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January 29, 2015

VIA ELECTRONIC FILING

Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Re: ArcLight Energy Marketing, LLC, Docket No. ER10-3168-___
Chief Conemaugh Power, LLC, Docket No. ER15-356-___
Chief Keystone Power, LLC, Docket No. ER15-357-___
Panther Creek Power Operating, LLC, Docket No. ER12-2570-___
Westwood Generation, LLC, Docket No. ER13-618-___**

Notice of Non-Material Change in Status

Dear Secretary Bose:

ArcLight Energy Marketing, LLC (AEM), Chief Conemaugh Power, LLC (Chief Conemaugh), Chief Keystone Power, LLC (Chief Keystone), Panther Creek Power Operating, LLC (Panther Creek), and Westwood Generation, LLC (Westwood) (collectively, Sellers) hereby submit for filing a notice of non-material change in status in compliance with the reporting requirements set forth in section 35.42 of the regulations of the Federal Energy Regulatory Commission (FERC or Commission).¹ This Notice informs the Commission that on December 31, 2014, pursuant to the transaction authorized by the Commission in Docket No. EC15-25-000 (Transaction),² Chief Conemaugh acquired a 31.28% undivided ownership interest as a tenant-in-common in the Conemaugh Electric Generating Station (Conemaugh Station) and Chief Keystone

¹ 18 C.F.R. § 35.42 (2014).

² Constellation Power Source Generation, LLC, et al., 149 FERC ¶ 62,214 (2014).

acquired a 41.98% undivided ownership interest as a tenant-in-common in the Keystone Electric Generating Station (Keystone Station, together with the Conemaugh Station, the Facilities). As demonstrated below, the change in status reported herein does not materially change the facts and circumstances that the Commission relied upon in granting market-based rate authority to Sellers.

Sellers also submit as Attachment A an updated list of Sellers' U.S. energy affiliates through the ArcLight Funds (as defined herein) in the format set forth in Appendix B to Subpart H of Part 35 of the Commission's regulations. Panther Creek and Westwood also have additional energy affiliates through Olympus Power, LLC (none of which are affected by the change in status reported herein), which are reflected in Attachment B.

I. Communications

Communications with regard to this filing should be addressed to:

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II. Description of Sellers

Sellers are indirect subsidiaries, in whole or in part, of funds managed by ArcLight Capital Partners, LLC (collectively, the ArcLight Funds). The ArcLight Funds are private equity investment funds with a focus on the independent power sector. As a result of their common ownership or control by the ArcLight Funds, Sellers are affiliates under the Commission's market-based rate regulations.

Each of Sellers has been granted Commission authorization to make wholesale power sales at market-based rates. Chief Conemaugh and Chief Keystone were formed for the purpose of acquiring undivided ownership interests in the Facilities, which are located in the PJM Interconnection, L.L.C. (PJM) balancing authority area (BAA). Panther Creek and Westwood also own or control electric generating facilities located in the PJM BAA. AEM is a marketer of electric power and natural gas. AEM currently does not own or operate any electric generation facilities.

III. Notice of Non-Material Change in Status

On December 23, 2014, the Commission issued an order pursuant to section 203(a)(1) of the Federal Power Act, as amended, authorizing Constellation Power Source Generation, LLC (CPSG) and Exelon Generation Company, LLC (Exelon Generation) to transfer their undivided ownership interests in the Facilities to Chief Conemaugh and Chief Keystone.³ Sellers submit this Notice to report the consummation of the Transaction on December 31, 2014. As a result of the Transaction, Chief Conemaugh owns a 31.28% undivided ownership interest as a tenant-in-common in the Conemaugh Station and related interconnection equipment and Chief Keystone owns a 41.98% undivided ownership interest as a tenant-in-common in the Keystone Station and related interconnection equipment.⁴

The Conemaugh Station is a 1,711 MW (summer/winter rating) coal-fired electric generating facility located in New Florence, Pennsylvania. Chief Conemaugh has rights to approximately 535 MW of energy and capacity from the Conemaugh Station, which it sells into the wholesale market operated by PJM. The Keystone Station is a 1,711 MW (summer/winter rating) coal-fired electric generating facility located in Shelocta, Pennsylvania. Chief Keystone has rights to approximately 718 MW of energy and capacity from the Keystone Station, which it sells into the wholesale market operated by PJM. Following the Transaction, Sellers are affiliated with approximately 1,253 MW of additional generation capacity in the PJM BAA.

The Transaction does not result in a material change in the facts and circumstances that the Commission relied upon in granting market-based rate authorization to Sellers. The Commission recently considered Sellers' affiliation with approximately 1,253 MW from the Facilities in granting market-based rate authorization to Chief Conemaugh and Chief Keystone in Docket Nos. ER15- 356-000 and ER15-357-000 on December 19, 2014.⁵ As demonstrated in those dockets, following the Transaction, Sellers pass both the pivotal supplier and wholesale market share screens for the PJM BAA and do not have vertical market power. No facts or circumstances have changed since the Commission granted market-based rate authorization to Chief Conemaugh and Chief Keystone. Accordingly, the Transaction constitutes a non-material change in the status of Sellers.

³ See supra n.2.

⁴ In connection with the Transaction, Chief Conemaugh and Chief Keystone also succeeded to CPSG's interests in the joint rate schedules for reactive supply and voltage control from generation resources for the Facilities. Chief Conemaugh and Chief Keystone are separately filing notices of succession pursuant to 18 C.F.R. § 35.16.

⁵ See Chief Conemaugh Power, LLC, et al., Docket No. ER15-356-000 (Dec. 19, 2014) (unpublished letter order); see also Chief Conemaugh Power, LLC, et al., Docket No. ER15-357-000 (Dec. 19, 2014) (unpublished letter order).

IV. Conclusion

For the reasons set forth above, the Transaction does not materially change the facts and circumstances that the Commission relied upon in granting market-based rate authority to Sellers. Therefore, Sellers respectfully request that the Commission accept for filing this Notice and find that no further inquiry is necessary.

Respectfully submitted,

/s/ Jessica C. Friedman
Jessica C. Friedman

Counsel for Sellers

Attachments

ATTACHMENT A

U.S. ENERGY AFFILIATES OF THE ARCLIGHT FUNDS

**Affiliates of the ArcLight Funds with
Market-Based Rate Authority and Generation Assets¹
(as of January 2015)**

Filing Entities and their Energy Affiliates	Docket # Where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	In-Service Date	Nameplate and/or Seasonal Rating²
ArcLight Energy Marketing, LLC	ER07-1106	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TGP Energy Management, LLC	ER13-1586	N/A	N/A	N/A	N/A	CAISO	Southwest	N/A	N/A
Zone J Tolling Co., LLC	ER12-1301	N/A	N/A	N/A	N/A	NYISO (including Zone J)	Northeast	N/A	N/A
Terra-Gen Energy Services LLC	ER15-110	N/A	N/A	N/A	N/A	CAISO	Southwest	N/A	N/A
Foote Creek II, LLC	ER99-3450	Foote Creek II, LLC	Foote Creek II, LLC	Foote Creek II, LLC	N/A	PACE	Northwest	6/1999	1.8 MW
Foote Creek III, LLC	ER99-2769	Foote Creek III, LLC	Foote Creek III, LLC	Foote Creek III, LLC	N/A	PACE	Northwest	6/1999	24.8 MW

¹ This chart does not include affiliates operating solely within the Electric Reliability Council of Texas.

² All capacity ratings are nameplate unless otherwise specified.

Filing Entities and their Energy Affiliates	Docket # Where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	In-Service Date	Nameplate and/or Seasonal Rating²
Foote Creek IV, LLC	ER00-2706	Foote Creek IV, LLC	Foote Creek IV, LLC	Foote Creek IV, LLC	N/A	PACE	Northwest	8/2000	16.8 MW
Ridge Crest Wind Partners, LLC	ER01-2760	Ridge Crest Wind Partners, LLC	Ridge Crest Wind Partners, LLC	Ridge Crest Wind Partners, LLC	N/A	PSCo	Northwest	12/2001	29.7 MW
Chandler Wind Partners, LLC	ER01-390	Chandler Wind Partners, LLC	Chandler Wind Partners, LLC	Chandler Wind Partners, LLC	N/A	MISO	Central	2/1999	2 MW
Michigan Power Limited Partnership	ER09-1364	Michigan Power Limited Partnership	Michigan Power Limited Partnership	Michigan Power Limited Partnership	N/A	MISO	Central	10/1995	154.1 MW
CPV Shore, LLC	ER13-342	CPV Shore	CPV Shore, LLC	CPV Shore, LLC	N/A	PJM	Northeast	Anticipated 2016	725 MW

Filing Entities and their Energy Affiliates	Docket # Where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	In-Service Date	Nameplate and/or Seasonal Rating²
Panther Creek Power Operating, LLC	ER12-2570	Panther Creek Project	Liberty Bell Funding, LLC and Olympus Panther Holdings, LLC (as Owner Participants)	Panther Creek Power Operating, LLC	8/2012 (from Panther Creek Partners as Lessee/Operator to Panther Creek Power Operating, LLC)	PJM	Northeast	12/1992	94 MW
Westwood Generation, LLC	ER01-1114	Westwood Generation, LLC	Westwood Generation, LLC	Westwood Generation, LLC	N/A	PJM	Northeast	6/1987	36 MW
Chief Conemaugh Power, LLC	ER15-356	Conemaugh Electric Generating Station	Chief Conemaugh Power, LLC (31.28%)	Chief Conemaugh Power, LLC (31.28%)	N/A	PJM	Northeast	5/1970 2/1970 5/1971	1,711 MW Summer/Winter (Chief Conemaugh's share is 535 MW)
Chief Keystone Power, LLC	ER15-357	Keystone Electric Generating Station	Chief Keystone Power, LLC (41.98%)	Chief Keystone Power, LLC (41.98%)	N/A	PJM	Northeast	8/1967 7/1968 11/1968	1,711 MW Summer/Winter (Chief Keystone's share is 718 MW)

Filing Entities and their Energy Affiliates	Docket # Where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	In-Service Date	Nameplate and/or Seasonal Rating²
Bayonne Energy Center, LLC	ER11-3460	Bayonne Energy Center, LLC	Bayonne Energy Center, LLC	Bayonne Energy Center, LLC	N/A	NYISO (Zone J)	Northeast	1/2012	512 MW
Beowawe Power, LLC	N/A	Beowawe Power, LLC	Beowawe Power, LLC	Beowawe Power, LLC	N/A	NEVP	Southwest	12/1985	20.6 MW
Victory Garden Phase IV, LLC	ER09-900	Victory Garden Phase IV, LLC	Victory Garden Phase IV, LLC	Victory Garden Phase IV, LLC	N/A	CAISO	Southwest	5/1990	22 MW
Mojave 16/17/18 LLC	N/A	Mojave 16	Mojave 16/17/18 LLC	Mojave 16/17/18 LLC	N/A	CAISO	Southwest	12/1989	30 MW
Mojave 16/17/18 LLC	N/A	Mojave 17	Mojave 16/17/18 LLC	Mojave 16/17/18 LLC	N/A	CAISO	Southwest	11/1989	25 MW
Mojave 16/17/18 LLC	N/A	Mojave 18	Mojave 16/17/18 LLC	Mojave 16/17/18 LLC	N/A	CAISO	Southwest	12/1989	30 MW

Filing Entities and their Energy Affiliates	Docket # Where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	In-Service Date	Nameplate and/or Seasonal Rating²
Terra-Gen Mojave Windfarms, LLC (f/k/a TPC Windfarms LLC)	N/A	Viking 1 Project, Viking 2 Project, and ToyoWest Project	Terra-Gen Mojave Windfarms, LLC	Terra-Gen Mojave Windfarms, LLC	N/A	CAISO	Southwest	12/1986	29 MW
Oak Creek Wind Power, LLC	ER08-1255	Oak Creek Windpower, LLC	Oak Creek Windpower, LLC	Oak Creek Windpower, LLC	N/A	CAISO	Southwest	6/1999	23.1 MW
ON Wind Energy LLC	ER14-2382	ON Wind	ON Wind Energy LLC	ON Wind Energy LLC	N/A	CAISO	Southwest	12/1993	4.2 MW
ON Wind Energy LLC	ER14-2382	OCES Facility	ON Wind Energy LLC	ON Wind Energy LLC	N/A	CAISO	Southwest	6/1999	3.7 MW

Filing Entities and their Energy Affiliates	Docket # Where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	In-Service Date	Nameplate and/or Seasonal Rating²
Coso Geothermal Power Holdings, LLC	ER10-566	BLM Facility	Coso Geothermal Leasing Trusts 2007-M-1, 2007-M-2, 2007-M-3, 2007-M-4, 2007-M-5, 2007-M-6, 2007-C-1 (as successor in interest to Coso Energy Developers)	Coso Geothermal Power Holdings, LLC	12/7/07	CAISO	Southwest	3/1989	90 MW
Coso Geothermal Power Holdings, LLC	ER10-566	Navy I Facility	Coso Geothermal Leasing Trusts 2007-M-1, 2007-M-2, 2007-M-3, 2007-M-4, 2007-M-5, 2007-M-6, 2007-C-1 (as successor in interest to Coso Finance Partners)	Coso Geothermal Power Holdings, LLC	12/7/07	CAISO	Southwest	Prior to 12/1989	92.2 MW

Filing Entities and their Energy Affiliates	Docket # Where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	In-Service Date	Nameplate and/or Seasonal Rating²
Coso Geothermal Power Holdings, LLC	ER10-566	Navy II Facility	Coso Geothermal Leasing Trusts 2007-M-1, 2007-M-2, 2007-M-3, 2007-M-4, 2007-M-5, 2007-M-6, 2007-C-1 (as successor in interest to Coso Power Developers)	Coso Geothermal Power Holdings, LLC	12/7/07	CAISO	Southwest	3/1989	90 MW
Terra-Gen 251 Wind, LLC	N/A	Terra-Gen 251 Wind, LLC	Terra-Gen 251 Wind, LLC	Terra-Gen 251 Wind, LLC	N/A	CAISO	Southwest	6/1987	18.4 MW
Terra-Gen VG Wind, LLC	N/A	Terra-Gen VG Wind, LLC	Terra-Gen VG Wind, LLC	Terra-Gen VG Wind, LLC	N/A	CAISO	Southwest	6/1999	7.4 MW
ACE Cogeneration Company, L.P.	N/A	ACE Cogeneration Company, L.P.	ACE Cogeneration Company, L.P.	ACE Cogeneration Company, L.P.	N/A	CAISO	Southwest	11/1989	108 MW

Filing Entities and their Energy Affiliates	Docket # Where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	In-Service Date	Nameplate and/or Seasonal Rating²
Badger Creek Limited	ER13-445	Badger Creek Limited	Badger Creek Limited	Badger Creek Limited	N/A	CAISO	Southwest	4/1991	46 MW
Kern Front Limited	ER11-4061	Kern Front Limited	Kern Front Limited	Kern Front Limited	N/A	CAISO	Southwest	5/1989	49.8 MW
High Sierra Limited	ER11-4060	High Sierra Limited	High Sierra Limited	High Sierra Limited	N/A	CAISO	Southwest	3/1999	49.8 MW
Double C Generation Limited Partnership	ER11-4063	Double C Generation Limited Partnership	Double C Generation Limited Partnership	Double C Generation Limited Partnership	N/A	CAISO	Southwest	3/1989	49.8 MW
Bear Mountain Limited	N/A	Bear Mountain Limited	Bear Mountain Limited	Bear Mountain Limited	N/A	CAISO	Southwest	4/1995	46 MW
Chalk Cliff Limited	N/A	Chalk Cliff Limited	Chalk Cliff Limited	Chalk Cliff Limited	N/A	CAISO	Southwest	4/1990	46 MW
Corona Energy Partners, Ltd.	N/A	Corona Energy Partners, Ltd.	Corona Energy Partners, Ltd.	Corona Energy Partners, Ltd.	N/A	CAISO	Southwest	6/1988	47 MW

Filing Entities and their Energy Affiliates	Docket # Where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	In-Service Date	Nameplate and/or Seasonal Rating²
Live Oak Limited	N/A	Live Oak Limited	Live Oak Limited	Live Oak Limited	N/A	CAISO	Southwest	3/1992	46 MW
LUZ Solar Partners Ltd., IX	N/A	LUZ Solar Partners, Ltd. IX	LUZ Solar Partners, Ltd. IX	LUZ Solar Partners, Ltd. IX	N/A	CAISO	Southwest	10/1990	92 MW
LUZ Solar Partners Ltd., VIII	N/A	LUZ Solar Partners Ltd., VIII	LUZ Solar Partners Ltd., VIII	LUZ Solar Partners Ltd., VIII	N/A	CAISO	Southwest	12/1989	92 MW
McKittrick Limited	N/A	McKittrick Limited	McKittrick Limited	McKittrick Limited	N/A	CAISO	Southwest	10/1991	46 MW
Cameron Ridge, LLC	ER14-2871	Cameron Ridge, LLC	Cameron Ridge, LLC	Cameron Ridge, LLC	N/A	CAISO	Southwest	12/1984	59.6 MW
Pacific Crest Power, LLC	ER15-621 (pending)	Pacific Crest Power, LLC	Pacific Crest Power, LLC	Pacific Crest Power, LLC	N/A	CAISO	Southwest	Prior to 12/1994	46.8 MW

Filing Entities and their Energy Affiliates	Docket # Where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	In-Service Date	Nameplate and/or Seasonal Rating²
Ridgetop Energy, LLC	ER15-622 (pending)	Ridgetop Energy, LLC	Ridgetop Energy, LLC	Ridgetop Energy, LLC	N/A	CAISO	Southwest	Prior to 12/1994	29 MW
San Gorgonio Westwinds II, LLC	ER15-463	Phoenix Project; Altech III Project; San Jacinto Project; Windustries Project	San Gorgonio Westwinds II, LLC	San Gorgonio Westwinds II, LLC	N/A	CAISO	Southwest	6/1999	43.4 MW
Alite Wind, LLC	N/A	Alite Wind, LLC	Alite Wind, LLC	Alite Wind, LLC	N/A	CAISO	Southwest	5/2008	24 MW

Filing Entities and their Energy Affiliates	Docket # Where MBR Authority was Granted	Generation Name	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	In-Service Date	Nameplate and/or Seasonal Rating²
Terra-Gen Dixie Valley, LLC	N/A	Terra-Gen Dixie Valley, LLC	Dixie Valley Geothermal Leasing Trust 2010-1, Dixie Valley Geothermal Leasing Trust 2010-2, and Dixie Valley Geothermal Leasing Trust 2010-3	Terra-Gen Dixie Valley, LLC	N/A ³	CAISO ⁴	Southwest	7/1988	60.5 MW

³ Pursuant to a sale/leaseback transaction on September 15, 2010, Terra-Gen Dixie Valley, LLC transferred ownership of its generating facility to three trusts (Owner Lessors), which, in turn, leased the facility back to Terra-Gen Dixie Valley, LLC under a long-term lease agreement. Because the Owner Lessors are passive owners with no management rights over the facility or the sale of power therefrom, there was no change in control of the facility as a result of the sale/leaseback transaction.

⁴ The Terra-Gen Dixie Valley Facility, which is located in Churchill, Nevada, is interconnected with the transmission system operated by CAISO via a 212-mile 230 kV radial transmission line.

**Affiliates of the ArcLight Funds with
Electric Transmission Assets and/or Natural Gas Intrastate Pipelines and/or Gas Storage Facilities¹
(as of January 2015)**

Filing Entity and its Energy Affiliates	Asset Name and Use	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	Size
Alta Windpower Development, LLC	Alta Line I – radial generator lead line	Alta Wind I, LLC and Alta Windpower Development, LLC	Alta Wind I, LLC and Alta Windpower Development, LLC	N/A	CAISO	Southwest	4.4-mile 230kV transmission line
Alta Windpower Development, LLC	Alta Line II - radial generator lead line	Alta Wind I, LLC, Alta Wind II, LLC, Alta Wind III, LLC, Mustang Hills, LLC, and Alta Windpower Development, LLC	Alta Wind I, LLC, Alta Wind II, LLC, Alta Wind III, LLC, Mustang Hills, LLC, and Alta Windpower Development, LLC	N/A	CAISO	Southwest	1.8-mile 230 kV transmission line
Alta Windpower Development, LLC	Alta Line III - radial generator lead line	Alta Wind IV, LLC, Alta Wind V, LLC, Alta Wind VIII, LLC, and Alta Windpower Development, LLC	Alta Wind IV, LLC, Alta Wind V, LLC, Alta Wind VIII, LLC, and Alta Windpower Development, LLC	N/A	CAISO	Southwest	5.6-mile 230 kV transmission line
Alta Windpower Development, LLC	Alta Line IV - radial generator lead line	Pinyon Pines Wind II, LLC and Alta Windpower Development, LLC	Pinyon Pines Wind II, LLC and Alta Windpower Development, LLC	N/A	CAISO	Southwest	2.8-mile 230 kV transmission line
Alta Windpower Development, LLC	Alta Line V - radial generator lead line	Pinyon Pines Wind I, LLC and Alta Windpower Development, LLC	Pinyon Pines Wind I, LLC and Alta Windpower Development, LLC	N/A	CAISO	Southwest	6.8-mile 230 kV dedicated tie-line

¹ This chart does not include affiliates operating solely within the Electric Reliability Council of Texas.

Filing Entity and its Energy Affiliates	Asset Name and Use	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	Size
Alta Windpower Development, LLC	Alta Line VI - radial generator lead line	Pinyon Pines Wind I, LLC and Alta Windpower Development, LLC	Pinyon Pines Wind I, LLC and Alta Windpower Development, LLC	N/A	CAISO	Southwest	2.0-mile 230 kV dedicated tie-line
Alta Windpower Development, LLC	Alta Line VII – radial generator lead line	Alta Wind X, LLC and Alta Windpower Development, LLC	Alta Wind X, LLC and Alta Windpower Development, LLC	N/A	CAISO	Southwest	5.4-mile 230 kV dedicated tie-line
Alta Windpower Development, LLC	Alta Line VIII – radial generator lead line	Alta Wind XI, LLC and Alta Windpower Development, LLC	Alta Wind XI, LLC and Alta Windpower Development, LLC	N/A	CAISO	Southwest	9.5-mile 230 kV dedicated tie-line
Bayonne Energy Center, LLC	BEC radial generator lead line	Bayonne Energy Center, LLC	Bayonne Energy Center, LLC	N/A	NYISO	Northeast	6.75-mile 345 kV dedicated tie-line
Terra-Gen Dixie Valley, LLC	Dixie Valley Line - radial generator lead line	Terra-Gen Dixie Valley, LLC	Terra-Gen Dixie Valley, LLC	N/A	CAISO	Southwest	212-mile 230 kV dedicated tie-line
Sagebrush, a California Partnership	Sagebrush Line – transmission line	Sagebrush, a California Partnership	Sagebrush, a California Partnership	N/A	CAISO	Southwest	46-mile 230 kV transmission line
Mission Natural Gas Company, LP	Mission Natural Gas Company, LP; intrastate gas pipeline	Mission Natural Gas Company, LP	Mission Natural Gas Company, LP	N/A	MISO ²	Central	Less than one mile

² This asset is used solely to serve a single end-use customer.

Filing Entity and its Energy Affiliates	Asset Name and Use	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	Size
Enogex LLC	Enogex intrastate pipeline system	Enogex LLC	Enogex LLC	N/A	SWPP AECI	SPP Southeast	Approximately 2,200 miles 33 miles
Enogex LLC	Stuart Storage Field	Enogex LLC	Enogex LLC	N/A	SWPP	SPP	6 Bcf
Enogex LLC	Wetumka Storage Field	Enogex LLC	Enogex LLC	N/A	SWPP	SPP	18 Bcf
American Midstream Onshore Pipelines, LLC	Lafitte 311 intrastate pipeline system	American Midstream Onshore Pipelines, LLC	American Midstream Onshore Pipelines, LLC	N/A	SOCO	Southeast	Approximately 39 miles
American Midstream (Louisiana Intrastate)	Gloria 311 intrastate pipeline system	American Midstream (Louisiana Intrastate)	American Midstream (Louisiana Intrastate)	N/A	MISO	Central	Approximately 85 miles
American Midstream (Alabama Intrastate)	Magnolia 311 intrastate pipeline system	American Midstream (Alabama Intrastate)	American Midstream (Alabama Intrastate)	N/A	MISO	Central	Approximately 116 miles
American Midstream Partners, LP	Trigas intrastate pipeline system	American Midstream (Tennessee River), LLC	American Midstream Partners, LP	N/A	TVA	Southeast	Approximately 111 miles
American Midstream (Bamagas Intrastate) LLC	Bamagas intrastate pipeline system	American Midstream (Bamagas Intrastate) LLC	American Midstream (Bamagas Intrastate) LLC	N/A	TVA	Southeast	Approximately 52 miles

Filing Entity and its Energy Affiliates	Asset Name and Use	Owned by	Controlled by	Date Control Transferred	Balancing Authority Area	Geographic Region	Size
American Midstream Partners, LP	MLGT intrastate pipeline system	Mid Louisiana Gas Transmission, LLC	American Midstream Partners, LP	N/A	MISO	Central	Approximately 54 miles
American Midstream Partners, LP	Chalmette intrastate pipeline system	American Midstream (SIGCO Intrastate), LLC	American Midstream Partners, LP	N/A	MISO	Central	Approximately 39 miles
CenterPoint Energy Resources Corp.	IGTC 311 intrastate pipeline system	CenterPoint Energy – Illinois Gas Transmission Company LLC	CenterPoint Energy – Illinois Gas Transmission Company LLC	N/A	MISO	Central	Approximately 20 miles

ATTACHMENT B

U.S. ENERGY AFFILIATES OF OLYMPUS POWER, LLC

Olympus Generation Assets
As of January 2015

Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Generation Name	Owned By	Controlled By	Date Control Transferred	Location		In-service Date	Nameplate and/or Seasonal Rating
						Balancing Authority Area	Geographic Region		
Ada Cogeneration Limited Partnership	N/A	Ada Cogen Facility	Ada Cogeneration Limited Partnership	Ada Cogeneration Limited Partnership	N/A	MISO	Central	1/1991	29 MW (nameplate)
Grant County Wind	N/A	Grant County Wind Facility	Grant County Wind, LLC	Grant County Wind, LLC	N/A	MISO	Central	8/2010	20 MW (nameplate)
PE Berkeley, Inc.	N/A	Berkeley Facility	PE Berkeley, Inc.	PE Berkeley, Inc.	N/A	CAISO	Southwest	8/1987	25 MW (nameplate)
York Haven Power Company	N/A	York Haven Facility	York Haven Power Company	York Haven Power Company	N/A	PJM	Northeast	8/1901	19.6 MW (nameplate)
Bridgewater Power Company, L.P	N/A	Bridgewater Power Company, LP	Bridgewater Power Holdings, LLC	Bridgewater Power Holdings, LLC	N/A	ISO-NE	Northeast/ New England	1987	15 MW (nameplate)

Panther Creek Power Operating, LLC	ER12-2570	Panther Creek Energy, Inc.	Panther Creek Partners	Panther Creek Partners	N/A	PJM	Northeast/Pennsylvania	5/1987	83 MW (net capacity) / 94 MW (nameplate)
Westwood Generation, LLC	Docket No. ER01-1114	Westwood Generation, LLC	Olympus Westwood Holdings, LLC	Olympus Westwood Holdings, LLC	N/A	PJM	Northeast/Pennsylvania	6/1987	30 MW (net capacity)
Scrubgrass Generating Co., L.P.	ER13-821	Scrubgrass Generating Co., L.P.	Scrubgrass Generating Co., L.P.	Scrubgrass Generating Co., L.P.	N/A	PJM	Northeast	6/1993	94.7 MW

Olympus Electric Transmission Assets and/or Natural Gas Intrastate Pipelines and/or Gas Storage Facilities

Filing Entity and its Energy Affiliates	Asset Name and Use	Owned By	Controlled By	Date Control Transferred	Location		Size
					Balancing Authority Area	Geographic Region	
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

CERTIFICATE OF SERVICE

I hereby certify that I have this day caused to be served the foregoing document upon each person designated on the official service lists compiled by the Secretary in these dockets.

Dated at Washington, D.C. this 29th day of January, 2015.

/s/ Jessica C. Friedman
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Washington, DC 20007
Telephone: (202) 298-1800

Document Content(s)

Keystone-Conemaugh Notice of Change in Status - PJM BAA.PDF.....1-25