



OFFICIAL COPY

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August 14, 2013

FILED

AUG 14 2013

Clerk's Office
N.C. Utilities Commission

Ms. Gail L. Mount
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, NC 27699-4325

RE: Docket No. E-2 Sub 1027
Monthly Fuel Report

Dear Ms. Mount:

Commission Rule R8-52 requires that on or before the 15th day of each month, each public utility that uses fossil and/or nuclear fuel in the generation of electric power for providing North Carolina retail electric service shall file a fuel report for the second preceding month for review by the Commission, the Public Staff and any other interested party. Enclosed for filing please find the original and 15 copies of the monthly fuel report of Duke Energy Progress pursuant to NCUC Rule R8-52 for the month of June 2013.

Should you have any questions or need further assistance, please contact me.

Sincerely,

Brian L. Franklin

Brian L. Franklin

BLF
Enclosures

*Clerk-B
A6
Hoover
Sessions
Ericson
Jones
Hodge
2/13 Legal
3/13 Acctg
1/13 Econ
2/13 E loc*

Duke Energy Progress
Summary of Monthly Fuel Report
June 2013

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Line No.	Item	Clerk's Office N.C. Utilities Commission	
		Current Month	Twelve Months Ended
1	Total Fuel and Fuel-Related Costs	\$ 162,875,714.59	\$ 1,771,710,119.98
2	Less Fuel and Fuel-Related Costs Received Through Inter-System Sales	15,761,480.80	137,459,790.83
3	Net Fuel and Fuel-Related Costs (Line 1 minus Line 2)	\$ 147,114,233.79	\$ 1,634,250,329.15
4	Total System Sales (MWH)	4,538,550.3	56,182,265.8
5	Net Fuel and Fuel - Related Costs in c/KWH Sold (Line 3/Line 4)	3.241	2.909
6	Current Fuel & Fuel-Related Component (c/KWH) (per Schedule 4 Line 2c Total)	2.934	
Gross Generation Mix: (MWH)			
Fossil (By Primary Fuel Type)			
7	Coal	1,723,177.009	18,546,794.934
8	Oil	4,085.344	74,916.396
9	Gas	1,366,377.147	13,023,695.170
10			
11	Total Fossil	3,093,639.500	31,645,406.500
12	Nuclear	2,414,428.000	28,590,793.000
Hydro:			
13	Conventional	75,647.000	771,878.010
14	Pumped Storage	0.000	0.000
15	Total Hydro	75,647.000	771,878.010
16	Total Generation	5,583,714.500	61,008,077.510
17	Less: NCEMPA Joint Owner's Retained Portion	424,049.261	4,792,962.693
18	Adjusted Total Generation	5,159,665.239	56,215,114.817

Duke Energy Progress
Detail of Fuel and Fuel-Related Costs
June 2013

Description	Current Month	Twelve Months Ended Current Month
Fuel and Fuel-Related Costs:		
Steam Generation - FERC Account 501		
5013 - Coal	\$ 67,619,427.07	\$ 717,649,221.33
5013 - #2 Oil	905,133.65	15,139,091.11
Total Steam Generation - Account 501	<u>\$ 68,524,560.72</u>	<u>\$ 732,788,312.44</u>
Steam Generation - FERC Account 502		
5021 - Ammonia	\$ 469,805.55	\$ 5,848,815.06
5022 - Limestone	955,277.26	10,869,098.28
5025 - Magnesium Hydroxide	352,540.94	2,589,761.79
Total Steam Generation - Account 502	<u>\$ 1,777,623.75</u>	<u>\$ 19,307,675.13</u>
Nuclear Generation - FERC Account 518		
5183 - DOE Decontamination & Decommissioning	\$ -	\$ -
5183 - Burned Fuel	12,544,289.86	146,207,955.53
5183 - AFUDC Amortization	237,381.03	2,610,689.14
5183 - Sales & Use Tax Amortization	2,714.33	39,303.83
5183 - Disposal Cost	1,977,254.31	23,499,809.46
Total Nuclear Generation - Account 518	<u>\$ 14,761,639.53</u>	<u>\$ 172,357,767.96</u>
Other Generation - FERC Account 547		
5473 - #2 Oil	\$ 528,807.15	\$ 6,104,727.32
5473 - Natural Gas	55,922,729.16	535,746,600.90
Total Other Generation - Account 547	<u>\$ 56,451,536.31</u>	<u>\$ 541,851,328.22</u>
Other Generation - FERC Account 548	\$ 27,215.71	\$ 310,277.93
Ash Sales - FERC Account 501	\$ 1,120,262.42	\$ 20,042,056.31
Coal Blending Savings - FERC Account 4560DEC	\$ (1,892,498.20)	\$ (13,897,194.22)
Coal Purchase Savings - FERC Account 50130PS	\$ 1,761,961.42	\$ 3,270,001.72
Gas Savings - FERC Account 5473200	\$ (78,922.53)	\$ (4,407,376.22)
By-Product Sales - FERC Account 456	\$ (113,493.51)	\$ 173,357.18
Reagent Purchase Savings - FERC Account 50200PS	\$ 12,504.59	\$ 122,351.51
Purchased Power - FERC Account 555	\$ 19,931,542.97	\$ 291,931,284.67
Transmission - FERC Account 565	\$ (5,825.46)	\$ 783,751.40
Catalyst Depreciation - FERC Account 403	\$ 597,606.87	\$ 7,076,525.95
Total Fuel and Fuel-Related Costs	<u>\$ 162,875,714.59</u>	<u>\$ 1,771,710,119.98</u>
Other Costs:		
Steam Generation - FERC Account 501		
5010 Coal & Other Fuel Handling	\$ -	\$ 14,558.40
5012 Fly Ash Disposal Costs	254,566.96	585,922.57
5012 Labor and Miscellaneous Costs	508,585.25	6,706,611.39
Total - Account 5012	<u>\$ 763,152.21</u>	<u>\$ 7,307,092.36</u>
Steam Generation - FERC Account 502		
5020 Labor and Miscellaneous Costs	\$ 286,426.71	\$ 6,587,900.95
5023 Gypsum Disposal Costs	0.00	0.00
Total - Account 502	<u>\$ 286,426.71</u>	<u>\$ 6,587,900.95</u>
Nuclear Generation - FERC Account 518		
5182 Labor and Miscellaneous Costs	\$ 426,012.07	\$ 7,364,457.76
5180601 Last Core Amort	\$ 345,739.00	\$ 345,739.00
Total - Account 5182	<u>\$ 771,751.07</u>	<u>\$ 7,710,196.76</u>
Other Generation - FERC Account 547		
5472 Labor and Miscellaneous Costs (Oil)	\$ 6,990.90	\$ 79,370.68
5472 Labor and Miscellaneous Costs (Natural Gas)	20,990.73	359,315.22
5472100 Gas Trading Desk Savings	(13,232.40)	(77,176.05)
Total - Account 5472	<u>\$ 14,749.23</u>	<u>\$ 361,509.85</u>
Purchased Power - FERC Account 555	\$ 10,631,933.44	\$ 120,687,074.59
Transmission - FERC Account 565	\$ 9,915.15	\$ 14,738.27
Total Other Costs	<u>\$ 12,477,927.81</u>	<u>\$ 142,668,512.78</u>

DUKE ENERGY PROGRESS
PURCHASES, SALES AND INTERCHANGE POWER TRANSACTIONS
MONTH OF JUNE 2013

SCHEDULE 3
PAGE 1 OF 6

DESCRIPTION	CAPACITY	ENERGY			TRANSMISSION	TOTAL COST
	\$	MWH	FUEL & FUEL-RELATED(\$)	OTHER (\$)	\$	\$
PURCHASES AND SALES SUMMARY:						
PURCHASES:						
COGENERATORS & SMALL PRODUCERS	390,577.63	19,932.28700	0.00	1,280,055.80	0.00	1,650,633.43
NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY	0.00	0.00000	0.00	0.00	0.00	0.00
OTHER UTILITIES	8,855,602.87	286,121.00000	12,210,754.43	(424,997.32)	(5,825.46)	20,635,534.52
RENEWABLES	33,916.66	122,580.30800	7,686,871.88	550,694.48	0.00	8,271,483.00
TOTAL PURCHASES	\$9,280,097.16	428,633.595	\$19,897,628.31	\$1,385,752.94	(\$5,825.46)	\$30,557,650.95
SALES:						
NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY	6,710,972.45	251,445.375	7,917,727.84	2,393,028.24	0.00	17,021,726.53
OTHER UTILITIES	(593,100.00)	488,359.000	15,761,480.80	(205,909.40)	0.00	14,962,471.40
TOTAL SALES	\$6,117,872.45	739,804.375	\$23,679,208.64	\$2,187,118.84	\$0.00	\$31,984,197.93

DUKE ENERGY PROGRESS
PURCHASES, SALES AND INTERCHANGE POWER TRANSACTIONS
MONTH OF JUNE 2013

SCHEDULE 3
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DESCRIPTION	CAPACITY		ENERGY		TRANSMISSION	TOTAL COST
	\$	MWH	FUEL & FUEL-RELATED(\$)	OTHER (\$)	\$	\$
PURCHASES:						
COGENERATORS & SMALL PRODUCERS						
RM ACQUISITION LLC	0.00	43,871		2,112.00		2,112.00
HOOSIER HYDROELECTRIC	0.00	0.000		0.00		0.00
DEEP RIVER HYDRO	2,876.22	126,673		7,784.89		10,661.11
BUNCOMBE COUNTY LANDFILL	9,136.00	527,717		25,172.42		34,308.42
COX LAKE HYDROELECTRIC	1,974.46	97,425		5,808.71		7,883.17
HYDRO DYNE INDUSTRIES, LLC	(33.07)	0.000		(13.48)		(46.55)
MADISON HYDRO PARTNERS	5,665.00	315,119		15,073.15		20,738.15
LOCKVILLE HYDROPOWER COMPANY	6,683.88	286,155		17,655.70		24,339.58
CHRISTIANSTED HYDRO PLANT	188.31	25,838		893.31		1,081.62
METROPOLITAN SEWERAGE	(83.11)	0.000		(10.48)		(93.59)
L & S WATER POWER	3,535.25	144,784		8,990.03		12,525.28
STONE CONTAINER CORP.	0.00	5,101,905		258,398.50		258,398.50
LAKE UPCHURCH POWER INC	3,475.89	138,903		6,658.99		10,134.88
ARCHER DANIELS MIDLAND COMPANY	0.00	0.000		0.00		0.00
HYDRO DYNE - LITTLE RIVER	1,640.54	21,325		3,810.03		5,450.57
CAROLINA SOLAR ENERGY	292.30	9,360		536.86		829.16
ARDEN SOLAR LLC	849.52	29,418		1,490.42		2,339.94
CARTER HILL FARMS, LLC	85.91	4,365		216.60		302.51
SAS	4,540.92	198,740		9,828.82		14,369.74
STEPHEN ZARNOWSKI	0.00	0.000		0.00		0.00
ASHEVILLE ALTERNATIVE ENERGY, LLC	0.00	0.000		0.00		0.00
SUNSTRUCK ENERGY, LLC	103.34	6,078		314.73		418.07
FLS OWNER II, LLC	47.87	2,000		140.14		188.01
PRESTAGE FARMS, INC	404.06	22,400		1,448.98		1,853.04
WATTS FARM, LLC	27,283.76	847,754		62,003.82		89,287.58
SOUTH ROBESON FARM, LLC	27,082.48	837,930		61,370.48		88,452.96
SHANNON FARM, LLC	27,343.42	872,565		63,334.90		90,678.32
BILLY G MOON	0.00	0.000		0.00		0.00
RAILROAD FARM, LLC	27,210.49	850,618		62,132.61		89,343.10
FIRST CITIZENS BANK & TRUST COMPANY 568 KW	1,506.87	84,500		4,102.22		5,609.09
FIRST CITIZENS BANK & TRUST COMPANY 1.14MW	3,217.85	185,400		8,984.55		12,202.40
RAEFORD FARM, LLC	25,981.15	827,103		60,134.55		86,115.70
PROGRESS SOLAR I, LLC	10,635.58	610,800		40,094.86		50,730.44
PROGRESS SOLAR II, LLC	16,809.01	557,898		40,095.60		56,904.61
PROGRESS SOLAR III, LLC	16,514.05	501,029		36,961.85		53,475.90
CHADBOURN FARM, LLC	26,154.05	874,928		62,665.48		88,819.53
WARRENTON FARM, LLC	23,343.05	778,657		55,860.38		79,203.43
ROSE HILL SOLAR, LLC	6,847.32	363,600		24,059.70		30,907.02
FLS OWNER 80 LLC	4,217.42	254,800		15,395.37		19,612.79
ROCKY RIVER HYDRO LLC	1,056.81	50,300		2,574.79		3,631.60
NORTH CAROLINA SOLAR II LESSEE, LLC	6,367.03	354,000		23,375.52		29,742.55
CORC SOLAR, LLC	782.50	43,000		2,781.86		3,564.36
W.E. PARTNERS IV, LLC	0.00	27,800		1,326.52		1,326.52
DUNN SOLAR, LLC	6,597.87	339,600		22,262.26		28,860.23
FUQUAY FARMS, LLC	26,167.53	839,806		60,896.80		87,064.33
BILTMORE NATURAL RESOURCE	0.00	0.000		0.00		0.00
MT OLIVE FARM 2, LLC	20,205.52	833,853		56,511.14		76,716.66

DUKE ENERGY PROGRESS
PURCHASES, SALES AND INTERCHANGE POWER TRANSACTIONS
MONTH OF JUNE 2013

SCHEDULE 3
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DESCRIPTION	CAPACITY	ENERGY		TRANSMISSION	TOTAL COST	
	\$	MWH	FUEL & FUEL-RELATED(\$)	OTHER (\$)	\$	
ROCK FARM, LLC	20,940.24	871.658		58,876.57	79,816.81	
LENIOR FARM 2, LLC	10,315.93	483.940		30,748.96	41,064.89	
AM BEST FARM, LLC	12,437.70	551.998		36,677.00	49,114.70	
LENIOR FARM, LLC	125.54	3.885		279.43	404.97	
OTHER SMALL PRODUCERS	41.07	2.780		138.26	179.33	
SUBTOTAL (COGENERATORS & SMALL PRODUCERS)	<u>\$390,577.63</u>	<u>19,932.287</u>	<u>\$0.00</u>	<u>\$1,260,055.80</u>	<u>\$0.00</u>	<u>1,650,633.43</u>
NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY (NCEMPA):						
SURPLUS	0.00	0.000	0.00	0.00		0.00
HARRIS BUYBACK	0.00	0.000	0.00	0.00		0.00
SUBTOTAL (NCEMPA)	<u>\$0.00</u>	<u>0.000</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$0.00</u>	<u>\$ -</u>
OTHER UTILITIES:						
DUKE ENERGY CAROLINAS, LLC						
OPEN TARIFF	0.00	0.000	0.00	0.00	0.00	0.00
EMERGENCY	0.00	0.000	0.00	0.00	0.00	0.00
INTERCOMPANY PURCHASES	0.00	161,769.000	6,183,014.82	(424,997.32)	(1,098.93)	5,758,918.57
SOUTH CAROLINA PUBLIC SERVICE AUTHORITY:						
OPEN TARIFF	0.00	0.000	0.00	0.00	0.00	0.00
EMERGENCY	0.00	0.000	0.00	0.00	0.00	0.00
TENNESSEE VALLEY AUTHORITY:						
OPEN TARIFF	0.00	0.000	0.00	0.00	0.00	0.00
NONDISPLACEMENT	0.00	0.000	0.00	0.00	0.00	0.00
CAPACITY OPTION	0.00	0.000	0.00	0.00	0.00	0.00
SEASONAL SWAP	0.00	0.000	0.00	0.00	0.00	0.00
CITY OF FAYETTEVILLE						
GENERATION	907,500.00	0.000	413.44	0.00	0.00	907,913.44

DUKE ENERGY PROGRESS
PURCHASES, SALES AND INTERCHANGE POWER TRANSACTIONS
MONTH OF JUNE 2013

SCHEDULE 3
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DESCRIPTION	CAPACITY		ENERGY		TRANSMISSION	TOTAL COST
	\$	MWH	FUEL & FUEL-RELATED(\$)	OTHER (\$)	\$	\$
OPEN TARIFF TRANSACTIONS:						
ALCOA POWER MARKETING INC	0.00	0.000	0.00	0.00	0.00	0.00
BROAD RIVER ENERGY, LLC	4,944,546.41	19,299.000	1,802,558.99	0.00	0.00	6,747,105.40
CARGILL-ALLIANT - LLC	0.00	0.000	0.00	0.00	0.00	0.00
CONSTELLATION POWER SOURCE, INC	0.00	0.000	0.00	0.00	0.00	0.00
EDF TRADING NORTH AMERICA, LLC	0.00	0.000	0.00	0.00	0.00	0.00
THE ENERGY AUTHORITY	0.00	0.000	0.00	0.00	0.00	0.00
HAYWOOD EMC	39,960.00	0.000	0.00	0.00	0.00	39,960.00
MIDWEST ISO	0.00	0.000	0.00	0.00	0.00	0.00
NC ELECT MEMBERSHIP COOP	1,955,896.46	4,795.000	246,261.36	0.00	0.00	2,202,157.82
NCMPA	0.00	0.000	0.00	0.00	0.00	0.00
PENNSYLVANIA-NEW JERSEY-MARYLAND-INTERCONNECTION, LLC	0.00	3,909.000	115,447.82	0.00	5,188.62	120,636.44
SOUTHERN COMPANY SERVICES	999,090.00	98,349.000	3,863,058.00	0.00	0.00	4,862,148.00
PIEDMONT EMC	8,610.00	0.000	0.00	0.00	0.00	8,610.00
TRANSMISSION ADJUSTMENT	0.00	0.000	0.00	0.00	(9,915.15)	(9,915.15)
SUBTOTAL OTHER UTILITIES	<u>\$8,855,602.87</u>	<u>286,121.000</u>	<u>\$12,210,754.43</u>	<u>(\$424,997.32)</u>	<u>(\$5,825.46)</u>	<u>\$20,635,534.52</u>
RENEWABLES	<u>\$33,916.66</u> *	<u>122,580.308</u>	<u>\$7,686,871.88</u>	<u>\$550,694.46</u>	<u>\$0.00</u>	<u>\$8,271,483.00</u>
* Recoverable per G.S. 62-133.2(a1)(8) and the Commission's order in Docket E-2, Sub 930 issued November 14, 2008.						
TOTAL PURCHASED POWER	<u>\$9,280,097.16</u>	<u>428,633.595</u>	<u>\$19,897,626.31</u>	<u>\$1,385,752.94</u>	<u>(\$5,825.46)</u>	<u>\$30,557,650.95</u>

DUKE ENERGY PROGRESS
PURCHASES, SALES AND INTERCHANGE POWER TRANSACTIONS
MONTH OF JUNE 2013

SCHEDULE 3
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DESCRIPTION	CAPACITY		ENERGY		TRANSMISSION	TOTAL COST
	\$	MWH	FUEL & FUEL-RELATED(\$)	OTHER (\$)	\$	\$
SALES:						
NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY (NCEMPA):						
REPLACEMENT	0.00	44,137.728	1,831,016.69	126,835.00		1,957,851.69
DEFICIENCY	0.00	(2,673.245)	(37,326.43)	(68,855.24)		(106,181.67)
ANNUAL TRANSMISSION LOSS	0.00	0.000	0.00	0.00		0.00
AUXILIARY POWER	0.00	3,560.979	103,197.17	13,310.95		116,508.12
CONSTRUCTION POWER	0.00	0.000	0.00	0.00		0.00
ENTITLEMENT	0.00	1.909	21.80	11.51		33.31
VEPCO TELEMTRY	0.00	0.000	0.00	0.00		0.00
GREENVILLE SUBSTATION	212.20	6.795	198.92	25.40		434.52
CAPABILITY	0.00	0.000	0.00	0.00		0.00
SUBTOTAL NCEMPA (Interchange)	\$212.20	45,034.168	\$1,897,106.15	\$71,327.62	\$0.00	\$1,968,645.97
RESERVE	756,765.00	21,434.342	676,555.06	98,979.94		1,532,300.00
SUPPLEMENTAL	5,953,995.25	172,106.446	4,824,543.12	2,136,917.49		12,915,455.86
UNUSED SUPPLEMENTAL	0.00	12,870.421	476,830.92	82,021.19		558,852.11
REACTIVE POWER	0.00	0.000	0.00	0.00		0.00
SPINNING RESERVE	0.00	0.000	42,692.59	0.00		42,692.59
TRANSMISSION USE	0.00	0.000	0.00	0.00		0.00
CAPABILITY	0.00	0.000	0.00	0.00		0.00
METER COMPENSATION	0.00	0.000	0.00	0.00		0.00
ANNUAL TRANSMISSION LOSS	0.00	0.000	0.00	0.00		0.00
QUALIFIED GENERATION RESERVE	0.00	0.000	0.00	3,780.00		3,780.00
PCA EMISSION ALLOWANCES	0.00	0.000	0.00	0.00		0.00
SUBTOTAL NCEMPA (447 Sales)	\$6,710,760.25	206,411.209	\$6,020,621.69	\$2,321,698.62	\$0.00	\$15,053,080.56
TOTAL NCEMPA	\$6,710,972.45	251,445.375	\$7,917,727.84	\$2,393,026.24	\$0.00	\$17,021,726.53

DUKE ENERGY PROGRESS
PURCHASES, SALES AND INTERCHANGE POWER TRANSACTIONS
MONTH OF JUNE 2013

SCHEDULE 3
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DESCRIPTION	CAPACITY	ENERGY			TRANSMISSION	TOTAL COST
	\$	MWH	FUEL & FUEL-RELATED(\$)	OTHER (\$)	\$	\$
OTHER UTILITIES:						
CITY OF FAYETTEVILLE						
REPLACEMENT	0.00	0.000	0.00	0.00		0.00
SOUTH CAROLINA ELECTRIC & GAS CO.						
OTHER						
OPEN TARIFF	0.00	0.0000	0.00	0.00		0.00
EMERGENCY	0.00	0.0000	0.00	0.00		0.00
RESERVE						
WHEELING						
DUKE ENERGY CAROLINAS, LLC						
OPEN TARIFF	0.00	0.000	0.00	0.00		0.00
WHEELING	0.00	0.000	0.00	0.00		0.00
EMERGENCY	0.00	0.000	0.00	0.00		0.00
INTERCOMPANY SALES	0.00	176,405.000	5,734,289.72	33,842.49		5,768,132.21
OPEN TARIFF SALES TRANSACTIONS:						
CARGILL POWER MARKETS	(590,000.00)	72,287.000	2,373,293.26	(30,582.08)		1,752,711.20
EDF TRADING NA	(232,100.00)	71,349.000	2,341,874.61	(30,315.06)		2,079,459.55
THE ENERGY AUTHORITY	0.00	0.000	0.00	0.00		0.00
MIDWEST ISO	0.00	0.000	0.00	0.00		0.00
MORGAN STANLEY CAPITAL GROUP	(423,500.00)	159,543.000	5,037,201.95	(262,084.72)		4,351,617.23
NC ELECT MEMBERSHIP COOP	652,500.00	8,059.000	248,741.35	73,864.20		975,105.55
PENNSYLVANIA-NEW JERSEY-MARYLAND-INTERCONNECTION, L.L.C.	0.00	716.000	26,079.81	9,365.75		35,445.66
SOUTHERN COMPANY SERVICES	0.00	0.000	0.00	0.00		0.00
TOTAL OTHER UTILITIES	(\$593,100.00)	488,359.000	\$15,761,480.80	(\$205,909.40)	\$0.00	\$14,962,471.40
TOTAL SALES	\$6,117,872.45	739,804.375	\$23,679,208.64	\$2,187,116.84	\$0.00	\$31,984,197.93

DUKE ENERGY PROGRESS
PURCHASES, SALES AND INTERCHANGE POWER TRANSACTIONS
TWELVE MONTHS ENDED JUNE 2013

SCHEDULE 3A
PAGE 1 OF 6

DESCRIPTION	CAPACITY	ENERGY		TRANSMISSION	TOTAL COST	
	\$	MWH	FUEL & FUEL-RELATED(\$)	OTHER (\$)	\$	
PURCHASES AND SALES SUMMARY:						
PURCHASES:						
COGENERATORS & SMALL PRODUCERS	1,568,604.34	163,131.487	0.00	9,171,120.29	0.00	\$10,739,724.63
NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY	0.00	3,839.434	178,390.56	18,508.02	0.00	196,898.58
OTHER UTILITIES	99,569,863.38	5,213,240.000	206,292,394.96	(747,737.68)	783,751.40	305,898,272.06
RENEWABLES	355,299.12	1,362,076.130	85,105,200.03	11,106,716.24	0.00	96,567,215.39
TOTAL PURCHASES	<u>\$101,493,766.84</u>	<u>6,742,287.051</u>	<u>\$291,575,985.55</u>	<u>\$19,548,606.87</u>	<u>\$783,751.40</u>	<u>\$413,402,110.66</u>
SALES:						
NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY	48,364,493.54	2,701,347.004	84,117,358.29	23,005,438.48	0.00	155,487,290.31
OTHER UTILITIES	7,406,996.14	4,016,307.000	137,459,790.83	4,025,112.20	0.00	148,891,899.17
TOTAL SALES	<u>55,771,489.68</u>	<u>6,717,654.004</u>	<u>221,577,149.12</u>	<u>27,030,550.68</u>	<u>0.00</u>	<u>304,379,189.48</u>

DUKE ENERGY PROGRESS
PURCHASES, SALES AND INTERCHANGE POWER TRANSACTIONS
TWELVE MONTHS ENDED JUNE 2013

SCHEDULE 3A
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DESCRIPTION	CAPACITY		ENERGY		TRANSMISSION	TOTAL COST
	\$	MWH	FUEL & FUEL-RELATED(\$)	OTHER (\$)	\$	\$
PURCHASES:						
COGENERATORS & SMALL PRODUCERS						
RM ACQUISITION LLC	0.00	679.725	0.00	32,316.38	0.00	32,316.38
HOOSIER HYDROELECTRIC	1,700.97	87.889	0.00	4,367.62	0.00	6,068.59
DEEP RIVER HYDRO	11,043.70	588.014	0.00	34,803.15	0.00	45,846.85
BUNCOMBE COUNTY LANDFILL	91,414.78	5,563.519	0.00	266,955.88	0.00	358,370.66
COX LAKE HYDROELECTRIC	17,277.04	858.207	0.00	50,542.67	0.00	67,819.71
HYDRO DYNE INDUSTRIES, LLC	3,955.79	223.151	0.00	13,620.81	0.00	17,576.40
MADISON HYDRO PARTNERS	55,749.01	3,417.440	0.00	164,384.58	0.00	220,133.59
LOCKVILLE HYDROPOWER COMPANY	46,521.69	2,491.121	0.00	146,216.36	0.00	192,738.05
CHRISTIANSTED HYDRO PLANT	(1,928.96)	(74.781)	0.00	(4,137.06)	0.00	(6,066.02)
METROPOLITAN SEWERAGE	390.89	13.417	0.00	656.90	0.00	1,047.79
L & S WATER POWER	25,022.14	1,252.934	0.00	73,877.93	0.00	98,900.07
STONE CONTAINER CORP.	0.00	69,366.581	0.00	3,416,189.66	0.00	3,416,189.66
LAKE UPCHURCH POWER INC	21,545.80	976.334	0.00	46,777.29	0.00	68,323.09
ARCHER DANIELS MIDLAND COMPANY	0.00	19.757	0.00	988.76	0.00	988.76
HYDRO DYNE - LITTLE RIVER	2,314.07	157.559	0.00	8,314.92	0.00	10,628.99
CAROLINA SOLAR ENERGY	1,740.17	93.766	0.00	4,916.70	0.00	6,656.87
ARDEN SOLAR LLC	4,665.85	287.650	0.00	13,926.19	0.00	18,592.04
CARTER HILL FARMS, LLC	590.47	47.603	0.00	2,358.34	0.00	2,948.81
SAS	29,036.54	1,809.274	0.00	87,431.16	0.00	116,467.70
STEPHEN ZARNOWSKI	488.18	29.972	0.00	1,452.65	0.00	1,940.83
ASHEVILLE ALTERNATIVE ENERGY, LLC	664.14	41.839	0.00	2,024.63	0.00	2,688.77
SUNSTRUCK ENERGY, LLC	895.02	60.267	0.00	3,026.18	0.00	3,921.20
FLS OWNER II, LLC	704.23	53.350	0.00	3,349.47	0.00	4,053.70
PRESTAGE FARMS, INC	2,878.39	173.000	0.00	11,189.45	0.00	14,067.84
WATTS FARM, LLC	149,809.95	8,635.775	0.00	558,984.17	0.00	708,794.12
SOUTH ROBESON FARM, LLC	167,771.47	9,526.456	0.00	617,432.85	0.00	785,204.32
SHANNON FARM, LLC	113,801.12	6,995.343	0.00	450,481.32	0.00	564,282.44
BILLY G MOON	89.83	11.249	0.00	485.63	0.00	574.46
RAILROAD FARM, LLC	106,733.68	6,739.115	0.00	433,048.11	0.00	539,781.79
FIRST CITIZENS BANK & TRUST COMPANY 566 KW	7,575.73	478.100	0.00	23,117.49	0.00	30,693.22
FIRST CITIZENS BANK & TRUST COMPANY 1.14MW	14,794.57	926.600	0.00	44,844.30	0.00	59,638.87
RAEFORD FARM, LLC	86,540.59	5,242.043	0.00	338,866.72	0.00	425,407.31
PROGRESS SOLAR I, LLC	55,129.15	3,698.400	0.00	236,480.80	0.00	291,609.95
PROGRESS SOLAR II, LLC	60,994.89	3,738.725	0.00	241,290.11	0.00	302,285.00
PROGRESS SOLAR III, LLC	63,039.78	3,968.286	0.00	255,160.79	0.00	318,200.57
CHADBOURN FARM, LLC	88,961.09	5,500.064	0.00	354,238.51	0.00	443,197.60
WARRENTON FARM, LLC	67,966.63	4,045.830	0.00	261,999.23	0.00	329,965.86
ROSE HILL SOLAR, LLC	25,243.54	1,614.000	0.00	103,847.34	0.00	129,090.88
FLS OWNER 80 LLC	15,366.35	1,022.000	0.00	60,854.58	0.00	76,220.93
ROCKY RIVER HYDRO LLC	6,235.74	358.383	0.00	18,305.63	0.00	24,541.37
NORTH CAROLINA SOLAR II LESSEE, LLC	22,288.36	1,420.800	0.00	91,601.35	0.00	113,889.71
CORC SOLAR, LLC	3,044.16	182.200	0.00	11,809.25	0.00	14,853.41
W.E. PARTNERS IV, LLC	0.00	133.200	0.00	6,353.49	0.00	6,353.49
DUNN SOLAR, LLC	28,688.16	1,768.800	0.00	114,181.15	0.00	142,869.31
FUQUAY FARMS, LLC	62,459.00	3,464.499	0.00	226,799.84	0.00	289,258.84
BILTMORE NATURAL RESOURCE	0.00	0.000	0.00	0.00	0.00	0.00
MT OLIVE FARM 2, LLC	32,659.66	1,683.290	0.00	110,684.25	0.00	143,343.91

DUKE ENERGY PROGRESS
PURCHASES, SALES AND INTERCHANGE POWER TRANSACTIONS
TWELVE MONTHS ENDED JUNE 2013

SCHEDULE 3A
PAGE 3 OF 6

DESCRIPTION	CAPACITY	ENERGY			TRANSMISSION	TOTAL COST
	\$	MWH	FUEL & FUEL-RELATED(\$)	OTHER (\$)	\$	\$
ROCK FARM, LLC	27,241.91	1,337.183	0.00	88,210.09	0.00	115,452.00
LENIOR FARM 2, LLC	10,315.93	463.940	0.00	30,748.96	0.00	41,064.89
AM BEST FARM, LLC	12,437.70	551.998	0.00	36,677.00	0.00	49,114.70
LENIOR FARM, LLC	125.54	3.885	0.00	279.43	0.00	404.97
OTHER SMALL PRODUCERS	22,620.90	1,403.735	0.00	68,789.48	0.00	91,410.38
SUBTOTAL (COGENERATORS & SMALL PRODUCERS)	\$1,568,604.34	163,131.487	\$0.00	\$9,171,120.29	\$0.00	10,739,724.63
NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY (NCEMPA):						
SURPLUS	0.00	3,839.434	178,390.56	18,508.02	0.00	196,898.58
HARRIS BUYBACK	0.00	0.000	0.00	0.00	0.00	0.00
SUBTOTAL (NCEMPA)	\$0.00	3,839.434	\$ 178,390.56	\$ 18,508.02	\$0.00	\$ 196,898.58
OTHER UTILITIES:						
DUKE ENERGY CAROLINAS, LLC						
OPEN TARIFF	0.00	0.000	0.00	0.00	2,227,948.47	2,227,948.47
EMERGENCY	0.00	0.000	0.00	0.00	(2,391,513.65)	(2,391,513.65)
INTERCOMPANY PURCHASES	0.00	2,459,948.000	92,080,547.67	(785,130.37)	(2,389.64)	91,293,027.66
SOUTH CAROLINA PUBLIC SERVICE AUTHORITY:						
OPEN TARIFF	0.00	0.000	0.00	0.00	0.00	0.00
EMERGENCY	0.00	0.000	0.00	0.00	0.00	0.00
TENNESSEE VALLEY AUTHORITY:						
OPEN TARIFF	0.00	0.000	0.00	0.00	0.00	0.00
NONDISPLACEMENT	0.00	0.000	0.00	0.00	0.00	0.00
CAPACITY OPTION	0.00	0.000	0.00	0.00	0.00	0.00
SEASONAL SWAP	0.00	0.000	0.00	0.00	0.00	0.00
CITY OF FAYETTEVILLE						
GENERATION	12,127,500.00	29,233.000	1,947,208.71	0.00	0.00	14,074,708.71

DUKE ENERGY PROGRESS
PURCHASES, SALES AND INTERCHANGE POWER TRANSACTIONS
TWELVE MONTHS ENDED JUNE 2013

SCHEDULE 3A
PAGE 4 OF 6

DESCRIPTION	CAPACITY	ENERGY		TRANSMISSION	TOTAL COST
	\$	MWH	FUEL & FUEL-RELATED(\$)	OTHER (\$)	\$
OPEN TARIFF TRANSACTIONS:					
ALCOA POWER MARKETING INC	0.00	0.000	0.00	0.00	0.00
BROAD RIVER ENERGY, LLC.	41,511,025.88	511,811.000	33,374,763.00	0.00	74,885,788.88
CARGILL-ALLIANT - LLC.	0.00	0.000	0.00	0.00	0.00
CONSTELLATION POWER SOURCE, INC	0.00	0.000	0.00	0.00	0.00
EDF TRADING NORTH AMERICA, LLC	0.00	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	0.00	0.000	0.00	0.00	0.00
HAYWOOD EMC	637,503.78	8,454.000	254,893.36	0.00	892,397.14
MIDWEST ISO	0.00	0.000	0.00	0.00	0.00
NC ELECT MEMBERSHIP COOP	33,067,615.72	391,391.000	16,753,072.25	37,392.69	49,858,080.68
NCMPA	0.00	0.000	0.00	0.00	0.00
PENNSYLVANIA-NEW JERSEY-MARYLAND-INTERCONNECTION, LLC	0.00	720,447.000	21,630,847.74	0.00	965,444.89
SOUTHERN COMPANY SERVICES	11,982,018.00	1,087,303.000	40,127,676.55	0.00	(1,000.40)
PIEDMONT EMC	244,200.00	4,653.000	123,385.68	0.00	367,585.68
TRANSMISSION ADJUSTMENT	0.00	0.000	0.00	0.00	(14,738.27)
SUBTOTAL OTHER UTILITIES	\$99,569,863.38	5,213,240.000	\$206,292,394.96	(\$747,737.68)	\$783,751.40
RENEWABLES	\$355,299.12 *	1,362,076.130	\$85,105,200.03	\$11,106,716.24	\$0.00
* Recoverable per G.S. 62-133.2(a1)(6) and the Commission's order in Docket E-2, Sub 930 issued November 14, 2008.					
TOTAL PURCHASED POWER	\$101,493,766.84	6,742,287.051	\$291,575,985.55	\$19,548,606.87	\$783,751.40
					\$413,402,110.66

DUKE ENERGY PROGRESS
PURCHASES, SALES AND INTERCHANGE POWER TRANSACTIONS
TWELVE MONTHS ENDED JUNE 2013

SCHEDULE 3A
PAGE 5 OF 6

DESCRIPTION	CAPACITY		ENERGY		TRANSMISSION	TOTAL COST
	\$	MWH	FUEL & FUEL-RELATED(\$)	OTHER (\$)	\$	\$
SALES:						
NORTH CAROLINA EASTERN MUNICIPAL POWER AGENCY (NCEMPA):						
REPLACEMENT	0.00	502,319.293	22,303,465.45	1,485,689.68	0.00	23,789,155.13
DEFICIENCY	0.00	185,096.435	5,293,593.76	2,124,328.97	0.00	7,417,920.73
ANNUAL TRANSMISSION LOSS	0.00	0.000	0.00	0.00	0.00	0.00
AUXILIARY POWER	0.00	14,491.326	407,348.48	55,587.57	0.00	462,936.05
CONSTRUCTION POWER	0.00	0.000	0.00	0.00	0.00	0.00
ENTITLEMENT	0.00	(5.188)	(1,175.54)	990.12	0.00	(185.42)
VEPCO TELEMTRY	0.00	0.000	0.00	0.00	0.00	0.00
GREENVILLE SUBSTATION CAPABILITY	1,887.64 0.00	60.943 0.000	1,664.55 0.00	188.12 0.00	0.00 0.00	3,740.31 0.00
SUBTOTAL NCEMPA (Interchange)	\$1,887.64	701,962.809	\$28,004,896.70	\$3,666,782.46	\$0.00	\$31,673,566.80
RESERVE	9,110,556.00	316,002.048	8,870,334.60	1,363,272.75	0.00	19,344,163.35
SUPPLEMENTAL	39,252,049.90	1,441,396.516	39,759,304.30	16,809,594.84	0.00	95,820,949.04
UNUSED SUPPLEMENTAL	0.00	241,985.631	7,025,324.38	1,120,428.43	0.00	8,145,752.81
REACTIVE POWER	0.00	0.000	45,074.93	0.00	0.00	45,074.93
SPINNING RESERVE	0.00	0.000	412,423.38	0.00	0.00	412,423.38
TRANSMISSION USE	0.00	0.000	0.00	0.00	0.00	0.00
CAPABILITY	0.00	0.000	0.00	0.00	0.00	0.00
METER COMPENSATION	0.00	0.000	0.00	0.00	0.00	0.00
ANNUAL TRANSMISSION LOSS	0.00	0.000	0.00	0.00	0.00	0.00
QUALIFIED GENERATION RESERVE	0.00	0.000	0.00	45,360.00	0.00	45,360.00
PCA EMISSION ALLOWANCES	0.00	0.000	0.00	0.00	0.00	0.00
SUBTOTAL NCEMPA (447 Sales)	\$48,362,605.90	1,999,384.195	\$56,112,461.59	\$19,338,656.02	\$0.00	\$123,813,723.51
TOTAL NCEMPA	\$48,364,493.54	2,701,347.004	\$84,117,358.29	\$23,005,438.48	\$0.00	\$155,487,290.31

DUKE ENERGY PROGRESS
PURCHASES, SALES AND INTERCHANGE POWER TRANSACTIONS
TWELVE MONTHS ENDED JUNE 2013

SCHEDULE 3A
PAGE 6 OF 6

DESCRIPTION	CAPACITY	ENERGY			TRANSMISSION	TOTAL COST
	\$	MWH	FUEL & FUEL-RELATED(\$)	OTHER (\$)	\$	\$
OTHER UTILITIES:						
CITY OF FAYETTEVILLE						
REPLACEMENT	0.00	0.000	(0.00)	0.00	0.00	(0.00)
SOUTH CAROLINA ELECTRIC & GAS CO.						
OTHER	0.00	0.0000	0.00	0.00	0.00	0.00
OPEN TARIFF	0.00	0.0000	0.00	340.00	0.00	340.00
EMERGENCY	0.00	0.0000	0.00	0.00	0.00	0.00
RESERVE	0.00	0.0000	0.00	0.00	0.00	0.00
WHEELING	0.00	0.0000	0.00	0.00	0.00	0.00
DUKE ENERGY CAROLINAS, LLC						
OPEN TARIFF	0.00	0.000	0.00	0.00	0.00	0.00
WHEELING	0.00	0.000	0.00	0.00	0.00	0.00
EMERGENCY	0.00	0.000	0.00	0.00	0.00	0.00
INTERCOMPANY SALES	0.00	2,864,623.000	97,584,150.10	5,259,053.72	0.00	102,843,203.82
OPEN TARIFF SALES TRANSACTIONS:						
CARGILL POWER MARKETS	(490,645.80)	210,383.000	7,345,659.30	(1,532,907.76)	0.00	5,322,105.74
EDF TRADING NA	(556,680.65)	209,970.000	7,155,569.36	(1,393,756.59)	0.00	5,205,132.12
THE ENERGY AUTHORITY	0.00	0.000	(0.00)	0.00	0.00	0.00
MIDWEST ISO	0.00	0.000	0.00	0.00	0.00	0.00
MORGAN STANLEY CAPITAL GROUP	(1,243,177.41)	460,109.000	15,163,324.62	(3,503,102.63)	0.00	10,417,044.58
NC ELECT MEMBERSHIP COOP	9,697,500.00	77,073.000	2,958,350.11	297,750.53	0.00	12,953,600.64
PENNSYLVANIA-NEW JERSEY-MARYLAND-INTERCONNECTION, L.L.C.	0.00	194,149.000	7,252,737.34	4,897,734.93	0.00	12,150,472.27
SOUTHERN COMPANY SERVICES	0.00	0.000	0.00	0.00	0.00	0.00
TOTAL OTHER UTILITIES	\$7,406,996.14	4,016,307.000	\$137,459,790.83	\$4,025,112.20	\$0.00	\$148,891,899.17
TOTAL SALES	\$55,771,489.68	6,717,654.004	\$221,577,149.12	\$27,030,550.68	\$0.00	\$304,379,189.48

Duke Energy Progress
Over / (Under) Recovery of Fuel Costs
 Jun 2013
 NCUC R8-52

Line No.		Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total	Total System	
1	1a. N.C. Retail kWh sales								
	Input Monthly	1,151,317,823	148,668,597	926,078,419	676,315,193	36,910,277	2,939,290,219	4,538,550,333	
	1b. Line loss percentage from Cost of Service								
	Input Annually	4.663%	4.280%	4.441%	3.256%	6.779%			
	1c. kWh Sales at generation								
	1a * (1-1b)	1,205,003,773	155,031,613	967,205,562	698,335,923	39,412,425	3,064,989,296	4,705,798,188	
	1d. NC allocation % by customer class								
	Calculated	39.315%	5.058%	31.557%	22.784%	1.286%			
	1e. NC retail % of system total	L1c NC Total / L1c Total System						65.132%	
2	Approved fuel and fuel related rates (\$/kWh)								
	2a Billed rates by class (caww)								
	Input Annually	3.030	3.020	2.935	2.969	3.692			
	2b Merger fuel savings decrement (9/2012 -11/2013)								
	Input	(0.070)	(0.075)	(0.053)	(0.043)	(0.149)			
	2c Net billed rates by class (caww)								
	L2a + L2b	2.960	2.945	2.882	2.926	3.543	2.934		
	2d Billed fuel expense								
	L1a * L2c / 100	\$34,079,008	\$4,378,290	\$26,689,580	\$19,788,960	\$1,307,731	\$86,243,589		
3	Incurred base fuel and fuel related (\$/kWh)								
	3a Docket E-2, Sub 1018 allocation factor								
	Input Annually	40.51%	4.97%	28.79%	24.08%	1.65%	100.00%		
	3b System incurred expense							\$127,420,823.18	
	3c NC incurred expense by class								
	L1e * L3a * L3b	\$33,619,950.05	\$4,124,689.01	\$23,893,319.23	\$19,984,408.72	\$1,369,363.55	\$82,991,730.55		
	3d NC incurred base fuel rates (\$/kWh)								
	L3c / L1a * 100	2.92013	2.77442	2.58005	2.95490	3.70998	2.82353		
4	Incurred non capacity purchase power (\$/kWh) (less renewable purchased power capacity)								
	4a Actual Sales allocation Factor								
	L1d	39.315%	5.058%	31.557%	22.784%	1.286%			
	4b System incurred expense							\$19,139,862.98	
	4c NC incurred expense by class								
	L1e * L4a * L4b	\$ 4,901,076.92	\$ 630,539.16	\$ 3,933,951.02	\$ 2,840,293.44	\$ 160,315.02	\$ 12,466,175.56		
	4d NC incurred base fuel rates (\$/kWh)								
	L4c / L1a * 100	0.42600	0.42400	0.42600	0.42000	0.43400	0.42400		
5	Incurred renewable purchased power capacity rates (\$/kWh)								
	5a NC retail production plant %							63.54%	
	5b Production plant allocation factors							100.00%	
	5c System incurred expense							\$553,547.94	
	5d NC incurred renewable capacity expense							351,722.60	
	5e NC incurred expense by class							0.00012	
	L5a * L5b * L5c	174,945.94	25,398.02	94,525.92	56,852.73	-	351,722.60		
	L5d / L1a * 100	0.01500	0.01700	0.01000	0.00800	-	0.00012		
6	Total incurred rates by class (\$/kWh)								
	L3d + 4d + 5e	3.3611	3.2154	3.0151	3.3829	4.1440			
7	Difference in \$/kWh (billed - incurred)								
	L2c - L6	(0.40113)	(0.27042)	(0.13305)	(0.45690)	(0.60098)			
8	Over / (under) recovery								
	L7 * L1a / 100	(\$4,618,281)	(\$402,030)	(\$1,232,147)	(\$3,090,084)	(\$221,823)	(\$9,564,365)		
9	Prior period adjustments								
	Input								
10	Total over / (under) recovery								
	L9 + L10	(\$4,618,281)	(\$402,030)	(\$1,232,147)	(\$3,090,084)	(\$221,823)	(\$9,564,365)		
11	Total System Incurred Expenses							\$147,114,234	
12	Over / (under) recovery for each month of the current calendar year								

	Over / (Under) Recovery						
	Total To Date	Residential	Small General Service	Medium General Service	Large General Service	Lighting	Total Company
April 2013	13,717,199	5,556,601	374,399	2,901,843	4,732,182	152,174	\$13,717,199
May	\$6,638,365	(\$8,078,652)	(\$538,342)	\$755,867	\$738,067	\$44,226	(\$7,078,834)
June	(\$2,926,000)	(4,618,281)	(402,030)	(1,232,147)	(3,090,084)	(221,823)	(\$9,564,365)
July							
August							
September							
October							
November							
December							
January 2014							
February							
March							

Notes:

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Line No.	Description	Cape Fear Steam	Cape Fear ICT	Weatherspoon Steam	Weatherspoon ICT	Lee Steam	Lee* ICT	Sutton Steam	Sutton ICT	Robinson Steam	Robinson ICT	Asheville Steam	Asheville ICT	Roxboro Steam
Cost of Fuel Purchased (\$) - Gross														
1	Coal	103,980.94	0.00	0.00	0.00	0.00	0.00	9,498,721.72	0.00	0.00	0.00	3,185,221.29	0.00	32,208,562.96
2	Oil	0.00	0.00	0.00	0.00	0.00	0.00	177,117.18	0.00	0.00	0.00	0.00	0.00	333,432.88
3	Natural Gas	0.00	0.00	0.00	0.00	0.00	24,485,715.87	0.00	0.00	0.00	0.00	0.00	0.00	807,877.51
4	Total	103,980.94	0.00	0.00	0.00	0.00	24,485,715.87	9,675,838.90	0.00	0.00	0.00	3,185,221.29	807,877.51	32,542,905.94
Average Cost of Fuel as Purchased (¢/MBTU)														
5	Coal	0.00	0.00	0.00	0.00	0.00	0.00	477.11	0.00	0.00	0.00	371.33	0.00	372.48
6	Oil	0.00	0.00	0.00	0.00	0.00	0.00	4,044.04	0.00	0.00	0.00	0.00	0.00	2,276.69
7	Natural Gas	0.00	0.00	0.00	0.00	0.00	578.44	0.00	0.00	0.00	0.00	0.00	572.02	0.00
8	Weighted Average	0.00	0.00	0.00	0.00	0.00	578.44	484.94	0.00	0.00	0.00	371.33	572.02	375.89
Cost of Fuel Burned (\$) - Net														
9	Coal	157,954.15	0.00	221,455.88	0.00	18,994.97	0.00	7,883,890.19	0.00	14,249.80	0.00	3,038,600.30	0.00	45,114,869.78
10	Oil	24,087.88	0.00	0.00	42,847.75	0.00	0.00	191,884.39	1,587.89	0.00	0.00	69,689.89	30,133.58	175,880.34
11	Natural Gas	0.00	0.00	0.00	0.00	0.00	24,485,715.87	0.00	0.00	0.00	0.00	0.00	807,877.51	0.00
12	Nuclear	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,712,987.93	0.00	0.00	0.00	0.00
13	Total	182,021.83	0.00	221,455.88	42,847.75	18,994.97	24,485,715.87	8,075,564.58	1,587.00	3,726,817.73	0.00	3,108,290.19	638,011.07	45,280,750.10
Average Cost of Fuel Burned (¢/MBTU)														
14	Coal	-	-	-	-	-	-	420.82	-	-	-	374.64	-	353.10
15	Oil	-	-	-	1,988.17	-	-	2,294.41	2,287.59	-	-	2,125.90	2,357.37	2,600.48
16	Natural Gas	-	-	-	-	-	578.44	-	-	-	-	-	572.02	-
17	Nuclear	-	-	-	-	-	-	-	-	64.85	-	-	-	-
18	Weighted Average	-	-	-	1,988.17	-	578.44	428.94	2,287.59	64.90	-	381.89	593.24	354.29
Average Cost of Fuel Burned (¢/KWH Gen)														
19	Coal	-	-	-	-	-	-	5.018	-	-	-	4.456	-	3.890
20	Oil	-	-	-	147.751	-	-	27.840	-	-	-	-	32.907	28.983
21	Natural Gas	-	-	-	-	-	4.154	-	-	-	-	-	7.508	-
22	Nuclear	-	-	-	-	-	-	-	-	0.878	-	-	-	-
23	Weighted Average	-	-	-	147.751	-	4.154	5.115	-	0.881	-	4.621	7.790	3.903
MBTU's Burned - Net														
24	Coal	0.00	0.00	0.00	0.00	0.00	0.00	1,874,330.75	0.00	0.00	0.00	811,078.54	0.00	12,778,720.29
25	Oil	0.00	0.00	0.00	2,155.13	0.00	0.00	8,353.55	68.50	0.00	0.00	3,278.13	1,278.27	6,763.43
26	Natural Gas	0.00	0.00	0.00	0.00	0.00	4,233,051.05	0.00	0.00	0.00	0.00	0.00	108,269.00	0.00
27	Nuclear	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,741,908.33	0.00	0.00	0.00	0.00
28	Total	0.00	0.00	0.00	2,155.13	0.00	4,233,051.05	1,882,684.30	68.50	5,741,908.33	0.00	814,354.67	107,547.27	12,783,483.72
Net Generation (MWH)														
29	Coal	(489,000)	0.000	0.000	0.000	(123,000)	0.000	157,186.539	0.000	(162,000)	0.000	68,189.154	0.000	1,159,913.803
30	Oil	0.000	0.000	0.000	29,000	0.000	0.000	688,461	(41,500)	0.000	0.000	(920,154)	91,572	606,846
31	Natural Gas	0.000	0.000	0.000	0.000	0.000	589,501,000	0.000	0.000	0.000	0.000	0.000	8,098,428	0.000
32	Nuclear	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	547,883,000	0.000	0.000	0.000	0.000
33	Total	(489,000)	0.000	0.000	29,000	(123,000)	589,501,000	157,875,000	(41,500)	547,521,000	0.000	67,269,000	8,190,000	1,160,520,649

Notes: Fuel cost information on this report does not reflect intercompany sharing of fuel-related merger savings between DEC and PEC.
* Lee and Wayne oil burn is associated with inventory consumption shown on Schedule 6 for Wayne.

Duke Energy Progress
Fuel Cost Report
June 2013

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Line No.	Description	Mayo Steam	Brunswick Steam	Blewett ICT	Morehead ICT	Wayne County* ICT	Darlington ICT	Richmond Co ICT	Harris	Total Current Month	Total 12 Mos. Ended Current Month
Cost of Fuel Purchased (\$) - Gross											
1	Coal	7,741,927.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52,739,414.34	719,283,523.64
2	Oil	452,393.98	26,387.82	0.00	0.00	0.00	0.00	0.00	175,477.42	1,164,809.38	35,450,821.70
3	Natural Gas	0.00	0.00	0.00	0.00	123,878.64	882,592.23	29,883,655.64	0.00	55,943,719.89	536,105,916.12
4	Total	8,194,321.41	26,387.82	0.00	0.00	123,878.64	882,592.23	29,883,655.64	175,477.42	109,847,943.81	1,290,840,061.46
Average Cost of Fuel as Purchased (¢/MBTU)											
5	Coal	383.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	386.98	375.87
6	Oil	2,288.57	2,466.98	0.00	0.00	0.00	0.00	0.00	1,911.80	2,427.49	2,443.25
7	Natural Gas	0.00	0.00	0.00	0.00	518.83	544.36	536.42	0.00	554.51	533.05
8	Weighted Average	380.73	2,466.98	0.00	0.00	518.83	544.36	536.42	1,911.80	402.22	439.82
Cost of Fuel Burned (\$) - Net											
9	Coal	11,954,556.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68,382,579.28	724,950,313.69
10	Oil	443,831.35	0.00	7,131.37	0.00	3,032.00	451,085.47	0.00	0.00	1,440,931.70	21,323,189.11
11	Natural Gas	0.00	0.00	0.00	0.00	123,878.64	882,592.23	29,883,655.64	0.00	55,943,719.89	536,105,916.12
12	Nuclear	0.00	8,119,754.33	0.00	0.00	0.00	0.00	0.00	3,355,529.34	15,187,651.80	179,722,225.72
13	Total	12,378,389.80	8,119,754.33	7,131.37	0.00	126,911.54	1,313,677.70	29,883,655.64	3,355,529.34	140,954,882.47	1,482,107,644.64
Average Cost of Fuel Burned (¢/MBTU)											
14	Coal	386.91	-	-	-	-	-	-	-	386.71	381.33
15	Oil	2,364.20	-	1,495.55	-	-	1,429.64	-	-	1,982.04	2,142.94
16	Natural Gas	-	-	-	-	518.83	544.36	536.42	-	554.51	533.05
17	Nuclear	-	69.46	-	-	-	-	-	73.00	68.95	69.42
18	Weighted Average	398.87	69.46	1,495.55	-	531.53	691.36	536.42	73.00	277.82	265.56
Average Cost of Fuel Burned (¢/KWH Gen)											
19	Coal	4.850	-	-	-	-	-	-	-	4.194	4.120
20	Oil	29.638	-	-	-	-	24.700	-	-	38.353	29.778
21	Natural Gas	-	-	-	-	11.720	7.993	3.945	-	4.094	4.116
22	Nuclear	-	0.734	-	-	-	-	-	0.782	0.729	0.726
23	Weighted Average	5.000	0.734	-	-	12.007	10.411	3.945	0.782	2.773	2.637
MBTU's Burned - Net											
24	Coal	3,084,553.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,546,681.26	190,113,157.12
25	Oil	18,772.99	0.00	476.64	0.00	0.00	31,552.44	0.00	0.00	72,699.28	995,045.74
26	Natural Gas	0.00	0.00	0.00	0.00	23,878.58	158,480.73	5,567,263.07	0.00	10,088,020.43	100,573,389.33
27	Nuclear	0.00	11,689,018.87	0.00	0.00	0.00	0.00	0.00	4,596,819.36	22,027,546.56	258,866,625.55
28	Total	3,103,326.67	11,689,018.87	476.64	0.00	23,878.58	190,013.17	5,567,263.07	4,596,819.36	50,735,847.53	550,568,217.74
Net Generation (MWH)											
29	Coal	246,053.312	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1,630,568.808	17,597,629.891
30	Oil	1,497.518	0.00	(21.000)	0.000	0.000	1,626.281	0.000	0.00	3,757.022 **	71,807.980 ***
31	Natural Gas	0.000	0.00	0.000	0.000	1,057.000	10,791.719	756,929.000	0.00	1,366,377.147	13,023,665.170
32	Nuclear	0.000	1,106,328.772	0.000	0.000	0.000	0.000	0.000	429,303.490	2,083,315.282	24,751,195.766
33	Total	247,550.828	1,106,328.772	(21.000)	0.000	1,057.000	12,618.000	756,929.000	429,303.490	5,084,018.239 **	55,444,128.807 ***

** Does not include heat recovery of 0 MWH.

*** Does not include heat recovery of (892) MWH.

Duke Energy Progress
Fuel & Fuel-related Consumption and Inventory Report
June 2013

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Line No.	Description	Brunswick	Blewett	Morehead	Wayne County*	Darlington	Richmond Co	Harris	Total Current Month	Total 12 Months Ended Current Month
Coal Data:										
1	Tons Received During Month	-	-	-	-	-	-	-	554,544.35	7,771,487.75
2	Tons Burned During Month	-	-	-	-	-	-	-	784,720.00	8,162,264.00
3	MBTUS Burned Per Ton	-	-	-	-	-	-	-	25.02	24.59
Tons Coal on Hand:										
4	Beginning Balance	-	-	-	-	-	-	-	2,130,108.68	2,290,709.26
5	Ending Balance	-	-	-	-	-	-	-	1,899,833.01	1,899,833.01
6	Cost of Ending Inventory (\$ per ton)	-	-	-	-	-	-	-	90.081	90.081
Ammonia/Urea Data:										
7	Tons Received During Month	-	-	-	-	-	146.07	-	781.15	10,877.81
8	Tons Consumed During Month	-	-	-	-	-	135.81	-	613.58	11,087.23
Tons Ammonia/Urea on Hand:										
9	Beginning Balance	-	-	-	-	-	151.91	-	702.50	1,059.49
10	Ending Balance	-	-	-	-	-	162.17	-	650.07	850.07
11	Cost of Ending Inventory (\$ per ton)	-	-	-	-	-	189.540	-	493.166	493.166
Limestone/Lime Data:										
12	Tons Received During Month	-	-	-	-	-	-	-	44,874.65	365,742.33
13	Tons Consumed During Month	-	-	-	-	-	-	-	30,498.18	328,029.66
Tons Limestone/Lime on Hand:										
14	Beginning Balance	-	-	-	-	-	-	-	125,255.58	100,019.38
15	Ending Balance	-	-	-	-	-	-	-	139,732.05	139,732.05
16	Cost of Ending Inventory (\$ per ton)	-	-	-	-	-	-	-	30.050	30.050
Oil Data:										
17	Gallons Received During Month	7,751	0	0	0	0	0	60,512	347,712	10,516,003
18	Gallons Burned During Month	3,064	3,394	0	0	227,405	0	2,492	560,482	7,619,782
18a	Miscellaneous Oil Use - Gallons	0	0	0	0	0	0	53,394	78,453	499,861
Gallons Oil In Hand:										
19	Beginning Balance	196,547	586,069	0	10,361,047	4,948,953	8,917,939	254,103	29,657,844	26,970,241
20	Ending Balance	201,234	582,875	0	10,361,047	4,719,548	8,917,939	284,729	29,368,621	29,368,621
21	Cost of Ending Inventory (\$ per gallon)	2.7818	2.0817	--	2.7111	1.9795	1.8094	2.5527	2.4335	2.4335
Gas Data (Natural):										
22	MCF Received During Month	-	-	-	23,524	158,273	5,484,988	-	9,940,080	99,038,307
23	MCF Burned During Month	-	-	-	23,524	158,273	5,484,988	-	9,940,080	99,038,307
MCF Natural Gas on Hand:										
24	Beginning Balance	-	-	-	-	-	-	-	-	-
25	Ending Balance	-	-	-	-	-	-	-	-	-
26	Cost of Ending Inventory (\$ per MCF)	-	-	-	-	-	-	-	-	-

Notes:

Coal Inventory Ending Balance excludes terminals.

Oil Inventory Ending Balance excludes Broad River & terminals.

* The oil inventory data for Wayne reflects the common usage of the oil tank used for both Wayne and Lee units.

FUELOWORX - FUELS MANAGEMENT SYSTEM
Progress Energy Carolinas, Inc.
Schedule 7 - Analysis of Cost of Coal Purchases
For June 2013

LOCATION		QUANTITY OF COAL DELIVERED IN TONS	TOTAL DELIVERED COST	DELIVERED COST \$ PER TON
Asheville Coal Stockpile	Term	33,907.98	3,185,221.29	93.94
	Spot	0.00	0.00	0.00
Cape Fear Coal Stockpile	Term	0.00	103,980.94	0.00
	Spot	0.00	0.00	0.00
Ceredo Consol95 Pile	Term	(14,656.26)	(629,445.25)	42.95
	Spot	0.00	0.00	0.00
Docks Creek NAPP Pile	Term	34,522.10	2,437,251.22	70.60
	Spot	0.00	0.00	0.00
Lee Coal Stockpile	Term	0.00	0.00	0.00
	Spot	0.00	0.00	0.00
Mayo Coal Stockpile	Term	86,831.30	7,741,927.43	89.16
	Spot	0.00	0.00	0.00
Outside Coal Sales	Term	0.00	0.00	0.00
	Spot	0.00	0.00	0.00
Robinson Coal Stockpile	Term	0.00	0.00	0.00
	Spot	0.00	0.00	0.00
Roxboro 1-2-3 Coal Stockpile	Term	0.00	0.00	0.00
	Spot	0.00	0.00	0.00
Roxboro 4 Coal Stockpile	Term	0.00	0.00	0.00
	Spot	0.00	0.00	0.00
Roxboro Coal Stockpile	Term	352,626.73	32,209,562.96	91.34
	Spot	0.00	0.00	0.00
Shipyard River Terminal Pile	Term	0.00	465.00	0.00
	Spot	0.00	0.00	0.00
Sutton Coal Stockpile	Term	81,178.35	9,498,721.72	117.01
	Spot	0.00	0.00	0.00
Weatherspoon Coal Stockpile	Term	0.00	0.00	0.00
	Spot	0.00	0.00	0.00

FUELWORX - FUELS MANAGEMENT SYSTEM

Progress Energy Carolinas, Inc.

SCHEDULE 8 - Analysis of Quality of Coal Received

For June 2013

LOCATION	PERCENT MOISTURE	PERCENT ASH	PERCENT SULFUR	BTU / POUND
Asheville Coal Stockpile	6.11	10.12	2.63	12,649
Cape Fear Coal Stockpile	0.00	0.00	0.00	0
Ceredo - Preblended	5.75	12.58	1.33	12,375
Ceredo Arc Pile	0.00	0.00	0.00	0
Ceredo Consol95 Pile	12.24	8.44	1.98	11,495
Ceredo Cumberland Pile	(25.81)	1.26	(11.37)	22,128
Ceredo Cumberland Reclaim	5.98	8.41	1.64	13,029
Ceredo HL Pile	5.78	8.75	2.48	13,106
Ceredo NAPP Pile	0.00	0.00	0.00	0
Ceredo OPP Pile	0.00	0.00	0.00	0
Docks Creek HL Pile	0.00	0.00	0.00	0
Docks Creek NAPP Pile	5.69	7.48	3.31	12,904
Docks Creek OPP Pile	0.00	0.00	0.00	0
Docks Creek River Trading	0.00	0.00	0.00	0
Lee Coal Stockpile	0.00	0.00	0.00	0
Mayo Coal Stockpile	9.10	8.16	2.67	12,280
Outside Coal Sales	0.00	0.00	0.00	0
Robinson Coal Stockpile	0.00	0.00	0.00	0
Roxboro 1-2-3 Coal Stockpile	0.00	0.00	0.00	0
Roxboro 4 Coal Stockpile	0.00	0.00	0.00	0
Roxboro Coal Stockpile	6.92	10.56	1.18	12,259
Shipyards River Terminal Pile	0.00	0.00	0.00	0
Sutton Coal Stockpile	6.33	12.09	0.93	12,256
Weatherspoon Coal Stockpile	0.00	0.00	0.00	0

FUELWORX - FUELS MANAGEMENT SYSTEM

Progress Energy Carolinas, Inc.

Schedule 9 - Analysis of Cost of Oil Purchases

For June 2013

LOCATION	SOURCE PURCHASE	SULFUR CONTENT	GALLONS RECEIVED	TOTAL DELIVERED COST	DELIVERED COST \$ PER GALLON	DELIVERED COST \$/MBTU
Brunswick	Eagle Transport Corporation	.02	7,751.00	\$26,387.82	3.40	\$24.67
Cape Fear	N/A	N/A	(7,657.70)	\$0.00	3.14	N/A
Harris	Eagle Transport Corporation	.02	52,263.00	\$175,160.31	3.35	\$24.29
	N/A	N/A	14,249.00	\$317.11	0.02	\$0.16
Mayo	Hilco Transport Inc	.02	143,243.00	\$451,209.14	3.15	\$22.83
	N/A	N/A	0.00	\$1,184.84	0.00	N/A
Roxboro	Hilco Transport Inc	.02	106,127.00	\$332,455.42	3.13	\$22.70
	N/A	N/A	0.00	\$977.56	0.00	N/A
Sutton	Amerada Hess Corporation	.02	59,471.00	\$179,805.38	3.02	\$21.91
	N/A	N/A	(27,734.00)	\$0.00	0.00	\$0.00
Sutton CC	Hightower Petroleum Corp	.02	0.00	(\$2,688.20)	0.00	N/A

**N/A represents inventory transfers from storage facilities and/or inventory adjustments.*

**Roxboro 4 is not shown on this schedule as the amounts received are transfers from Roxboro 1-2-3 and not from a third party.*

Duke Energy Progress
Schedule 10
12-MONTHS ENDING 06 2013

Plant/Unit	See Note	Net (MWh) Generation	Capacity Rating	Capacity Factor	Equivalent Avail	Operating Avail
<u>Nuclear Units</u>						
Brunswick	1 (1)	7,775,527	938	95	92	
Brunswick	2 (1)	6,326,967	932	77	78	
Harris	1 (1)	7,758,875	928	97	93	
Robinson	2	6,729,424	741	105	99	
TOTAL		28,590,793				
<u>Fossil Units</u>						
Asheville	1	676,689	196	40	75	
Asheville	2	728,983	187	45	95	
Cape Fear	5	125,407	148			
Cape Fear	6	198,934	175			
Lee	1	44,451	80			
Lee	2	-1,135	80			
Lee	3	264,414	252			
Mayo	1 (1)	3,010,031	746	47	78	
Robinson	1	153,875	179			
Roxboro	1	2,042,397	379	63	97	
Roxboro	2	3,868,647	667	67	94	
Roxboro	3	2,619,203	705	43	83	
Roxboro	4 (1)	3,606,209	711	58	89	
Sutton	1	166,432	98		90	
Sutton	2	133,930	107		96	
Sutton	3	966,355	397		89	
Weatherspoon	1	0	49			
Weatherspoon	2	-70	49			
Weatherspoon	3	-280	79			
TOTAL		18,604,472				
<u>CT Units</u>						
		(Oil)	(Gas)			
Asheville	3	2,212	53,943	185		98
Asheville	4	2,079	45,211	185		98
Blewett	1	-79	0	17		92
Blewett	2	-74	0	17		93
Blewett	3	-82	0	17		95
Blewett	4	-82	0	17		94
Cape Fear	1&2	-892	0	24		
Cape Fear	1A	87	0	14		99
Cape Fear	1B	114	0	14		98
Cape Fear	2A	41	0	15		99
Cape Fear	2B	-21	0	14		
Darlington	1	5	4,760	65		100
Darlington	2	-343	0	67		96
Darlington	3	-7	6,698	67		99

Duke Energy Progress
Schedule 10
12-MONTHS ENDING 06 2013

Plant/Unit	See Note	Net (MWh)		Capacity Rating	Capacity Factor	Equivalent Avail	Operating Avail
		(Oil)	(Gas)				
Darlington	4	-207	0	66			100
Darlington	5	-1	5,788	66			98
Darlington	6	-401	0	67			100
Darlington	7	9	2,309	67			99
Darlington	8	-190	0	66			100
Darlington	9	-356	0	67			100
Darlington	10	-36	0	67			100
Darlington	11	-407	0	67			86
Darlington	12	1,703	6,015	133			1
Darlington	13	202	11,485	133			55
Lee	1	0	0	15			
Lee	2	0	0	27			
Lee	3	0	0	27			
Lee	4	0	0	27			
Lee Energy Complex	1A	3,462	720,066	223			94
Lee Energy Complex	1B	1,573	696,151	223			91
Lee Energy Complex	1C	1,264	724,937	223			94
Lee Energy Complex	ST01	0	1,274,221	380			93
Morehead	1	-14	0	15			
Richmond County	1	95	256,950	183			89
Richmond County	2	25	216,050	183			98
Richmond County	3	45	216,333	185			98
Richmond County	4	389	291,975	186			79
Richmond County	6	1	233,014	187			86
Richmond County	7	285	970,058	185			74
Richmond County	8	2	1,004,688	185			76
Richmond County	ST4	0	1,077,777	190			81
Richmond County	9	457	1,374,303	228			91
Richmond County	10	2,092	1,438,804	228			93
Richmond County	ST5	0	1,853,029	252			92
Robinson	1	0	178	15			100
Sutton	1	-159	0	14			95
Sutton	2A	-107	0	31			96
Sutton	2B	-108	0	31			100
Wayne County	10	2,436	6,567	192			56
Wayne County	11	1,768	89,118	192			86
Wayne County	12	665	146,329	193			89
Wayne County	13	370	157,927	191			91
Wayne County	14	-165	139,010	197			94
Weatherspoon	1	-103	0	41			92
Weatherspoon	2	-96	0	41			94
Weatherspoon	3	-107	0	41			82
Weatherspoon	4	-105	0	41			84
TOTAL		17,239	13,023,695				

Duke Energy Progress
Schedule 10
12-MONTHS ENDING 06 2013

Plant/Unit	See Note	Net (MWh) Generation	Capacity Rating	Capacity Factor	Equivalent Avail	Operating Avail
<u>Hydro Units</u>						
Blewett	1	16,236	3.3			95
Blewett	2	17,588	3.3			98
Blewett	3	21,436	3.4			99
Blewett	4	25,840	4			99
Blewett	5	15,388	4			79
Blewett	6	20,285	4			97
Marshall	1	10,236	2.5			100
Marshall	2	8,692	2.5			96
Tillery	1	43,814	21			93
Tillery	2	50,060	19			100
Tillery	3	32,982	21			80
Tillery	4	50,107	25			100
Walters	1	157,100	35			99
Walters	2	165,079	35			99
Walters	3	137,718	35			98
Walters	4	-682	1			100
TOTAL	(2)	771,878				
Total Generation		61,008,078				

NOTES:

1. Net Generation includes generation for Power Agency.
2. The Hydro System Net Generation includes the effects of Emergency Generators at applicable Hydro Units.

Duke Energy Progress
Month Ending:
Dollars reported in (\$)

June 2013

	Gross Savings			Allocated Savings		DE Progress
	DE Carolinas	DE Progress	Combined	DE Carolinas	DE Progress	NC Retail portion
1 Joint Dispatch	\$ 858,131	\$ 707,285	\$ 1,565,416	\$ 988,827	\$ 576,589	\$ 375,532
2 Coal Blending	5,241,065	-	5,241,065	3,348,567	1,892,498	1,232,584
3 Coal Procurement	561,582	2,973,175	3,534,757	2,231,833	1,302,924	848,594
4 Coal Transportation	521,110	436,605	957,715	612,820	344,895	224,630
5 Reagent Procurement & Transportation	70,480	60,700	131,180	82,985	48,195	31,390
6 Natural Gas Capacity	214,496	-	214,496	135,573	78,923	51,402
7 Natural Gas Trading	35,954	-	35,954	22,722	13,232	8,618
	\$ 7,502,818	\$ 4,177,765	\$ 11,680,583	\$ 7,423,327	\$ 4,257,256	\$ 2,772,751
Resource ratio %	63.17%	36.83%	100.00%			

System Billed Sales (MWH) by jurisdiction

NC Billed Sales (MWH)

Sales allocation %

4,705,798

3,064,989

65.13%

Twelve Months Ending:

June 2013

	Gross Savings			Allocated Savings		DE Progress
	DE Carolinas	DE Progress	Combined	DE Carolinas	DE Progress	NC Retail portion
1 Joint Dispatch	\$ 17,047,898	\$ 17,432,395	\$ 34,480,293	\$ 21,406,804	\$ 13,073,489	\$ 8,623,757
2 Coal Blending	36,874,960	-	36,874,960	22,977,766	13,897,194	9,171,843
3 Coal Procurement	4,530,471	7,693,265	12,223,736	7,665,859	4,557,877	2,998,752
4 Coal Transportation	5,736,526	3,662,523	9,399,048	5,871,139	3,527,909	2,334,502
5 Reagent Procurement & Transportation	724,628	666,165	1,390,793	846,980	543,813	359,719
6 Natural Gas Capacity	11,631,779	-	11,631,779	7,224,403	4,407,376	2,892,053
7 Natural Gas Trading	431,448	-	431,448	266,088	165,361	109,206
	\$ 76,977,710	\$ 29,454,348	\$ 106,432,058	\$ 66,259,039	\$ 40,173,019	\$ 26,489,832

Total-to-date:

June 2013

	Target	Gross Savings			Allocated Savings		DE Progress
		DE Carolinas	DE Progress	Combined	DE Carolinas	DE Progress	NC Retail portion
1 Joint Dispatch	\$ 318,955,000	\$ 17,047,898	\$ 17,432,395	\$ 34,480,293	\$ 21,406,804	\$ 13,073,489	\$ 8,623,757
2 Coal Blending (a)	259,800,000	45,732,784	-	45,732,784	31,835,590	13,897,194	9,171,843
3 Coal Procurement (a)	45,950,000	5,182,406	8,172,765	13,355,171	8,317,794	5,037,377	3,314,782
4 Coal Transportation (a)	30,395,000	5,764,333	4,013,292	9,777,625	5,898,947	3,878,678	2,565,360
5 Reagent Procurement & Transportation	12,800,000	840,115	925,258	1,765,373	962,467	802,906	532,346
6 Natural Gas Capacity	16,900,000	11,631,779	-	11,631,779	7,224,403	4,407,376	2,892,053
7 Natural Gas Trading	2,000,000	431,448	-	431,448	266,087	165,361	109,206
	\$ 686,800,000	\$ 86,630,763	\$ 30,543,710	\$ 117,174,473	\$ 75,912,092	\$ 41,262,381	\$ 27,209,347

(a) Includes January – June 2012 savings associated with fuel-related savings guarantee, retained by the originating company.

Note: Detail amounts may not add to totals shown due to rounding.