



October 4, 2013

Hon. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

RE: Central Maine Power Company,  
Executed Engineering and Procurement Agreement with  
Western Maine Renewables, LLC  
Docket No. ER14-\_\_\_\_-000

Dear Secretary Bose,

Pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d (2012), and Part 35 of the Federal Energy Regulatory Commission's ("Commission") regulations, 18 C.F.R. Part 35 (2013), Central Maine Power Company ("CMP") hereby submits for filing an Engineering and Procurement Agreement ("E&P Agreement") between CMP and Western Maine Renewables, LLC ("Western Maine"). CMP respectfully requests that the E&P Agreement be accepted for filing, effective May 21, 2013, as discussed herein. The E&P Agreement is being filed as a CMP service agreement and is designated as Original Service Agreement No. CMP-EP-5.

## 1. Communications

All communications and correspondence regarding this filing should be forwarded to the following persons:

Stephanie T. McNeal  
Regulatory Services Department  
Central Maine Power Company  
83 Edison Drive  
Augusta, ME 04336  
(207) 621-3871  
Facsimile: (207) 626-9577  
e-mail: [regulatoryservices@cmpco.com](mailto:regulatoryservices@cmpco.com)

Richard P. Hevey  
Legal Department  
Central Maine Power Company  
83 Edison Drive  
Augusta, ME 04336  
(207) 621-6546  
Facsimile: (207) 621-4714  
[richard.hevey@cmpco.com](mailto:richard.hevey@cmpco.com)

## 2. Background and Reason for Filing

Western Maine is planning to construct a 100 MW wind farm in Moscow, Maine and has requested generation interconnection service for the wind farm. In order to



Honorable Kimberly D. Bose  
October 4, 2013  
Page 2 of 3

advance the implementation of the interconnection, Western Maine has requested, pursuant to Section 9 of Schedule 22 of the ISO-NE Tariff, that CMP begin certain engineering and procurement activities. The E&P Agreement sets forth the terms and conditions of the engineering and procurement activities agreed to by CMP and Western Maine.

### **3. Effective Date and Request for Waiver**

CMP and Western Maine request an effective date for the E&P Agreement of May 21, 2013. It only recently came to CMP's attention that the E&P Agreement had not been submitted to the Commission for filing in a timely fashion. CMP recognizes the importance of ensuring that such agreements are filed with the Commission in a timely manner and has taken steps to include its legal department earlier in the overall E&P Agreement process so that CMP attorneys will be aware of required effective dates for such agreements earlier in the process. Because the E&P Agreement is being filed after the proposed effective date, CMP respectfully requests that the Commission grant waiver of the 60-day prior notice requirement pursuant to Section 35.11 of the Commission's regulations. Good cause exists for granting waiver. Granting waiver will ensure that the effective date of the E&P Agreement aligns with the effective date agreed to by the parties. The proposed effective date will have no adverse effect on Western Maine, which has executed the E&P Agreement and consents to this filing, and will have no adverse effect on CMP or its other customers. Western Maine elected to enter into this E&P Agreement so that certain long lead-time items could get underway as soon as possible as the customer preferred. Accordingly, good cause exists to grant waiver.

### **4. Service List**

CMP has sent copies of this filing to the following persons:

Patriot Renewables  
549 South Street  
Quincy, Ma 02169  
Attn: Andy Novey  
Project Manager

Mr. Harry Lanphear  
Administrative Director  
Maine Public Utilities Commission  
State House Station 18  
Augusta, ME 04333-0018

### **5. Documents Submitted with Filing**

This filing includes the following:

- This transmittal letter; and
- The E&P Agreement with metadata attached for inclusion in eTariff.

Honorable Kimberly D. Bose

October 4, 2013

Page 3 of 3

**6. Conclusion**

For the reasons discussed herein, CMP respectfully requests that the Commission accept the E&P Agreement for filing with an effective date of May 21, 2013.

Respectfully submitted,

/s/ Richard P. Hevey

Richard P. Hevey

Senior Counsel

Central Maine Power Company

83 Edison Drive

Augusta, ME 04336

(207) 621-6546

Attorney for Central Maine Power Company

Enclosure: Executed E&P Agreement

**Central Maine Power Company submits**

**Engineering and Procurement Agreement  
Between  
Central Maine Power Company  
And  
Western Maine Renewables, LLC**

**Tariff Program Code: E  
Option Code: A  
Tariff Record Title:  
Western Maine Renewables Engineering & Procurement Agreement  
to be effective May 21, 2013**

## Engineering and Procurement Agreement

This Engineering and Procurement Agreement, together with the attachments hereto and incorporated by reference (collectively, the "Agreement"), is made by and between Western Maine Renewables LLC ("Interconnection Customer") and **Central Maine Power Company**, a Maine corporation ("CMP"), this 21 day of May 2013. Interconnection Customer and CMP may be referred to herein individually as a "Party" or collectively as the "Parties."

WHEREAS, Interconnection Customer is proposing to develop a Large Generating Facility (as defined in the Interconnection Request) or generating capacity addition to an existing Generating Facility (as defined in the Interconnection Request) consistent with the Interconnection Request submitted by Interconnection Customer dated January 10, 2008; and

WHEREAS, pursuant Section 9 of Schedule 22 of ISO New England Inc., FERC Electric Tariff No. 3, Open Access Transmission Tariff, Large Generator Interconnection Procedures, Interconnection Customer has requested this Engineering and Procurement Agreement in order to authorize CMP to begin engineering and procurement of long lead-time items necessary for establishment of the interconnection;

NOW THEREFORE, in consideration of the mutual promises and agreements contained herein, including the foregoing which are part of this Agreement and not mere recitals, the parties, intending to be legally bound, agree on the following terms and conditions:

1. Engineering Services. CMP will, based on the information reasonably available to it, employ reasonable efforts to perform the engineering services described in Attachment A in conformity with generally accepted engineering principles and standards and Good Utility Practice (the "Engineering Services"). CMP will endeavor to meet and/or communicate periodically with the Interconnection Customer to facilitate the performance of the Engineering Services described in Attachment A. CMP shall enter into all necessary subcontracts required for the provision of the engineering services. To the extent agreed to by Interconnection Customer through any Sole Source Authority Appendix to this Agreement, CMP may sole source the engineering services with one subcontractor rather than conducting a competitive solicitation process to procure such engineering services.
2. Procurement Services. CMP will, based on the information reasonably available to it, employ reasonable efforts to identify goods and services needed to interconnect the Interconnection Customer and so inform the Interconnection Customer in writing. At the written request of Interconnection Customer requesting that such goods or services be procured, CMP agrees to use reasonable efforts to the procure such goods or services on behalf of Interconnection Customer, provided the Parties mutually agree, in writing, in advance on the goods and services to be procured by CMP and the estimated cost associated therewith, and, provided further, Interconnection Customer pays such estimated cost to CMP prior to CMP undertaking any such procurement (the "Procurement Services"). The Engineering Services and the Procurement Services shall be referred to herein collectively as the "Engineering and Procurement Services".

3. Impact of Facility Study. The Interconnection Customer understands and recognizes that performing any Engineering or Procurement Services relating to the interconnection prior to the completion of the Facilities Study may result in the procurement of equipment that the Facilities Study (as defined in the Tariff), when completed, indicates are not necessary to accommodate the interconnection of the Large Generating Facility. Interconnection Customer agrees to defend, indemnify and hold CMP and its affected companies and the trustees, directors, officers, employees, and agents of each of them harmless from the risks, and to bear all actual costs and expenses, associated with the procurement of equipment and services by CMP pursuant to this Agreement, including those costs associated with procuring replacement or substitute equipment.
4. Abandonment by the Interconnection Customer. If the Interconnection Customer, for whatever reason, goes out of business, abandons the proposed Facility, or for any other reason chooses to not construct the proposed Facility, or otherwise abandons the proposed Large Generating Facility, the Interconnection Customer shall remain liable for any and all costs associated with the performance by CMP of the Engineering and Procurement Services on its behalf, including, but not limited to, any termination costs incurred by CMP; provided, however that, upon written notice by the Interconnection Customer of its intent not to proceed with the interconnection, to the extent possible and with Interconnection Customer's authorization, CMP shall use reasonable efforts to cancel any pending orders of, or return, any materials or equipment procured pursuant to this Agreement.
5. Prepayment and Nature of Costs. Interconnection Customer shall be liable for all costs and expenses (including, but not limited to, labor, materials, overheads and administrative and general costs) incurred by CMP associated with CMP's performance of the Engineering and Procurement Services pursuant to this Agreement. Interconnection Customer shall prepay all estimated costs and expenses (including, without limitation, labor, materials, overheads, and administrative and general costs) that CMP expects to incur in the performance of its obligations under this Agreement. CMP will, each month, estimate the costs and expenses that it expects to incur for the following month. The Company will invoice Interconnection Customer in advance, on a monthly basis, for the costs and expenses that the Company estimates it will incur during each following month. Interconnection Customer shall pay each invoice, by wire transfer, within seven (7) business days of receipt. If CMP does not receive such payment from Interconnection Customer, it shall not be obligated to proceed with the performance of the Engineering and Procurement Services as contemplated herein until such payment is made. An estimated payment schedule is attached hereto as Attachment B.
6. Provision of Security. At least thirty (30) Calendar Days prior to CMP procuring any equipment under this Agreement, if so requested by CMP, Interconnection Customer shall provide CMP, a corporate guarantee, a surety bond, letter of credit, or other form of security that is reasonably acceptable to CMP. In addition:
  - a) The corporate guarantee must be made by an entity other than the Interconnection Customer that meets the creditworthiness requirements of CMP, and contain terms

and conditions that guarantee payment of any amount that may be due from Interconnection Customer, up to an agreed-to maximum amount.

- b) The letter of credit must be issued by a financial institution reasonably acceptable to CMP and must specify a reasonable expiration date.
- c) The surety bond must be issued by an insurer reasonably acceptable to CMP and must specify a reasonable expiration date.

7. Disclaimer of Warranties. Interconnection Customer understands and agrees that the Engineering and Procurement Services are being provided by CMP solely for the convenience of Interconnection Customer. Interconnection Customer further understands and agrees that regulatory rules and procedures as well as unanticipated and unforeseen changes may adversely impact the utility of the engineering design and analyses. ACCORDINGLY, CMP MAKES NO REPRESENTATIONS OR WARRANTIES, EITHER EXPRESS OR IMPLIED REGARDING THE ACCURACY, VALIDITY OR UTILITY OF THE ENGINEERING DESCRIBED IN ATTACHMENT A OR THAT ANY OF SUCH ENGINEERING, OR THE ENGINEERING SERVICES DESCRIBED IN SECTION 1, CAN BE USEFUL FOR THE FACILITIES STUDY.

CMP SPECIFICALLY DISCLAIMS ANY AND ALL EXPRESS OR IMPLIED WARRANTIES IN CONNECTION WITH THE ENGINEERING AND PROCUREMENT SERVICES, INCLUDING, WITHOUT LIMITATION, WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE.

8. Indemnification. Interconnection Customer agrees to indemnify, defend, and hold CMP and its affected companies and the trustees, directors, officers, employees, and agents of each of them harmless from and against any and all claims, damages, fines, penalties and liabilities, costs and expenses (including attorneys' fees and disbursements) in tort, contract, or otherwise (collectively "Liabilities") resulting from claims of third parties arising, or claimed to have arisen, as a result of any acts or omissions of CMP under or related to this Agreement.
9. Limitation of Liability/Disclaimer of Damages.

- (a) EXCEPT FOR THE INTERCONNECTION CUSTOMER'S INDEMNITY OBLIGATIONS AS TO THIRD PARTY CLAIMS UNDER SECTION 8, NEITHER PARTY SHALL BE LIABLE TO THE OTHER FOR ANY INDIRECT, CONSEQUENTIAL, EXEMPLARY, SPECIAL, INCIDENTAL OR PUNITIVE DAMAGES, INCLUDING WITHOUT LIMITATION LOSS OF USE OR LOST BUSINESS, REVENUE, PROFITS OR GOODWILL, ARISING IN CONNECTION WITH THIS AGREEMENT, THE ENGINEERING AND PROCUREMENT SERVICES PROVIDED HEREUNDER, THE ENGINEERING ANALYSES AND/OR THE INTENDED USE THEREOF, UNDER ANY THEORY OF TORT, CONTRACT, WARRANTY, STRICT LIABILITY OR NEGLIGENCE.





Central Maine Power Company  
83 Edison Drive  
Augusta, Maine 04336

With copies to:

Legal Department  
Central Maine Power Company  
83 Edison Drive  
Augusta, Maine 04336

To Interconnection

Customer: Patriot Renewables  
549 South Street  
Quincy, MA 02169  
Attn: Andy Novey  
Project Manger

Any Party, upon ten (10) day's prior written notice to the other, may change the contact person(s) and/or address(es) to which notices to it shall be sent under this Agreement.

- (b) Bills. All bills issued by CMP pursuant to this Agreement shall be sent by certified mail, return receipt requested, or by overnight express delivery service (Federal Express or its equivalent) or sent as otherwise agreed in writing between the Interconnection Customer and CMP, to Interconnection Customer at its address(es) set forth in the preceding section or at its address(es) as changed in accordance with such section.

#### 11. Term and Termination.

- (a) Term. This Agreement will be in full force and effect from the date first written above (the "Effective Date") until midnight, eastern time, on the later of (i) the date on which the Engineering and Procurement Services have been completed as set forth in a written notice by CMP to Interconnection Customer, or (ii) the date on which this Agreement is terminated pursuant to Sections 11(b), 11(c) or 11(d) below.
- (b) Right to Suspend Performance. If Interconnection Customer fails to make any payment invoiced by CMP in accordance with Section 5 and 10(b) of this Agreement (a "Default") and if, after notice by CMP to Interconnection Customer of the Default, such Default is not cured within five (5) business days, CMP may, in its sole discretion, halt performance of all Engineering and Procurement Services. If such

Default is not cured in thirty (30) business days, CMP may, at its sole discretion, immediately terminate this Agreement.

- (c) Termination by CMP. CMP may terminate this Agreement (i) immediately upon notice to Interconnection Customer if CMP is unable to obtain or maintain any governmental license waiver, consent, registration or approval needed to provide any Engineering and Procurement Services hereunder; or (ii) upon thirty (30) days written notice to Interconnection Customer. In the event that this Agreement is terminated by CMP, CMP shall refund to Interconnection Customer any amounts advanced by Interconnection Customer in accordance with Section 5 to the extent that CMP did not expend such funds in performing its agreed upon obligations to the Interconnection Customer under this Agreement. If, upon termination by CMP, Interconnection Customer has accrued unpaid charges for Engineering and Procurement Services, Interconnection Customer will pay, within thirty (30) days after such termination, all such charges.
- (d) Termination by Interconnection Customer. Customer may terminate this Agreement upon thirty (30) days written notice to CMP. In the event this Agreement is terminated by Interconnection Customer, CMP shall refund to Interconnection Customer, any amounts advanced by Interconnection Customer in accordance with Section 5 to the extent that CMP did not expend such funds or incur any payment obligations in performing its agreed upon obligations to the Interconnection Customer under this Agreement. If, upon termination by Interconnection Customer, Interconnection Customer has accrued unpaid charges for Engineering and Procurement Services, Interconnection Customer will pay, within thirty (30) days after such termination, all such charges.
- (e) Amounts Owed. If, upon any expiration or termination of this Agreement, either Party owes any amounts to the other Party, the first Party shall pay all such amounts to the other Party within fifteen (15) days after the date of such termination or by the due date provided for elsewhere in this Agreement, whichever is later.
- (f) Survival. The applicable provisions of this Agreement will continue in effect after expiration or termination hereof, to the extent necessary to provide for final billings, billing adjustments and the determination and enforcement of liability obligations arising from acts or events that occurred while this Agreement was in effect. These provisions include, without limitation, Section 3 and Section 5.

## 12. Miscellaneous.

- (a) Defined Terms. Capitalized terms used in this Agreement, if not otherwise defined herein, shall have the meanings specified in Schedule 22 of ISO New England Inc., FERC Electric Tariff No. 3, Open Access Transmission Tariff, Large Generator Interconnection Procedures (the "Tariff").
- (b) Successors and Assigns. This Agreement shall be binding upon, and inure to the benefit of, the respective successors and permitted assigns of the Parties hereto,

together with their respective parents, affiliates, officers, directors, employees and agents; provided, however, that any assignment of this Agreement, or any benefit or burden hereunder, by either Party without the other Party's prior written consent, which consent shall not be unreasonably withheld, shall be null and void and without any effect whatsoever at law or in equity.

- (c) No Waiver. No failure by a Party, at any time, to enforce any right or remedy available to it under this Agreement shall be construed to be a waiver of such Party's right to enforce each and every provision of this Agreement in the future.
- (d) Governing Law; Jurisdiction and Venue. This Agreement shall be governed by, and interpreted in accordance with, the law of the State of Maine, exclusive of its choice of law rules. The Parties hereby submit and consent to the exclusive jurisdiction of the Supreme Judicial Court of the State of Maine for the County of Kennebec, and of the federal District Court for the District of Maine, in any action with respect to this Agreement. In addition, the Parties hereby agree that venue shall be proper in each of said courts. Each Party irrevocably waives any objection that it now has, or that it may have in the future, to such jurisdiction and venue.
- (e) Entire Agreement; Amendment and Modification. This Agreement constitutes the entire understanding of the Parties hereto with respect to the subject matter hereof. Any amendment to, or modification of, this Agreement shall be in writing and shall be signed by an authorized representative of each Party to this Agreement before having any force or effect.
- (f) No Wheeling or Interconnection Right. Nothing in this Agreement shall be interpreted to give Interconnection Customer the right to have electricity wheeled over, or to interconnect with, CMP's transmission system.
- (g) Third Parties. Except as may be expressly provided otherwise in this Agreement, nothing in this Agreement shall confer upon any person or entity, other than the Parties, any rights or remedies under or by reason of this Agreement
- (h) Severability and Enforceability. If any provision of this Agreement is held to be or rendered invalid, void or otherwise unenforceable by any court or regulatory agency of competent jurisdiction or by any legislative enactment, then the remainder of the provisions of this Agreement shall remain in full force and effect and the Parties shall promptly negotiate, and amend this Agreement to incorporate, an appropriate and equitable replacement provision or agree in writing that no such replacement is necessary.
- (i) Force Majeure. Any delay in or failure of performance by a Party under this Agreement (other than a failure to comply with a payment obligation) shall not be considered a breach of this Agreement if and to the extent caused by events beyond the reasonable control of the Party affected, including but not limited to acts of God, hurricane, flood, tornado, landslide, earthquake or similar occurrence, fire, explosion or other casualty, embargoes, governmental restrictions, strikes, riots, wars or other

military action, civil disorders, an act of terrorism, rebellion, vandalism, or sabotage and the lack of availability of equipment. Market conditions and/or fluctuations within the power industry (including a downturn of Interconnection Customer's business) shall not constitute a force majeure event. The Party whose performance is affected by such events shall promptly notify the other Party in writing, giving details of the force majeure circumstances, and the obligations of the Party giving such notice shall be suspended to the extent caused by the force majeure and so long as the force majeure continues, and the time for performance of the affected obligation hereunder shall be extended by the time of the delay caused by the force majeure event.

- (j) Use of Subcontractors. Nothing in this Agreement shall prevent CMP from utilizing the services of subcontractors, as it deems appropriate, to perform its obligations under this Agreement.
- (k) Headings. Article and section headings and other captions are included in this Agreement for reference purposes only and shall not in any way affect the meaning or interpretation of this Agreement.
- (l) Counterparts. This Agreement may be executed in two or more counterparts, each of which shall be deemed to be an original but all of which together shall constitute one and the same instrument.
- (m) Signature Authorization. The Parties have duly executed and agreed to be bound by this Agreement as evidenced by the signatures of their authorized representatives below. Each Party represents and warrants to the other that the signatory identified beneath its name below has full authority to execute this Agreement on its behalf.

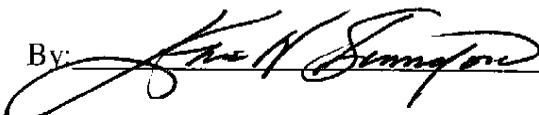
IN WITNESS WHEREOF, the Parties hereto have caused this instrument to be duly executed as of the day and year first above written.

CENTRAL MAINE POWER COMPANY

By: 

Name: Adam Desrosiers

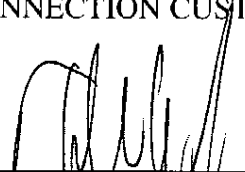
Title: Manager - Electric Capital Planning

By: 

Name: Eric N. Stinneford

Title: Vice President - Treasurer, Controller & Clerk

INTERCONNECTION CUSTOMER

By: 

Name: Thomas W. Meyer

Title: Mayer

## **Engineering & Procurement Agreement**

### **Attachment A**

#### **Central Maine Power Company Scope of Work**

Nothing in this Attachment A is intended to modify the terms of the Engineering and Procurement Agreement itself, and in the case of an inconsistency, the language in the Agreement controls.

1) **General Process**

- a) Central Maine Power (CMP) shall conduct a high level preliminary review of the proposed interconnection into the Wyman Substation to determine if there are any risks or issues concerning this location that could adversely impact the project. .
- b) CMP to develop a conceptual a one line and general arrangement of the proposed interconnection at the Wyman Substation.
- c) CMP will review real estate documents to determine if there are sufficient rights of way in order to allow construction of necessary facilities. CMP will advise what must be done to ensure there is adequate ROW's for this proposal

As many activities as practicable will be conducted concurrently where required to meet desired deadlines. CMP shall use reasonable efforts and good utility practice to make sure costs are not incurred earlier then necessary concerning the project schedule.

2) **Required Interconnection Facilities**

- a) The scope of the Engineering Design, Permitting and Real Estate activities will be based on the interconnection facilities identified in the Large Generator Interconnection Request (LGIR) for the Proposed Moscow Wind Project (Queue # 393) as amended on 10/24/2012. Since the Feasibility, System Impact and Facility Studies have not been completed for this project, good utility practice and judgment will be used by the Parties regarding engineering analysis for this interconnection.

- v. CMP to work with the developer to negotiate and draft up a Memorandum of Understanding and or agreement for the potential in the future of the possible transfer of ownership of the 115 kV transmissions line from the Interconnection Customer to CMP. Included in this agreement will be an easement agreement that allows the Interconnection Customer to utilize the Section 222 corridor. .
- vi. **Engineering and Design of Interconnecting Transmission Owner's Interconnection Facilities and Network Upgrades.**
- vii. CMP to provide a high level preliminary analysis of what will be required for the interconnection of this project. The analysis will include the requirements needed for metering, system protection and communications.

CMP to Identify and provide a high level review of possible changes that will be required inside the Wyman Hydro Substation, control house and any other associated facilities that will be necessary to accommodate the addition of the Interconnection customer's transmission line. CMP will provide comments on where the current facilities can support any additional P & C requirements.

**b) Real Estate**

- i. CMP Real Estate to Review existing Right of Way ownership & easements for Section 222. Determine if any additional rights are needed to meet the needs of the project. Review any maintenance or clearing rights that are needed for this corridor. Determine access points if needed.
- ii. Review and prepare real estate documents to provide for the utilization of the Section 222 corridor for the 115 kV lines that will be required by the Interconnection Customer.

- b) As the Feasibility Study and other study results become available throughout the duration of this Agreement the assumptions previously used shall be checked for validity and updated as necessary using good utility practice.

3) Scope of Activities

- a) Assess feasibility of Interconnection Customer locating a new 115 kV transmission line in existing CMP right-of-way from Wyman Hydro Substation to the Interconnection Customer's new interconnection substation to be located adjacent to the 222 transmission line corridor.
  - i. Provide a preliminary high level Review regarding the siting of a new 115 kV transmission line in a 5.5 to 6.0 mile portion of the Section 222 corridor between Wyman Hydro and the Interconnection Customer's interconnection facilities to facilitate the interconnection of Interconnection Customer's Large Generator Project. CMP shall determine the environmental permitting requirements necessary for this line, projected costs and schedule.
  - ii. CMP shall develop a preliminary high level conceptual design of transmission line and a constructability review of this line. This is a High level Preliminary review to identify issues that may arise concerning constructability of the proposed line and the work at Wyman Substation.
  - iii. CMP will Identify and provide specific design & construction standards that will need to be complied with during the detailed design and construction of a 115 kV line in CMP's transmission line corridor.
  - iv. CMP will identify areas of limited access to the transmission line corridor to the Wyman Hydro substation, and determine areas where access may be required. We will verify the corridor width regarding the possibility of a 115 kV Line in the existing corridor.



c) Permitting and Approvals

- i. Provide a Preliminary high level environmental review of all required federal, state, regional and local permits and approvals necessary for CMP to be able to construct and install the required Interconnection Network Upgrades. This review should include a schedule of the time frames needed and the requirements for each permit. CMP to provide a schedule and projected costs of this process. This may include but will not be limited to the following areas::

- a.* Federal Army Corps of Engineers Section 404 permit,
- b.* Maine Site Location of Development Act approval,
- c.* Maine Storm water Management permit,
- d.* Maine Natural Resources Protection Act permit,
- e.* Local approvals including Site Plan review, Building Permits, and possibly others.

## Engineering & Procurement Agreement

### Attachment B Central Maine Power Company Payment Schedule

<b>Payment Date*</b>	<b>Fee</b>
June 1, 2013	\$ 25,000
August 1, 2013	\$ 50,000
Grand Total	\$ 75,000

\*Because the Feasibility, System Impact or Facility Study has not been completed, these are initial estimates subject to revision.

These cost estimates and this payment schedule are preliminary and subject to revision as the design develops. The costs will be reviewed with the customer on an ongoing basis and adjusted accordingly.



FERC rendition of the electronically filed tariff records in Docket No. ER14-00035-000

Filing Data:

CID: C000615

Filing Title: Central Maine Power Company & Western Maine Renewables, LLC E&P Agreement

Company Filing Identifier: 334

Type of Filing Code: 10

Associated Filing Identifier:

Tariff Title: Central Maine Power Company - Agreements and Contracts

Tariff ID: 79

Payment Confirmation:

Suspension Motion:

Tariff Record Data:

Record Content Description, Tariff Record Title, Record Version Number, Option Code:

CMP-EP-5, Western Maine Renewables Engineering & Procurement Agreement, 0.0.0, A

Record Narrative Name:

Tariff Record ID: 577

Tariff Record Collation Value: 407000 Tariff Record Parent Identifier: 0

Proposed Date: 2013-05-21

Priority Order: 500

Record Change Type: NEW

Record Content Type: 2

Associated Filing Identifier:

This is a PDF section and we cannot render PDF in a RTF document.

Document Content(s)

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334-f0bab1bc-1643-4052-a617-ce0d553169e2.PDF.....4-18

FERC GENERATED TARIFF FILING.RTF.....19-19