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October 31, 2012

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: *CPV Sentinel, LLC*, Docket No. ER12-911-____
Notice of Change in Facts

Dear Secretary Bose:

Pursuant to Section 35.42(a)(2) of the regulations of the Federal Energy Regulatory Commission (“Commission”),¹ Order No. 652,² and Order No. 697,³ CPV Sentinel, LLC (“CPV Sentinel”) submits a notice of change in fact to report its affiliation with (1) Mid-Georgia Cogen L.P. (“Mid-Georgia”) and (2) Mariposa Energy, LLC (“Mariposa”).⁴ As demonstrated below, these changes in fact do not affect the basis upon which the Commission granted market-based rate authorization to CPV Sentinel.

¹18 C.F.R. § 35.42(a)(2) (2012).

²*Reporting Requirement for Changes in Status for Public Utilities With Market-Based Rate Authority*, Order No. 652, 70 Fed. Reg. 8253 (Feb. 18, 2005), *reh’g*, 111 FERC ¶ 61,413 (2005).

³*Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 697, 72 Fed. Reg. 39904 (July 20, 2007), *clarified*, 72 Fed. Reg. 72239 (Dec. 20, 2007), *reh’g*, Order No. 697-A, 73 Fed. Reg. 25832 (May 7, 2008) (“Order No. 697-A”), *reh’g*, 124 FERC ¶ 61,055 (2008), *reh’g*, Order No. 697-B, 73 Fed. Reg. 79610 (Dec. 30, 2008), *reh’g*, Order No. 697-C, 74 Fed. Reg. 30924 (June 29, 2009), *reh’g*, Order No. 697-D, 57 Fed. Reg. 14,342 (March 25, 2010).

⁴ A revised asset appendix is included at Attachment A.

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I. COMMUNICATIONS

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The foregoing persons are designated for service pursuant to 18 C.F.R. § 385.2010.

II. DESCRIPTION OF CPV SENTINEL

A. CPV Sentinel

CPV Sentinel is developing and will own and operate an 800 MW natural gas-fired generation project (the "Sentinel Facility") located in Riverside County, California to be interconnected to transmission facilities owned by Southern California Edison Company and operated by the California Independent System Operator Corporation ("CAISO"). CPV Sentinel expects to begin sales of test energy early in 2013. CPV Sentinel is authorized to sell power under market based rates.⁵

CPV Sentinel is owned 50% by EFS Sentinel Holdings, LLC ("EFS Sentinel Holdings") and 50% by Sentinel Power Holdings ("Sentinel Power Holdings").

EFS Sentinel Holdings is owned 50% by Aircraft Services Corporation ("Aircraft Services") and 50% by Diamond Sentinel, LLC ("Diamond Sentinel"). Aircraft Services is 48% owned by General Electric Capital Corporation ("GECC") and 52% by GE Structured Finance, Inc. (which in turn is 100% owned by GECC, a wholly owned subsidiary of General Electric Company ("GE")).

⁵ *CPV Sentinel, LLC*, Docket No. ER12-911-000 (Mar. 14, 2012) (unpublished letter order) ("*CPV Sentinel Order*").

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Sentinel Power Holdings is owned (1) 50% by CPV Sentinel Holding, LLC, an indirect wholly-owned subsidiary of Competitive Power Ventures Holdings, LLC (“CPV”) and (2) 50% by Diamond Sentinel, a direct wholly-owned subsidiary of Diamond Generating Corporation (“Diamond Generating”), an indirect wholly-owned subsidiary of Mitsubishi Corporation.⁶

III. NOTICE OF CHANGE IN FACTS

A. Mid-Georgia

Mid-Georgia owns a 323 MW (nameplate) generation facility (“Mid-Georgia Facility”) that is interconnected to the transmission system owned by Georgia Power Company (“GPC”) and located in the Southern Company Services, Inc. (“SOCO”) balancing authority.⁷ The Mid-Georgia Facility is a qualifying facility (“QF”) under the Public Utility Regulatory Policies Act of 1978, as amended (“PURPA”).⁸ All of the output from the Mid-Georgia Facility is sold to GPC pursuant to a long-term tolling agreement.⁹ On August 16, 2012, Southeast PowerGen LLC (“SEPG”) acquired 100% of the membership interests in Mid-Georgia.¹⁰ EFS Southeast PowerGen, a subsidiary of GE, holds a 24.95% indirect interest in SEPG.

CPV Sentinel’s affiliation with Mid-Georgia raises no market power concerns. The Sentinel Facility is located in the CAISO market, while the Mid-Georgia Facility is located in the SOCO balancing authority area. In addition, CPV Sentinel does not own any generation facilities, transmission facilities or other inputs to production in the SOCO balancing authority. Accordingly, CPV Sentinel’s affiliation with Mid-Georgia does not reflect a departure from the facts the Commission relied upon in granting it market based rate authority.

⁶ Additional details of the ownership structure are provided in CPV Sentinel’s market based rate application. *CPV Sentinel, LLC*, Application, Docket No. ER12-911-000 (Jan. 27, 2012 as supplemented Feb. 8, 2012) (“Sentinel MBR Application”).

⁷ *East Coast Power Linden Holding, L.L.C., et al.*, Notice of Non-Material Change in Status, Docket No. ER10-2719-009, *et al.* (Sept. 17, 2012) at 2.

⁸ *Id.* at 3.

⁹ *Id.*

¹⁰ *Id.* at 2. CPV Sentinel did not learn of this acquisition until October 25, 2012.

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Finally, CPV Sentinel is a Category 1 company in the Southeast region and its affiliation with Mid-Georgia does not affect this status. CPV Sentinel continues to own no generation in the Southeast region.¹¹

B. Mariposa

Mariposa is developing a 200 MW natural gas-fired generation facility located in the CAISO balancing authority area (the “Mariposa Facility”).¹² Mariposa is authorized to sell power under market based rates.¹³ All of the capacity of the Mariposa Facility is fully committed under a power purchase agreement with Pacific Gas and Electric Company (“PG&E”) for a ten year term.¹⁴ Mariposa is a wholly-owned subsidiary of Diamond Generation.¹⁵

CPV Sentinel’s affiliation with Mariposa raises no market power concerns. The Commission granted CPV Sentinel’s request for market-based rate authority based on its demonstration that it passed the pivotal supplier and market share analysis screens (“Indicative Screens”) in the CAISO market.¹⁶ In its market based rate application, CPV Sentinel demonstrated that it passed (1) the pivotal supplier screen because the capacity of the CPV Sentinel Facility and affiliated capacity (3,476 MW) was significantly less than the Net Uncommitted Supply in the CAISO market (30,755 MW) and (2) the market share screen because its market shares (taking into account affiliated capacity) ranged from 8.63% to 9.07% in the four seasonal periods.¹⁷ CPV Sentinel’s affiliation with Mariposa would not affect the conclusion that CPV Sentinel passes the Indicative Screens. Mariposa is fully committed under a long-term power purchase agreement

¹¹ See *CPV Sentinel, LLC*, Docket No. ER12-911-001 (May 9, 2012) (unpublished letter order) (accepting tariff modifications designating CPV Sentinel as Category 1 in all regions except the Southwest).

¹² *Mariposa Energy, LLC*, Application at 2, Docket No. ER12-896-000 (Jan. 26, 2012) (“Mariposa MBR Application”)

¹³ *Mariposa Energy, LLC*, Docket No. ER12-896-000 (Feb. 29, 2012) (unpublished letter order).

¹⁴ Mariposa MBR Application at 2.

¹⁵ *Id.* CPV Sentinel learned of this affiliation on September 29, 2012.

¹⁶ *CPV Sentinel Order, supra.*

¹⁷ Sentinel MBR Application, Attachment C.

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with PG&E. Accordingly, there is no change in the uncommitted capacity reported in the Sentinel MBR Application and, therefore, no horizontal market power concerns.

There also are no vertical market power concerns because Mariposa does not own any transmission facilities beyond limited interconnection facilities required to deliver its output to the CAISO grid and does not own any intrastate natural gas facilities or sources of coal supplies or the transportation of coal supplies.¹⁸

Finally, CPV Sentinel currently has a Category 2 status in the Southwest region and this is unchanged by its affiliation with the generation owned by Mariposa in the Southwest region.

IV. CONCLUSION

The affiliations reported above do not raise any horizontal or vertical market power concerns. CPV Sentinel also states that it has not erected barriers to entry and will not erect barriers to entry in the relevant markets.¹⁹ Accordingly, CPV Sentinel requests that the Commission accept this notice.

Respectfully submitted,

/s/ Larry F. Eisenstat

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¹⁸ Mariposa MBR Application at 4.

¹⁹ 18 C.F.R. § 35.37(e)(4); Order No. 697 at P 22.

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CERTIFICATE OF SERVICE

I hereby certify that the foregoing document has been served this day upon each person designated on the official service lists compiled by the Secretary in this proceeding. Dated at Washington, DC this 31st day of October, 2012.

/s/ Larry F. Eisenstat
Larry F. Eisenstat

Attachment A
Asset Appendix

Attachment A, Part 1
Market-Based Rate Authority and Generation Assets of Competitive Power Ventures Holding, LLC and Its Affiliates

Filing Entity and its Energy Affiliates	Docket# where MBR authority was granted	Generation Name	Owned By	Controlled By	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
CPV Keenan II Renewable Energy Company	ER98-830	Keenan II Project	CPV Keenan II Renewable Energy Company	CPV Keenan II Renewable Energy Company	N/A	OGE	SPP	Dec. 2010	152 MW (nameplate)
CPV Batesville LLC	ER11-2741	Batesville Project	LSP Energy Limited Partnership	J. Aron & Company (Units 1 and 2 – 558 MW) and South Mississippi Electric Power Association (Unit 3 – 279 MW)	May 18 and 21, 1998	Entergy/TVA	Southeast	Aug. 2000	837 MW (nameplate)
CPV Cimarron Renewable Energy Company, LLC	ER12-775	Cimarron Project	CPV Cimarron Renewable Energy Company, LLC	CPV Cimarron Renewable Energy Company, LLC	N/A	SECI	SPP	2012 (expected)	165.6 MW (nameplate)

Filing Entity and its Energy Affiliates	Docket# where MBR authority was granted	Generation Name	Owned By	Controlled By	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
CPV Sentinel, LLC	ER12-911	Sentinel Project	CPV Sentinel, LLC	CPV Sentinel, LLC	N/A	CAISO	Southwest	May 2013 (expected)	800 MW (nameplate)

**Electric Transmission Assets and/or Natural Gas Pipelines and/or Gas Storage Facilities of Affiliates of
Competitive Power Ventures Holding, LLC**

Filing Entity and its Energy Affiliates	Asset Name and Use	Owned By	Controlled By	Date Control Transferred	Location		Size
					Balancing Authority Area	Geographic Region (per Appendix D)	
Targa Intrastate Pipeline LLC	Targa Intrastate—an intrastate pipeline that transports natural gas from Targa’s Shackelford processing plant to an interconnection with Atmos-Texas. Targa Intrastate also owns an intrastate pipeline that transports natural gas from a third party gathering system in the Chico System in Denton County Texas.	Targa Intrastate Pipeline LLC	Targa Intrastate Pipeline LLC	N/A	N/A	Texas	The intrastate pipeline that transports gas to Shackelford is 41 miles. The intrastate pipeline that transports gas within Chico is a 1.65 mile pipeline.
Targa Louisiana Intrastate LLC	Targa Louisiana—an approximately 60-mile intrastate pipeline system that receives all of the natural gas it transports within or at the boundary of the State of Louisiana. ¹	Targa Louisiana Intrastate LLC	Targa Louisiana Intrastate LLC	N/A	N/A	Southeast	60 miles

¹ Because all such gas ultimately is consumed within Louisiana, and since the pipeline’s rates and terms of service are subject to regulation by the Office of Conservation of the Louisiana Department of Natural Resources, the pipeline qualifies as a Hinshaw pipeline under Section 1(c) of the Natural Gas Act and thus is exempt from most Federal Energy Regulatory Commission jurisdiction.

Attachment A, Part 2
Order No. 697 Appendix B
Market-Based Rate Authority and Generation Assets of Diamond Generating Corporation's Affiliates

Filing Entity and its Energy Affiliates	Docket# where MBR authority was granted	Generation Name	Owned By	Controlled By	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Indigo Generation LLC	ER01-1822	Indigo Generation Facility	Indigo Generation LLC	Indigo Generation LLC	N/A	CAISO	Southwest	2001	138 MW
Larkspur Energy LLC	ER01-1822	Larkspur Energy Facility	Larkspur Energy LLC	Larkspur Energy LLC	N/A	CAISO	Southwest	2001	94 MW
Wildflower Energy LP	ER01-1822	N/A	Wildflower Energy LP	Wildflower Energy LP	N/A	N/A	N/A	N/A	N/A
Goshen Phase II LLC	ER10-1821	Goshen Phase II	Goshen Phase II LLC	Southern California Edison	9/29/10	PACE	Northwest	9/29/10	124.5 MW
Tenaska Alabama Partners, L.P.	ER00-840	Tenaska Lindsay Hill Generating Station	Tenaska Alabama Partners, L.P.	Bear Energy, L.P.	2007	Southern Company ("Southern")	Southeast	2002	858 MW (nameplate)

Filing Entity and its Energy Affiliates	Docket# where MBR authority was granted	Generation Name	Owned By	Controlled By	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Tenaska Alabama Partners II, L.P.	ER01-137	Tenaska Central Alabama Generating Station	Tenaska Alabama Partners II, L.P.	Shell Energy North America (US), L.P. ("SENA") ²	2003	Southern	Southeast	2003	864 MW (nameplate)
Tenaska Frontier Partners, Ltd.	ER98-1767	Tenaska Frontier Generating Station	Tenaska Frontier Partners, Ltd.	Exelon	2000	Entergy	Southeast	2000	860 MW (nameplate)
Tenaska Georgia Partners, L.P.	ER99-3165	Tenaska Georgia Generating Station	Tenaska Georgia Partners, L.P.	Exelon	2002	Southern	Southeast	2002	933 MW (nameplate)
Kiowa Power Partners, LLC	ER02-2509	Tenaska Kiamichi Generating Station	Kiowa Power Partners, LLC	SENA	2003	SPP	SPP	2003	1,178 MW (nameplate)
Tenaska Washington Partners, L.P.	ER09-43	Tenaska Ferndale Cogeneration Station	Tenaska Washington Partners, L.P.	Puget Sound Energy, Inc. ("PSE")	1994	PSE	Northwest	1994	271 MW (nameplate)

² SENA was formerly known as Coral Power, L.L.C.

Filing Entity and its Energy Affiliates	Docket# where MBR authority was granted	Generation Name	Owned By	Controlled By	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region (per Appendix D)		
Tenaska Gateway Partners, Ltd.	ER99-2992	Tenaska Gateway Generating Station	Tenaska Gateway Partners, Ltd.	SENA	2001	SPP	SPP	2001	858 MW (nameplate)
Rockland Wind Farm LLC	ER11-4475	Rockland Wind Farm	Rockland Wind Farm LLC	Rockland Wind Farm LLC	N/A	Idaho Power Company	Northwest	2011	79.86 MW
Mariposa Energy, LLC	ER12-896	Mariposa Energy Project	Mariposa Energy, LLC	Mariposa Energy, LLC	N/A	CAISO	Southwest	2012	200 MW (nameplate)

**Electric Transmission Assets and/or Natural Gas Pipelines and/or Gas Storage Facilities of Affiliates of
Diamond Generating Corporation**

Filing Entity and its Energy Affiliates	Asset Name and Use	Owned By	Controlled By	Date Control Transferred	Location		Size
					Balancing Authority Area	Geographic Region (per Appendix D)	
Wolverine Creek Goshen Interconnection, LLC	Wolverine Interconnection Line	Wolverine Creek Goshen Interconnection, LLC	Wolverine Creek Goshen Interconnection, LLC	N/A	PACE	Northwest	Substation and an approx. 18.2 mile radial transmission interconnection line

Attachment A, Part 3
Market-Based Rate Authority and Generation Assets of GE Companies' Assets

Filing Entity and its Energy Affiliates	Docket No. where MBR authority was granted	Generation Name	Owned By	Controlled By*	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating		
						Balancing Authority Area	Geographic Region (per Appendix D)		Generator Nameplate Capacity (installed)	Net Summer Capacity	Net Winter Capacity
East Coast Power Linden Holding, L.L.C.	ER06-739-000	Linden Cogen Unit 6	East Coast Power Linden Holding, L.L.C.	East Coast Power Linden Holding, L.L.C.	N/A	PJM	Northeast	January 25, 2002	212.5 MW	158.8 MW	178.4 MW
Cogen Technologies Linden Venture, L.P.	ER06-738-000	Linden Cogen Units 1-5	Cogen Technologies Linden Venture, L.P.	Cogen Technologies Linden Venture, L.P.	N/A	NY ISO	Northeast	May 9, 1992	822.4 MW	738.5 MW	809 MW
Fox Energy Company LLC ¹	ER03-983-002	Fox Energy Center	Fox Energy Company LLC	Fox Energy Company LLC	N/A	MISO	Central	Unit 1: February 20, 2006 Unit 2: June 1, 2005	620 MW	548 MW	638 MW
Birchwood Power Partners, L.P. ²	ER07-501-000	Birchwood	Birchwood Power Partners, L.P.	Birchwood Power Partners, L.P.	N/A	PJM	Northeast	November 16, 1996	258.3 MW	237.8 MW	242.2 MW

* In order to present the most conservative case, the information provided in the "Controlled By" and "Date Control Transferred" columns takes the most conservative approach, *i.e.*, that the generation owner also controls the generation, even though, in many instances, the generation is committed to a wholesale purchaser under a long-term power sale agreement.

^{1.} Subsidiaries of General Electric Company hold a 50% interest in Fox Energy Company, LLC, and subsidiaries of Tyr Energy own a 50% interest.

^{2.} Subsidiaries of General Electric Company hold a 50% interest in Birchwood Power Partners, L.P., and subsidiaries of J-POWER own a 50% interest.

Market-Based Rate Authority and Generation Assets of GE Companies' Assets

Filing Entity and its Energy Affiliates	Docket No. where MBR authority was granted	Generation Name	Owned By	Controlled By*	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating		
						Balancing Authority Area	Geographic Region (per Appendix D)		Generator Nameplate Capacity (installed)	Net Summer Capacity	Net Winter Capacity
Shady Hills Power Company, L.L.C.	ER02-537-000	Shady Hills	Shady Hills Power Company, L.L.C.	Shady Hills Power Company, L.L.C.	N/A	Progress Florida	Southeast	February 27, 2002	546 MW	468 MW	516 MW
EFS Parlin Holdings, LLC	ER08-649-000	Parlin	EFS Parlin Holdings, LLC	EFS Parlin Holdings, LLC	N/A	PJM	Northeast	June 1, 2008	139.8 MW	118 MW	131 MW
Inland Empire Energy Center, LLC	ER07-758-000	Inland Empire Energy Center	Inland Empire Energy Center, LLC	Inland Empire Energy Center, LLC	N/A	CAISO	Southwest	May 2010	819 MW	690 MW	742 MW
Cardinal Cogen, Inc.	N/A	Cardinal Cogen	Cardinal Cogen, Inc.	Cardinal Cogen, Inc.	N/A	CAISO	Southwest	1987	52.8 MW	41.9 MW	41.3 MW
Altresco Lynn, Inc.	N/A	Lynn River Works	General Electric Co.	General Electric Co.	N/A	ISO New England	Northeast	1948	53.6 MW	53.6 MW	53.6 MW
Chandler Wind Partners, LLC ³	ER01-390	Chandler Wind Partners, LLC	Chandler Wind Partners, LLC	Chandler Wind Partners, LLC	N/A	MISO	Central	February 1999	2 MW		

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³. Entity is a subsidiary of Terra-Gen Power Holdings, LLC and is included as a GE affiliate based on GE's indirect interest in GIF Management, Inc., which has ownership interests in Global Infrastructure Management, LLC and Global Infrastructure GP, L.P. and, in turn, Terra-Gen Power Holdings, LLC.

Market-Based Rate Authority and Generation Assets of GE Companies' Assets

Filing Entity and its Energy Affiliates	Docket No. where MBR authority was granted	Generation Name	Owned By	Controlled By*	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating		
						Balancing Authority Area	Geographic Region (per Appendix D)		Generator Nameplate Capacity (installed)	Net Summer Capacity	Net Winter Capacity
Foot Creek II, LLC ⁴	ER99-3450	Foot Creek II, LLC	Foot Creek II, LLC	Foot Creek II, LLC	N/A	PACE	Northwest	June 1999	1.8 MW		
Foot Creek III, LLC ⁴	ER99-2769	Foot Creek III, LLC	Foot Creek III, LLC	Foot Creek III, LLC	N/A	PACE	Northwest	June 1999	24.8 MW		
Foot Creek IV, LLC ⁴	ER00-2706	Foot Creek IV, LLC	Foot Creek IV, LLC	Foot Creek IV, LLC	N/A	PACE	Northwest	August 2000	16.8 MW		
Oak Creek Wind Power, LLC ⁴	ER08-1255	Oak Creek Windpower, LLC	Oak Creek Windpower, LLC	Oak Creek Windpower, LLC	N/A	CAISO	Southwest	June 1999	34.5 MW		
Ridge Crest Wind Partners, LLC ⁴	ER01-2760	Ridge Crest Wind Partners, LLC	Ridge Crest Wind Partners, LLC	Ridge Crest Wind Partners, LLC	N/A	Public Service Company of Colorado	Northwest	December 2001	29.7 MW		

* In order to present the most conservative case, the information provided in the "Controlled By" and "Date Control Transferred" columns takes the most conservative approach, *i.e.*, that the generation owner also controls the generation, even though, in many instances, the generation is committed to a wholesale purchaser under a long-term power sale agreement.

⁴ Entity is a subsidiary of Terra-Gen Power Holdings, LLC and is included as a GE affiliate based on GE's indirect interest in GIF Management, Inc., which has ownership interests in Global Infrastructure Management, LLC and Global Infrastructure GP, L.P. and, in turn, Terra-Gen Power Holdings, LLC.

Market-Based Rate Authority and Generation Assets of GE Companies' Assets

Filing Entity and its Energy Affiliates	Docket No. where MBR authority was granted	Generation Name	Owned By	Controlled By*	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating		
						Balancing Authority Area	Geographic Region (per Appendix D)		Generator Nameplate Capacity (installed)	Net Summer Capacity	Net Winter Capacity
Somersworth Hydroelectric Facility	N/A	Somersworth Hydroelectric Facility	General Electric Co.	General Electric Co.	N/A	ISO-NE	Northeast	January 1985	2.1 MW	0.6 MW	1.2 MW
Wind Energy Prototypes, LLC	N/A	GE 1.6-100 Wind Turbine	Wind Energy Prototypes, LLC	Wind Energy Prototypes, LLC	N/A	CAISO	Southwest	March 2011	1.6 MW	1.6 MW	1.6 MW

* In order to present the most conservative case, the information provided in the "Controlled By" and "Date Control Transferred" columns takes the most conservative approach, *i.e.*, that the generation owner also controls the generation, even though, in many instances, the generation is committed to a wholesale purchaser under a long-term power sale agreement.

Market-Based Rate Authority and Generation Assets of GE Companies' Assets

Filing Entity and its Energy Affiliates	Docket No. where MBR authority was granted	Generation Name	Owned By	Controlled By*	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating		
						Balancing Authority Area	Geographic Region (per Appendix D)		Generator Nameplate Capacity (installed)	Net Summer Capacity	Net Winter Capacity
Alta Wind I, LLC ⁵	ER10-2086	Alta Wind I, LLC	Alta Wind I Owner Lessors A, B, C, and D	Alta Wind I, LLC	N/A	CAISO	Southwest	October 2010	150 MW		
Alta Wind II, LLC ⁵	ER10-2513	Alta Wind II, LLC	Alta Wind II Owner Lessors A, B, C, D, and E	Alta Wind II, LLC	N/A	CAISO	Southwest	November 2010	150 MW		
Alta Wind III, LLC ⁵	ER10-2514	Alta Wind III, LLC	Alta Wind III Owner Lessors A, B, C, and D	Alta Wind III, LLC	N/A	CAISO	Southwest	December 2010	150 MW		
Alta Wind IV, LLC ⁵	ER10-2515	Alta Wind IV, LLC	Alta Wind IV Owner Lessors A, B, C, and D	Alta Wind IV, LLC	N/A	CAISO	Southwest	March 2011	102 MW		
Alta Wind V, LLC ⁵	ER10-2516	Alta Wind V, LLC	Alta Wind V Owner Lessors A, B, C, and D	Alta Wind V, LLC	N/A	CAISO	Southwest	March 2011	168 MW		
Alta Wind VI, LLC ⁵	ER11-3416	Alta Wind VI, LLC	Alta Wind VI, LLC	Alta Wind VI, LLC	N/A	CAISO	Southwest	November 2011	150 MW		

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⁵ Entity is a subsidiary of Terra-Gen Power Holdings, LLC and is included as a GE affiliate based on GE's indirect interest in GIF Management, Inc., which has ownership interests in Global Infrastructure Management, LLC and Global Infrastructure GP, L.P. and, in turn, Terra-Gen Power Holdings, LLC.

Market-Based Rate Authority and Generation Assets of GE Companies' Assets

Filing Entity and its Energy Affiliates	Docket No. where MBR authority was granted	Generation Name	Owned By	Controlled By*	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating		
						Balancing Authority Area	Geographic Region (per Appendix D)		Generator Nameplate Capacity (installed)	Net Summer Capacity	Net Winter Capacity
Beowawe Power, LLC ⁶	N/A	Beowawe Power, LLC	Beowawe Power, LLC	Beowawe Power, LLC	N/A	Sierra Pacific	Northwest	December 1985	17 MW		
Coso Geothermal Power Holdings, LLC ⁶	ER10-566	BLM Facility	Coso Geothermal Leasing Trusts 2007-M-1, 2007-M-2, 2007-M-3, 2007-M-4, 2007-M-5, 2007-M-6, 2007-C-1 (as successor in interest to Coso Energy Developers)	Coso Geothermal Power Holdings, LLC	12/7/07	CAISO	Southwest	March 1989	90 MW		

* In order to present the most conservative case, the information provided in the "Controlled By" and "Date Control Transferred" columns takes the most conservative approach, *i.e.*, that the generation owner also controls the generation, even though, in many instances, the generation is committed to a wholesale purchaser under a long-term power sale agreement.

⁶ Entity is a subsidiary of Terra-Gen Power Holdings, LLC and is included as a GE affiliate based on GE's indirect interest in GIF Management, Inc., which has ownership interests in Global Infrastructure Management, LLC and Global Infrastructure GP, L.P. and, in turn, Terra-Gen Power Holdings, LLC.

Market-Based Rate Authority and Generation Assets of GE Companies' Assets

Filing Entity and its Energy Affiliates	Docket No. where MBR authority was granted	Generation Name	Owned By	Controlled By*	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating		
						Balancing Authority Area	Geographic Region (per Appendix D)		Generator Nameplate Capacity (installed)	Net Summer Capacity	Net Winter Capacity
Coso Geothermal Power Holdings, LLC ⁷	ER10-566	Navy I Facility	Coso Geothermal Leasing Trusts 2007-M-1, 2007-M-2, 2007-M-3, 2007-M-4, 2007-M-5, 2007-M-6, 2007-C-1 (as successor in interest to Coso Finance Partners)	Coso Geothermal Power Holdings, LLC	12/7/07	CAISO	Southwest	Prior to December 1989	92.2 MW		

* In order to present the most conservative case, the information provided in the "Controlled By" and "Date Control Transferred" columns takes the most conservative approach, *i.e.*, that the generation owner also controls the generation, even though, in many instances, the generation is committed to a wholesale purchaser under a long-term power sale agreement.

⁷ Entity is a subsidiary of Terra-Gen Power Holdings, LLC and is included as a GE affiliate based on GE's indirect interest in GIF Management, Inc., which has ownership interests in Global Infrastructure Management, LLC and Global Infrastructure GP, L.P. and, in turn, Terra-Gen Power Holdings, LLC.

Market-Based Rate Authority and Generation Assets of GE Companies' Assets

Filing Entity and its Energy Affiliates	Docket No. where MBR authority was granted	Generation Name	Owned By	Controlled By [*]	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating		
						Balancing Authority Area	Geographic Region (per Appendix D)		Generator Nameplate Capacity (installed)	Net Summer Capacity	Net Winter Capacity
Coso Geothermal Power Holdings, LLC ⁸	ER10-566	Navy II Facility	Coso Geothermal Leasing Trusts 2007-M-1, 2007-M-2, 2007-M-3, 2007-M-4, 2007-M-5, 2007-M-6, 2007-C-1 (as successor in interest to Coso Power Developers)	Coso Geothermal Power Holdings, LLC	12/7/07	CAISO	Southwest	March 1989	90 MW		
Terra-Gen 251 Wind, LLC ⁸	N/A	Terra-Gen 251 Wind, LLC	Terra-Gen 251 Wind, LLC	Terra-Gen 251 Wind, LLC	N/A	CAISO	Southwest	June 1987	18.4 MW		

* In order to present the most conservative case, the information provided in the "Controlled By" and "Date Control Transferred" columns takes the most conservative approach, *i.e.*, that the generation owner also controls the generation, even though, in many instances, the generation is committed to a wholesale purchaser under a long-term power sale agreement.

⁸. Entity is a subsidiary of Terra-Gen Power Holdings, LLC and is included as a GE affiliate based on GE's indirect interest in GIF Management, Inc., which has ownership interests in Global Infrastructure Management, LLC and Global Infrastructure GP, L.P. and, in turn, Terra-Gen Power Holdings, LLC.

Market-Based Rate Authority and Generation Assets of GE Companies' Assets

Filing Entity and its Energy Affiliates	Docket No. where MBR authority was granted	Generation Name	Owned By	Controlled By*	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating		
						Balancing Authority Area	Geographic Region (per Appendix D)		Generator Nameplate Capacity (installed)	Net Summer Capacity	Net Winter Capacity
Terra-Gen VG Wind, LLC ⁹	N/A	Terra-Gen VG Wind, LLC	Terra-Gen VG Wind, LLC	Terra-Gen VG Wind, LLC	N/A	CAISO	Southwest	June 1999	7.4 MW		
LUZ Solar Partners Ltd., IX ⁹	N/A	LUZ Solar Partners, Ltd. IX	LUZ Solar Partners, Ltd. IX	LUZ Solar Partners, Ltd. IX	N/A	CAISO	Southwest	October 1990	92 MW		
LUZ Solar Partners Ltd., VIII ⁹	N/A	LUZ Solar Partners Ltd., VIII	LUZ Solar Partners Ltd., VIII	LUZ Solar Partners Ltd., VIII	N/A	CAISO	Southwest	December 1989	92 MW		
Cameron Ridge, LLC ⁹	N/A	Cameron Ridge, LLC	Cameron Ridge, LLC	Cameron Ridge, LLC	N/A	CAISO	Southwest	December 1984	60 MW		
Pacific Crest Power, LLC ⁹	N/A	Pacific Crest Power, LLC	Pacific Crest Power, LLC	Pacific Crest Power, LLC	N/A	CAISO	Southwest	Prior to December 1994	46.8 MW		
Ridgetop Energy, LLC ⁹	N/A	Ridgetop Energy, LLC	Ridgetop Energy, LLC	Ridgetop Energy, LLC	N/A	CAISO	Southwest	Prior to December 1994	29 MW		

* In order to present the most conservative case, the information provided in the "Controlled By" and "Date Control Transferred" columns takes the most conservative approach, *i.e.*, that the generation owner also controls the generation, even though, in many instances, the generation is committed to a wholesale purchaser under a long-term power sale agreement.

⁹ Entity is a subsidiary of Terra-Gen Power Holdings, LLC and is included as a GE affiliate based on GE's indirect interest in GIF Management, Inc., which has ownership interests in Global Infrastructure Management, LLC and Global Infrastructure GP, L.P. and, in turn, Terra-Gen Power Holdings, LLC.

Market-Based Rate Authority and Generation Assets of GE Companies' Assets

Filing Entity and its Energy Affiliates	Docket No. where MBR authority was granted	Generation Name	Owned By	Controlled By*	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating		
						Balancing Authority Area	Geographic Region (per Appendix D)		Generator Nameplate Capacity (installed)	Net Summer Capacity	Net Winter Capacity
San Gorgonio Westwinds II, LLC ¹⁰	N/A	Phoenix Project; Altech III Project; San Jacinto Project; Windustries Project	San Gorgonio Westwinds II, LLC	San Gorgonio Westwinds II, LLC	N/A	CAISO	Southwest	June 1999	43.4 MW		
Terra-Gen Dixie Valley, LLC ¹⁰	N/A	Terra-Gen Dixie Valley, LLC	Dixie Valley Geothermal Leasing Trust 2010-1, Dixie Valley Geothermal Leasing Trust 2010-2, and Dixie Valley Geothermal Leasing Trust 2010-3	Terra-Gen Dixie Valley, LLC	N/A	CAISO ¹¹	Southwest	July 1988	60.5 MW		
Alite Wind, LLC ¹⁰	N/A	Alite Wind, LLC	Alite Wind, LLC	Alite Wind, LLC	N/A	CAISO	Southwest	May 2008	24 MW		

* In order to present the most conservative case, the information provided in the "Controlled By" and "Date Control Transferred" columns takes the most conservative approach, *i.e.*, that the generation owner also controls the generation, even though, in many instances, the generation is committed to a wholesale purchaser under a long-term power sale agreement.

^{10.} Entity is a subsidiary of Terra-Gen Power Holdings, LLC and is included as a GE affiliate based on GE's indirect interest in GIF Management, Inc., which has ownership interests in Global Infrastructure Management, LLC and Global Infrastructure GP, L.P. and, in turn, Terra-Gen Power Holdings, LLC.

^{11.} The Terra-Gen Dixie Valley Facility, which is located in Churchill, Nevada, is interconnected with the transmission system operated by CAISO via a 212-mile 230 kV radial transmission line.

Market-Based Rate Authority and Generation Assets of GE Companies' Assets

Filing Entity and its Energy Affiliates	Docket No. where MBR authority was granted	Generation Name	Owned By	Controlled By*	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating		
						Balancing Authority Area	Geographic Region (per Appendix D)		Generator Nameplate Capacity (installed)	Net Summer Capacity	Net Winter Capacity
AL Sandersville, LLC ¹²	ER02-1024 ER04-1186 ER10-2150	AL Sandersville, LLC	AL Sandersville, LLC	AL Sandersville, LLC	N/A	SOCO	Southeast	June 2002	624 MW		
Effingham County Power, LLC ¹²	ER01-1418	Effingham County Power, LLC	Effingham County Industrial Authority	Effingham County Power, LLC	N/A	SOCO	Southeast	August 2003	515 MW		
MPC Generating, LLC ¹²	ER99-2324 ER02-1238	MPC Generating, LLC	MPC Generating, LLC	MPC Generating, LLC	N/A	SOCO	Southeast	December 1999	320 MW		
Walton County Power, LLC ¹²	ER01-1310 ER03-28	Walton County Power, LLC	Walton County Power, LLC	Walton County Power, LLC	N/A	SOCO	Southeast	February 2001	450 MW		
Washington County Power, LLC ¹²	ER03-398	Washington County Power, LLC	Development Authority of Washington County	Washington County Power, LLC	N/A	SOCO	Southeast	June 2003	600 MW		
Mid-Georgia Cogen L.P. ¹²	N/A	Mid-Georgia Cogen L.P.	Mid-Georgia Cogen L.P.	SOCO ¹³	6/1/1998	SOCO	Southeast	March 1998	323 MW		

* In order to present the most conservative case, the information provided in the "Controlled By" and "Date Control Transferred" columns takes the most conservative approach, *i.e.*, that the generation owner also controls the generation, even though, in many instances, the generation is committed to a wholesale purchaser under a long-term power sale agreement.

^{12.} Entity is included as a GE affiliate based on GE subsidiary EFS Southeast PowerGen, LLC's 24.95% interest in Southeast PowerGen Holdings, LLC, the indirect owner of the entity.

^{13.} See the Southern Companies' Generation Resource Inventory filed in Docket Nos. ER10-2881-004, *et al.*, on July 16, 2012.

Electric Transmission Assets and/or Natural Gas Pipelines and/or Gas Storage Facilities of GE Companies' Affiliates

Filing Entity and its Energy Affiliates	Asset Name and Use	Owned By	Controlled By	Date Control Transferred	Location		Size
					Balancing Authority Area	Geographic Region (per Appendix D)	
Rocky Mountain Natural Gas LLC	Rocky Mountain pipeline	Rocky Mountain Natural Gas LLC ¹⁴	Rocky Mountain Natural Gas LLC	N/A	N/A	Southwest	intrastate pipeline in western CO
SourceGas Distribution LLC	SourceGas Distribution natural gas local distribution system	SourceGas Distribution LLC ¹⁵	SourceGas Distribution LLC	N/A	N/A	Northwest, Southwest	local gas distribution services in CO, NB and WY

^{14.} Subsidiaries of General Electric Company indirectly own 50% of Rocky Mountain Natural Gas LLC, and subsidiaries of Alinda Infrastructure Fund I, L.P. indirectly own the remaining 50%.

^{15.} Subsidiaries of General Electric Company indirectly own 50% of SourceGas Distribution LLC, and subsidiaries of Alinda Infrastructure Fund I, L.P. indirectly own the remaining 50%.

Electric Transmission Assets and/or Natural Gas Pipelines and/or Gas Storage Facilities of GE Companies' Affiliates

Filing Entity and its Energy Affiliates	Asset Name and Use	Owned By	Controlled By	Date Control Transferred	Location		Size
					Balancing Authority Area	Geographic Region (per Appendix D)	
Chesapeake Midstream Partners, LP ¹⁷	Natural gas gathering systems	Chesapeake Midstream Partners, LP	Chesapeake Midstream Partners, LP	N/A	N/A	N/A	natural gas gathering systems in TX, LA, OK, KS, AR, PA and WV

^{16.} Subsidiaries of General Electric Company indirectly own 50% of Southern Star Central Gas Pipeline, Inc., and subsidiaries of Caisse de depot et placement du Quebec own the remaining 50%.

^{17.} Entity is included as a GE affiliate based on GE's indirect interest in GIF Management, Inc., which has ownership interests in Global Infrastructure Management, LLC and Global Infrastructure GP, L.P.

Electric Transmission Assets and/or Natural Gas Pipelines and/or Gas Storage Facilities of GE Companies' Affiliates

Filing Entity and its Energy Affiliates	Asset Name and Use	Owned By	Controlled By	Date Control Transferred	Location		Size
					Balancing Authority Area	Geographic Region (per Appendix D)	
Linden VFT, LLC	Linden VFT variable frequency transformer used as a component of transmission line, used to connect PJM and NYISO	Linden VFT, LLC	Linden VFT, LLC	N/A	PJM	Northeast	345 kV component of a transmission line with transfer capability of 315 MW
Arkansas Western Gas Company	Arkansas Western natural gas local distribution system	Arkansas Western Gas Company ¹⁸	Arkansas Western Gas Company	N/A	N/A	Southwest Power Pool, Southeast	local distribution company in Arkansas

^{18.} Subsidiaries of General Electric Company indirectly own 50% of Arkansas Western Gas Company, and subsidiaries of Alinda Infrastructure Fund I, L.P. indirectly own the remaining 50%.

Electric Transmission Assets and/or Natural Gas Pipelines and/or Gas Storage Facilities of GE Companies' Affiliates

Filing Entity and its Energy Affiliates	Asset Name and Use	Owned By	Controlled By	Date Control Transferred	Location		Size
					Balancing Authority Area	Geographic Region (per Appendix D)	
Ruby Pipeline, LLC ¹⁹	Ruby Pipeline – interstate pipeline	Ruby Pipeline, LLC	Ruby Pipeline, LLC	N/A	N/A	Northwest	Approximately 675 miles 42-inch natural gas transmission pipeline from Opal Hub, WY to Malin, OR
Terra-Gen Dixie Valley, LLC ²⁰	Dixie Valley Line – radial generator lead line	Terra-Gen Dixie Valley, LLC	Terra-Gen Dixie Valley, LLC	N/A	CAISO	Southwest	212-mile 230 kV transmission line

^{19.} Entity is a subsidiary of Terra-Gen Power Holdings, LLC and is included as a GE affiliate based on GE's indirect interest in GIF Management, Inc., which has ownership interests in Global Infrastructure Management, LLC and Global Infrastructure GP, L.P. and, in turn, Terra-Gen Power Holdings, LLC.

^{20.} Entity is included as a GE affiliate based on GE's indirect interest in GIF Management, Inc., which has ownership interests in Global Infrastructure Management, LLC and Global Infrastructure GP, L.P.

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