2012.); *see also Aero Energy, LLC*, 115 FERC ¶ 61,128 (2006), *final order*, 118 FERC ¶ 61,204 (2007).

<sup>2</sup> *Sagebrush*, 130 FERC ¶ 61,093; *see also Sagebrush, a California Partnership*, Docket No. ER10-1988-001 (Feb. 28, 2011) (unpublished letter order); and *Sagebrush, a California Partnership*, Docket No. ER11-2526-000 (Feb. 28, 2011) (unpublished letter order)

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interconnection facilities necessary to interconnect with the CAISO-operated transmission system. The entire output of the facility is contractually committed under a long-term power purchase agreement with Pacific Gas and Electric Company. Shiloh III received market-based rate authorization via unpublished letter order on February 3, 2012, in Docket No. ER12-610-000.

F. Shiloh IV Lessee, LLC

Shiloh IV Lessee, LLC (“Shiloh IV”) operates a 100 MW nameplate capacity wind power generation facility owned located in Solano County, California pursuant to a sale/leaseback arrangement.<sup>3</sup> All of the output of the facility is committed under a long-term power purchase agreement with the Pacific Gas and Electric Company. Shiloh IV was granted market-based rate authorization in an unpublished letter order issued on December 17, 2012 in Docket No. ER13-338-000.

### III. DESCRIPTION OF EDF-RE

EDF-RE is a holding company that is wholly owned by EDF Energies Nouvelles S.A., a French société anonyme, a company organized under the laws of France, which in turn is wholly owned by Électricité de France, S.A. (“EDF S.A.”), which is owned by the French government (84.44%), with a small percentage of shares held by current and former employees (approx. 1.85%) and the remaining shares owned by the public.

With the exception of the direct or indirect ownership interest discussed herein, EDF S.A. does not otherwise: (a) directly or indirectly own or control any generation or transmission facilities in the United States; (b) engage in wholesale sales of electric energy, or any other Commission jurisdictional transactions in the United States; (c) hold electric transmission rights and natural gas transportation rights in the United States; or (d) directly or indirectly own or control a franchised utility. In addition, EDF S.A. does not directly or indirectly own any physical natural gas transportation facilities or own or control other physical inputs to electric generation or transmission in the United States.

EDF-RE develops, builds, operates and manages renewable energy projects throughout North America. EDF-RE owns or controls approximately 844.4 MW of generation capacity in the CAISO balancing authority area.

EDF-RE provides operation and maintenance services to wind turbines across the country through another subsidiary, but the turbine owners retain ultimate decision-making authority over turbine operations. EDF-RE is not, and does not own or control, a franchised utility in North America. EDF-RE holds an equity interest in Sagebrush

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<sup>3</sup> See *Shiloh IV Wind Project, LLC and Shiloh IV Lessee, LLC*, 141 FERC ¶ 62,179 (Dec. 10, 2012).

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through its ownership interests in Oasis. As discussed above, Sagebrush owns and operates a 46-mile, 230 kV transmission line that extends from the Tehachapi region of California to Southern California Edison Company's Vincent Substation.

EDF-RE has an ownership interest in two generation-tie line interconnection facilities that are the subject of filed common facilities agreements. EDF-RE has an ownership interest in the Antelope Valley generation-tie facilities used to interconnect the facilities owned by Pacific Wind Lessee and Catalina Solar to the CAISO-controlled transmission grid at the Whirlwind Substation.<sup>4</sup> EDF-RE's only other ownership interest in generation tie line interconnection facilities that are the subject of filed common facilities agreements is in Spinning Spur Wind LLC, Spinning Spur Wind Two LLC, and Spinning Spur Interconnection LL, which together have filed a common facilities agreement and a related company agreement as a tariff.<sup>5</sup> These facilities connect to the transmission facilities owned by the Southwestern Public Service Company and are under the operational control of Southwest Power Pool, Inc.

Other than its indirect interest in Sagebrush, and the generator interconnection lines discussed above, EDF-RE does not directly or indirectly own or control any transmission facilities in North America. Even with its interest in these facilities, EDF-RE only owns facilities as necessary for interconnection purposes.

EDF-RE owns two landfill gas production facilities and gas gathering lines in Pennsylvania but does not own or control any physical natural gas transportation, storage or distribution facilities, or own or control other physical inputs to electric generation or transmission. EDF-RE holds, through its subsidiaries, only those natural gas and electric energy transportation rights necessary to enable the delivery of natural gas from its landfill gas production or electric energy generated by its subsidiaries to a customer's point of receipt under long-term purchase agreements.

#### IV. AFFILIATES OF EDF-RE

##### A. EDF Inc. and CENG

EDF Inc. (formerly EDF Development, Inc.) is a Delaware corporation, and an indirect wholly-owned subsidiary of EDF S.A. EDF International S.A.S. ("EDF International") owns 82.5% of EDF Inc., and EDF Trading Ltd. (U.K.) owns 17.5% of EDF Inc. EDF International is a French company formed by EDF S.A. to conduct its international businesses. EDF Trading Ltd. (U.K.) is a company organized under the

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<sup>4</sup> The shared facilities agreement for this line was accepted for filing and granted waiver of certain requirements under Order Nos. 888, 889, and 890 and 18 C.F.R. § 35.89, Part 37 and Part 358 in *Pacific Wind Lessee, LLC*, 141 FERC ¶ 61,122 (2012).

<sup>5</sup> *Spinning Spur Wind LLC, et al.*, 139 FERC ¶ 61,017 (2012) (order accepting agreements and granting waivers of the OATT, Open Access Same-Time Information System, and Standards of Conduct requirements).

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laws of England and Wales, and is wholly owned by EDF Holdings SAS, which is wholly owned by EDF S.A.

EDF Inc. has a 49.99% ownership interest in Constellation Energy Nuclear Group, LLC (“CENG”).<sup>6</sup> CENG owns several market-based rate or MBR entities (the “CENG MBR entities”),<sup>7</sup> which in turn own, respectively, five operating nuclear generator units: Calvert Cliffs Unit 1 (873 MW) and Calvert Cliffs Unit 2 (862 MW), located in the PJM region, Ginna (582 MW), located in the New York ISO region, and Nine Mile Point Unit 1 (620 MW) and Nine Mile Point Unit 2 (1,380 MW), also located in the New York ISO region. EDF Inc. also owns 100% of UniStar Nuclear Energy, L.L.C. (“UniStar”). UniStar is a developer of new nuclear projects in the United States. None of UniStar’s projects are operational at this time.

## B. EDFT

EDFT is a Texas limited liability company with its principal place of business in Houston, Texas. EDFT is a wholly-owned direct subsidiary of EDF Trading Holdings LLC (f/k/a EDF Trading North America, Inc.), a Delaware limited liability company that is a wholly-owned indirect subsidiary of EDF S.A. EDFT is a power marketer authorized by the Commission to engage in wholesale sales of electricity and related services at market-based rates.<sup>8</sup> Apart from the transaction reported in this filing, EDFT does not directly or indirectly own or control any electric generation, transmission, distribution facilities, or inputs to generation and does not have a franchised service territory or captive ratepayers.

EDFT directly and wholly owns three limited liability companies with market based rate authority: EDF Industrial Power Services (IL), LLC; EDF Industrial Power Services (NY), LLC,<sup>9</sup> and EDF Industrial Power Services (CA), LLC.<sup>10</sup> Except for their market-based rate tariffs, none of these entities owns jurisdictional facilities. EDFT also

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<sup>6</sup> See Letter of EDF Development Inc., Docket No. EC09-40-000 (filed Nov. 9, 2009) (informing Commission of consummation of transaction); see also *EDF Development Inc.*, 126 FERC ¶ 61,141 (2009) (granting authorization).

<sup>7</sup> See *Calvert Cliffs Nuclear Power Plant, Inc.*, Docket No. ER00-2917-000 (unpublished letter order issued Oct. 18, 2000); *Nine Mile Point Nuclear Station, LLC*, 95 FERC ¶ 61,202 (2001); *R.E. Ginna Nuclear Power Plant, LLC*, Docket No. ER04-485-000 (unpublished letter order issued March 24, 2004).

<sup>8</sup> See EDF Trading North America, LLC, Notice of Name Change and Succession; Notice of Change in Status, Docket No. ER10-92-000 (filed Oct. 22, 2009) (informing the Commission that Eagle Energy Partners I, L.P. changed its name to EDFT, effective October 5, 2009 and submitting a Notice of Succession).

<sup>9</sup> See *Eagle Industrial Power Services (IL), LLC and EDF Industrial Power Services (NY), LLC*, Docket Nos. ER10-1424-000 *et al.* (Sept. 2, 2010) (unpublished letter order).

<sup>10</sup> *EDF Industrial Power Services (CA), LLC*, Docket No. ER12-1825-000 (July 20, 2012) (unpublished letter order).

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wholly owns EDF Industrial Power Services (TX), LLC, which is a certified Texas retail service provider.

EDFT has a 25% ownership interest in Champion Energy Marketing LLC (“CEM”).<sup>11</sup> CEM is a Delaware limited liability company that engages in energy-related transactions in the United States. CEM wholly-owns two subsidiaries, Champion Energy Services, LLC (“CES”) and Champion Energy, LLC (“Champion”) (collectively, CEM, CES and Champion are the “Champion MBR Entities”). While all three Champion MBR Entities have been granted market-based rate authority,<sup>12</sup> none of them owns or controls electric generation, transmission, distribution facilities, or inputs to generation. Furthermore, none of the Champion MBR Entities has a franchised service territory or captive ratepayers.

EDF Trading Holdings LLC, the parent company of EDFT, also owns Tanner Street Generation, LLC (“TSG”), which owns an 80 MW (net) gas-fired electric generation facility located in Lowell, Massachusetts and within the ISO New England, Inc. (“ISO-NE”) balancing authority area.<sup>13</sup> TSG received market-based rate authorization on June 29, 2011 in Docket No. ER11-3642-000. Except for the 80 MW TSG facility and related interconnection facilities in ISO-NE, EDF Trading Holdings LLC does not otherwise own generation or transmission facilities, or inputs to electric power production.

## V. NOTIFICATION OF CHANGE IN STATUS

EDFT and BE CA LLC (“BE CA”) have executed a Master Power Purchase and Sale Agreement Confirmation Letter and ISDA Master Agreement (together, the “MPPSA”). Under the MPPSA, EDFT has the exclusive right for a six month period beginning April 1, 2013 and ending September 30, 2013 (the “Delivery Period”) to purchase all energy, capacity and ancillary services from certain generating facilities that BE CA has the right to dispatch pursuant to a separate tolling agreement.<sup>14</sup> The generation facilities subject to the MPPSA include Alamos Generating Station Units 1 and 2 (349.56 MW), Huntington Beach Generating Station Unit 1 (225.75 MW), and

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<sup>11</sup> The Commission authorized this transaction on November 23, 2010 in Docket No. EC11-11-000. *Champion Energy Marketing LLC, et al.*, 133 FERC ¶ 62,172 (2010).

<sup>12</sup> *Champion Energy Services, LLC, et al.*, Docket Nos. ER10-3049-000 and ER10-3051-000 (Nov. 10, 2010) (unpublished letter order); *Champion Energy Marketing LLC*, Docket Nos. ER08-836-000 and ER08-836-001 (May 23, 2008) (unpublished letter order).

<sup>13</sup> *Montgomery L’Energia Power Partners LLC*, 135 FERC ¶ 62,264 (2011); Notice of Consummation, *Montgomery L’Energia Power Partners LP; Tanner Street Generation, LLC*, Docket No. EC11-84-000 (filed July 11, 2011).

<sup>14</sup> See *J.P. Morgan Ventures Energy Corp.*, Updated Market Power Analysis and Order No. 697 Compliance Filing, Docket No. ER05-1232-027 (filed June 30, 2010).

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Redondo Beach Generating Station Units 5 and 8 (674.77 MW) (together, the “Generation Facilities”), representing a combined 1,250 MW.

During the Delivery Period EDFT will be the registered Scheduling Coordinator in the CAISO for the Generation Facilities, will purchase all capacity, energy, and ancillary services from these facilities, excluding any Resource Adequacy Benefits, and will have sole discretion as to how these products are marketed in the wholesale market. EDFT also will have the right to dispatch the Generation Facilities during the Delivery Period. As a result and for purposes of this notice, EDFT will assume control over the Generation Facilities during the Delivery Period.

EDFT’s execution and performance under the MPPSA does not cause a change in the inability of the EDF-RE Southwest Region Companies to exercise horizontal market power in any market. The full capacity of each EDF-RE Southwest Region Company remains committed under long-term power purchase agreements. Through the EDF-RE Southwest Region Companies’ affiliation with EDFT, the EDF-RE Southwest Region Companies are affiliated with the combined 1,250 MW of capacity of the Generation Facilities in the CAISO. However, even with this additional capacity, the EDF-RE Southwest Region Companies continue to pass both the pivotal supplier screen and the market share screen. Affiliation with uncommitted supply of 1,250 MW in comparison to 14,793 MW of net uncommitted supply in the relevant geographic market does not make the EDF-RE Southwest Region Companies pivotal suppliers. The market share attributed to the EDF-RE Southwest Region Companies during the Delivery Period will range between 5 percent in Spring and 5.4 percent in Summer, well below the 20 percent threshold.<sup>15</sup> Accordingly, the MPPSA between EDFT and BE CA does not create any horizontal market power concerns for the EDF-RE Southwest Region Companies.

Moreover, EDFT’s execution and performance under the MPPSA does not change any of the EDF-RE Southwest Region Companies’ previous representations regarding the absence of vertical market power.<sup>16</sup> With one exception, the EDF-RE Southwest Region Companies only own, operate, or control limited transmission-related equipment necessary to connect their facilities to the transmission grid. As noted above, Oasis owns an interest in the Sagebrush line. However, Oasis does not operate or control the Sagebrush operations. In any event, Sagebrush has an OATT that has been accepted by the Commission,<sup>17</sup> which should satisfy any vertical market power concerns.<sup>18</sup> The

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<sup>15</sup> A pivotal supplier screen and a market share screen are provided as Attachment B hereto. The analysis relies upon Exhibits JRS-3 and JRS-4 of the analysis of Julie R. Solomon supporting the North Sky River Energy, LLC (“North Sky River”) application for market based rates submitted in Docket No. ER12-2444-000, filed August 14, 2012 and accepted by unpublished letter order dated September 20, 2012.

<sup>16</sup> Catalina Solar, LLC et al., Southwest Region Triennial Market Power Analysis Update, Docket Nos. ER12-2627-001, et al., (Dec. 31, 2012), at 9-11.

<sup>17</sup> See *supra* note 2.

<sup>18</sup> See *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, 72 Fed. Reg. 39,904 (July 20, 2007), FERC Stats. & Regs. ¶ 31,252 (2007)



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EDF-RE Southwest Region Companies continue to commit that they have not erected barriers to entry and will not erect barriers to entry in the relevant market. Accordingly, the EDF-RE Southwest Region Companies meet the Commission's standards with respect to a lack of ability to exercise vertical market power.

As required by 18 C.F.R. § 35.42 (c), the EDF-RE Southwest Region Companies include an updated asset appendix as Attachment A hereto.

## VI. CONCLUSION

For the foregoing reasons, the EDF-RE Southwest Region Companies respectfully request that the Commission accept this notice of change in status.

Respectfully submitted,

/s/Andrea Wolfman

Andrea Wolfman

Ambrea Watts

*Counsel for EDF-RE Southwest Region  
Companies*

Attachments

**ATTACHMENT A**

**UPDATED ASSET APPENDIX**

Affiliates with Market-Based Rate Authority and Generation Assets<sup>1</sup>

Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Generation Name	Owned By	Controlled By	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
EDF Trading North America, LLC	ER03-774	N/A	EDF Trading Holdings LLC	EDF Trading Holdings LLC	10/31/2008	N/A (power marketer)	N/A (power marketer)	N/A (power marketer)	N/A (power marketer)
EDF Industrial Power Services (CA), LLC	ER12-1825	N/A	EDF Trading North America, LLC	EDF Trading North America, LLC	N/A	N/A (power marketer)	N/A (power marketer)	N/A (power marketer)	N/A (power marketer)
EDF Industrial Power Services (IL), LLC	ER10-1424	N/A	EDF Trading North America LLC	EDF Trading North America LLC	N/A	N/A (power marketer)	N/A (power marketer)	N/A (power marketer)	N/A (power marketer)
EDF Industrial Power Services (NY), LLC	ER10-1425	N/A	EDF Trading North America LLC	EDF Trading North America LLC	N/A	N/A (power marketer)	N/A (power marketer)	N/A (power marketer)	N/A (power marketer)
Champion Energy Marketing LLC	ER08-836	N/A	Champion Energy Holdings, LLC and EDF Trading North America, LLC	Champion Energy Holdings, LLC	N/A	N/A	N/A	N/A	N/A

<sup>1</sup> Excludes assets outside the continental U.S.

Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Generation Name	Owned By	Controlled By	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Champion Energy Services, LLC	ER10-3049	N/A	Champion Energy Marketing LLC	Champion Energy Marketing LLC	N/A	N/A	N/A	N/A	N/A
Champion Energy, LLC	ER10-3051	N/A	Champion Energy Marketing LLC	Champion Energy Marketing LLC	N/A	N/A	N/A	N/A	N/A
Alta Mesa Phase III Partners	N/A	N/A	Alta Mesa	Alta Mesa	N/A	CAISO	Southwest	2/1995	9.5
Bellevue Solar, LLC	ER11-4380-000	N/A	Bellevue Solar	Bellevue Solar	N/A	PGE	Northwest	10/26/2011	1.66
Buffalo Ridge Wind Farm, LLC	N/A	N/A	Buffalo Ridge Wind Farm, LLC	Buffalo Ridge Wind Farm, LLC	N/A	Midwest ISO	Central	12/18/2003	1.5
Catalina Solar, LLC	ER12-2627-000	N/A	Catalina Solar	Catalina Solar	N/A	CAISO	Southwest	12/2012	110
Champepadan Wind Power Partners, LLC	N/A	N/A	Champepadan	Champepadan	N/A	Midwest ISO	Central	12/19/2001	1.98
Chanarambie Power Partners, LLC	ER03-1340-000	N/A	Chanarambie	Chanarambie	N/A	Midwest ISO	Central	12/15/2003	85.5

Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Generation Name	Owned By	Controlled By	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Chestnut Flats Wind, LLC	ER10-2568-000	N/A	Chestnut Flats	Chestnut Flats	12/28/11	PJM	Northeast	12/29/11	38
DifWind Farms LTD I	N/A	N/A	DifWind I	DifWind I	N/A	CAISO	Southwest	12/31/1985	7.3
DifWind Farms LTD II	N/A	N/A	DifWind II	DifWind II	N/A	CAISO	Southwest	12/31/1985	5.5
DifWind Farms LTD V	N/A	N/A	DifWind V	DifWind V	N/A	CAISO	Southwest	12/31/1985	11.7
DifWind Farms LTD VII	N/A	N/A	DifWind VII	DifWind VII	N/A	CAISO	Southwest	1/1/1985	23
DifWind Farms LTD VIII	N/A	N/A	DifWind VIII	DifWind VIII	N/A	CAISO	Southwest	12/31/1986	15
DifWind Farms LTD IX	N/A	N/A	DifWind IX	DifWind IX	N/A	CAISO	Southwest	1/1/1985	15
EDF Renewable Wind Farm IV	N/A	N/A	EDF Renewable Wind Farm IV	EDF Renewable Wind Farm IV	N/A	CAISO	Southwest	12/31/1988	18.7
EDF Renewable Wind Farm V, Inc.	N/A	N/A	EDF Renewable Wind Farm V	EDF Renewable Wind Farm V	N/A	CAISO	Southwest	1989	16.2
Fenton Power Partners I, LLC	ER07-357-000	N/A	Fenton Power Partners	Fenton Power Partners	N/A	Midwest ISO	Central	11/13/2007	205.5

Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Generation Name	Owned By	Controlled By	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Hoosier Wind Project, LLC	ER09-1181-000	N/A	Hoosier Wind Project	Hoosier Wind Project	N/A	Midwest ISO	Central	11/2009	106
LWP Lessee, LLC	ER11-3731-000	N/A	Lakefield Wind Project	LWP Lessee, LLC	N/A	Midwest ISO	Central	10/4/2011	205.5
Moulton Heights Wind Power Project, LLC	N/A	N/A	Moulton Heights	Moulton Heights	N/A	Midwest ISO	Central	12/18/2003	1.5
Moulton Wind Power Partners, LLC	N/A	N/A	Moulton Wind	Moulton Wind	N/A	Midwest ISO	Central	12/19/2001	1.98
Muncie Power Partners, LLC	N/A	N/A	Muncie Power	Muncie Power	N/A	Midwest ISO	Central	12/18/2003	1.5
North Ridge Wind Farm, LLC	N/A	N/A	North Ridge	North Ridge	N/A	Midwest ISO	Central	12/18/2003	1.5
Oasis Power Partners, LLC	ER05-41-000	N/A	Oasis Power	Oasis Power	N/A	CAISO	Southwest	12/24/2004	60
Pacific Wind Lessee, LLC	ER12-1931-000	N/A	Pacific Wind, LLC	Pacific Wind Lessee, LLC	N/A	CAISO	Southwest	8/16/2012	140
Patterson Pass Wind Farm LLC	N/A	N/A	Patterson Pass	Patterson Pass	N/A	CAISO	Southwest	3/1995	21.7

Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Generation Name	Owned By	Controlled By	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Sacramento Soleil, LLC	N/A	N/A	Sacramento Soleil	Sacramento Soleil	N/A	CAISO	Southwest	7/14/2008	1
Shiloh Wind Project 2, LLC	ER08-1237-000	N/A	Shiloh 2	Shiloh 2	N/A	CAISO	Southwest	1/30/2009	150
Shiloh III Lessee, LLC	ER12-610-009	N/A	Shiloh III Wind Project, LLC	Shiloh III Lessee	2/16/12	CAISO	Southwest	12/22/11	100
Shiloh IV Lessee, LLC	ER13-338-000	N/A	Shiloh IV Wind Project	Shiloh IV Lessee	Projected December 2012	CAISO	Southwest	12/21/2012	100
Spearville 3, LLC	ER12-2037-000	N/A	Spearville 3, LLC	Spearville 3, LLC	N/A	KCPL	SPP	10/1/2012	100.8
Spinning Spur Wind, LLC	ER12-2314	N/A	Spinning Spur Wind, LLC	Spinning Spur Wind, LLC	N/A	SPS	SPP	12/20/2012	161
Vandy South Project, LLC	N/A	N/A	Vandy South	Vandy South	N/A	Midwest ISO	Central	12/18/2003	1.5
Viking Wind Farm, LLC	N/A	N/A	Viking	Viking	N/A	Midwest ISO	Central	12/18/2003	1.5
Vindy Power Partners, LLC	N/A	N/A	Vindy South	Vindy South	N/A	Midwest ISO	Central	12/18/2003	1.5
Wapsipinicon Wind Project, LLC	ER08-1288-000	N/A	Wapsipinicon	Wapsipinicon	N/A	Midwest ISO	Central	2/20/2009	100.5

Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Generation Name	Owned By	Controlled By	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Wilson-West Wind Farm, LLC	N/A	N/A	Wilson-West	Wilson-West	N/A	Midwest ISO	Central	12/18/2003	1.5
Yamhill Solar, LLC	ER11-4381-000	N/A	Yamhill Solar	Yamhill Solar	N/A	PGE	Northwest	10/26/2011	1.19
Calvert Cliffs Nuclear Power Plant LLC	ER00-2917-000	Calvert Cliffs Nuclear Power Plant (Unit 1)	Calvert Cliffs Nuclear Power Plant LLC	Calvert Cliffs Nuclear Power Plant LLC	11/6/2009	PJM Interconnection	Northeast	1975	873
Calvert Cliffs Nuclear Power Plant LLC	ER00-2917-000	Calvert Cliffs Nuclear Power Plant (Unit 2)	Calvert Cliffs Nuclear Power Plant LLC	Calvert Cliffs Nuclear Power Plant LLC	11/6/2009	PJM Interconnection	Northeast	1977	862
R.E. Ginna Unit 1 Nuclear Power Plant, LLC	ER04-485-000	Ginna	R.E. Ginna Unit 1 Nuclear Power Plant, LLC	R.E. Ginna Unit 1 Nuclear Power Plant, LLC	11/6/2009	NYISO	Northeast	1970	582
Nine Mile Point Nuclear Station, LLC	ER01-1654-000	Nine Mile Point (Unit 1)	Nine Mile Point Nuclear Station, LLC	Nine Mile Point Nuclear Station, LLC	11/6/2009	NYISO	Northeast	1969	620
Nine Mile Point Nuclear Station, LLC	ER01-1654-000	Nine Mile Point (Unit 2)	Nine Mile Point Nuclear Station, LLC	Nine Mile Point Nuclear Station, LLC	11/6/2009	NYISO	Northeast	1988	1,380
Tanner Street Generation, LLC	ER11-3642-000	Tanner Street Facility	Tanner Street Generation, LLC	Tanner Street Generation, LLC	7/1/2011	ISO-NE	Northeast	7/2008	80 MW (net winter)
EDF Trading North America, LLC	ER03-774-000	Alamitos 1	AES Alamitos, LLC	EDF Trading North America, LLC	N/A	CAISO	Southwest	1956	184



Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Generation Name	Owned By	Controlled By	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
EDF Trading North America, LLC	ER03-774-000	Alamitos 2	AES Alamitos, LLC	EDF Trading North America, LLC	N/A	CAISO	Southwest	1957	184
EDF Trading North America, LLC	ER03-774-000	Huntington Beach 1	AES Huntington Beach, LLC	EDF Trading North America, LLC	N/A	CAISO	Southwest	1958	225.8
EDF Trading North America, LLC	ER03-774-000	Redondo Beach 5	AES Redondo Beach, LLC	EDF Trading North America, LLC	N/A	CAISO	Southwest	1954	183.8
EDF Trading North America, LLC	ER03-774-000	Redondo Beach 8	AES Redondo Beach, LLC	EDF Trading North America, LLC	N/A	CAISO	Southwest	1967	504

### Electric Transmission Assets and/or Natural Gas Intrastate Pipelines and/or Gas Storage Facilities

Filing Entity and its Energy Affiliates	Asset Name and Use	Owned By	Controlled By	Date Control Transferred	Location		Size
					Balancing Authority Area	Geographic Region (per Appendix D)	
Oasis Power Partners, LLC	Sagebrush Line – used to connect wind power generation in Tehachapi Region to So. Cal. Edison substation	Sagebrush Partners	Sagebrush Partners	N/A	CAISO	Southwest	46-mile, 230kV
Spinning Spur Wind LLC (partial interest in line)	Spinning Spur Line (345 kV gen tie line)	Spinning Spur	Spinning Spur	N/A	SPS	SPP	N/A
Pacific Wind Lessee, LLC and Catalina Solar	Antelope Valley Line (230 kV gen tie line)	Catalina Solar, LLC and affiliates	Catalina Solar and affiliates	N/A	CAISO	Southwest	10.55-mile for one 230 kV line and approximately 14-mile for the other 230 kV line

**ATTACHMENT B**

**PIVOTAL SUPPLIER AND MARKET SHARE SCREENS**

<b>Pivotal Supplier Analysis – EDF-RE Southwest Region Companies</b>			
<b>Row</b>	<b>Generation</b>	<b>MW</b>	<b>Reference</b>
	<b>Seller and Affiliate Capacity</b>		
A	Installed Capacity	2,094	EDF-RE Southwest Region Companies and affiliates' combined nameplate capacity in CAISO plus capacity from Alamitos 1 & 2, Huntington Beach 1, and Redondo Beach 5 & 8.
B	Long-Term Firm Purchases	0	
C	Long-Term Firm Sales	(844)	Output of all affiliated units committed under long-term PPAs.
D	Imported Power	0	
	<b>Non-Affiliate Capacity</b>		
E	Installed Capacity	62,152	Exhibit JRS-4* (Row L plus Row A) less Row A above
F	Long-Term Firm Purchases	-	Exhibit JRS-3*
G	Long-Term Firm Sales	-	Exhibit JRS-3
H	Imported Power	0	Simplifying assumption, Sellers assume no imported power for the purpose of this analysis
I	Balancing Authority Area Reserve Requirement	(3,180)	Exhibit JRS-3
J	Amount of Line I Attributable to Seller, if any	0	
K	Total Uncommitted Supply (SUM A,B,C,D,E,F,G,H,I, M)	24,665	
	<b>Load</b>		
L	Balancing Authority Area Annual Peak Load	45,429	Exhibit JRS-3
M	Average Daily Peak Native Load in Peak Month	(35,557)	Exhibit JRS-3
N	Amount of Line M Attributable to Seller, if any	0	
O	Wholesale Load (SUM L,M)	9,872	
P	Net Uncommitted Supply (K-O)	14,793	
Q	Seller's Uncommitted Capacity (SUM A,B,C,D,J,N)	1250	
Result of Pivotal Supplier Screen (Pass if Line Q < Line P)		<b>PASS</b>	
(Fail if Line Q > Line P)			

\* North Sky River Energy, LLC, Docket No. ER12-2444-000, filed August 14, 2012, accepted by unpublished letter order dated September 20, 2012.

Market Share Analysis – EDF-RE Southwest Region Companies						
Row		Winter	Spring	Summer	Fall	Reference
		(MW)	(MW)	(MW)	(MW)	
	<b>Seller and Affiliate Capacity</b>					
A	Installed Capacity	2094	2094	2094	2094	All EDF affiliates' combined nameplate capacity in CAISO plus capacity from Alamitos 1 & 2, Huntington Beach 1, and Redondo Beach 5 & 8.
B	Long-Term Firm Purchases	0	0	0	0	
C	Long-Term Firm Sales	(844)	(844)	(844)	(844)	Output of all affiliated units committed under long-term PPAs.
D	Seasonal Average Planned Outages	0	0	0	0	Simplifying assumption – Sellers assume no outages for the purpose of this analysis.
E	Imported Power	0	0	0	0	
	<b>Capacity Deductions</b>					
F	Average Peak Native Load in the Season	(29,820)	(28,158)	(35,175)	(31,678)	Exhibit JRS-4
G	Amount of Line F Attributable to Seller, if any	0	0	0	0	
H	Amount of Line F Attributable to Others, if any	(29,820)	(28,158)	(35,175)	(31,678)	Exhibit JRS-4
I	Balancing Authority Area Reserve Requirement	(2,087)	(1,971)	(2,462)	(2,217)	Exhibit JRS-4
J	Amount of Line I Attributable to Seller, if any	0	0	0	0	
K	Amount of Line I Attributable to Others, if any	(2,087)	(1,971)	(2,462)	(2,217)	Exhibit JRS-4
	<b>Non-Affiliate Capacity</b>					
L	Installed Capacity	62,152	62,152	62,152	62,152	Exhibit JRS-4 (Row L plus Row A) less Row A above
M	Long-Term Firm Purchases	-	-	-	-	Exhibit JRS-4
N	Long-Term Firm Sales	-	-	-	-	Exhibit JRS-4
O	Local Seasonal Average Planned Outages	(6,938)	(8,213)	(2,603)	(4,730)	Exhibit JRS-4
P	Uncommitted Capacity Imports	-	-	-	-	Simplifying assumption – Sellers assume no uncommitted capacity imports for the purpose of this analysis.
	<b>Supply Calculation</b>					
Q	Total Competing Supply (SUM L,M,N,O,P,H,K)	23,307	23,810	21,912	23,527	
R	Seller's Uncommitted Capacity (SUM A,B,C,D,E,G,J)	1250	1250	1250	1250	
S	Total Seasonal Uncommitted Capacity (SUM Q,R)	24,557	25,060	23,162	24,777	
T	<b>Seller's Market Share (R/S)</b>	5.1%	5%	5.4%	5%	
	Results (Pass if < 20%) (Fail if ≥ 20)	<b>PASS</b>	<b>PASS</b>	<b>PASS</b>	<b>PASS</b>	

Document Content(s)

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