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August 2, 2016

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: Application of Algonquin SKIC 10 SOLAR, LLC for Order Accepting Initial Tariff,
Waiving Regulations and Granting Blanket Approvals, Including Blanket Approval
Under Part 34 for Issuances of Securities and Assumptions of Liabilities
Docket No. ER16_____ -000**

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act (“FPA”), and Part 35 of the Federal Energy Regulatory Commission’s (the “Commission”), regulations attached please find for filing the Application of Algonquin SKIC 10 SOLAR, LLC (“Applicant” or “SKIC 10”) for Authorization to make market-based rate sales of energy, capacity and ancillary services under a market-based rate tariff (the “Application”)

This Application requests that the Commission: (i) accept for filing Applicant’s Market-Based Rate Tariff (the “Tariff”); (ii) grant waiver of the Commission’s 60-day prior notice requirement to permit the Tariff to become effective as of August 15, 2016; (iii) grant the Applicant blanket authorization to make wholesale sales of electric energy, capacity, and ancillary services at market-based rates pursuant to the terms and conditions of the Tariff; and (iv) grant such other waivers and authorizations granted to other market-based rate sellers, including blanket approval under Part 34 for the future issuances of securities and assumptions of liabilities.

The Applicant is submitting this Application in the format required under Order No. 714. The following documents are included with this filing:

1. Application of Algonquin SKIC 10 SOLAR, LLC for Order Accepting Initial Tariff, Waiving Regulations and Granting Blanket Approvals, Including Blanket Approval Under Part 34 for Issuances of Securities and Assumptions of Liabilities.

2. Algonquin SKIC 10 SOLAR, LLC FERC Market-Based Rate Tariff in PDF Format.
3. Affiliate Asset Appendix in the format required by Order No. 697.
4. Algonquin SKIC 10 SOLAR, LLC FERC Market-Based Rate Tariff in RTF format with attached metadata.

Feel free to contact me with any questions at (202) 585-8338. Thank you for your assistance.

Very truly yours,

/s/Elizabeth W. Whittle
Elizabeth W. Whittle

ALGONQUIN SKIC 10 SOLAR, LLC
FERC ELECTRIC TARIFF

1) Availability

Seller makes electric energy, capacity, and ancillary services available under this Tariff to any purchaser, except as prohibited below.

2) Rates

All sales shall be made at rates established by agreement between the purchaser and Seller.

3) Other Terms and Conditions

All other terms and conditions for sales under this Tariff shall be established by agreement between Seller and purchaser.

4) Seller Category

Seller is a Category 1 seller in all regions as defined in 18 CFR 35.36(a).

5) Compliance with Commission Regulations

Seller shall comply with the provisions of 18 CFR Part 35, Subpart H, as applicable, and with any conditions the Commission imposes in its orders concerning Seller's market-based rate authority, including orders in which the Commission authorizes Seller to engage in affiliate sales under this Tariff or otherwise restricts or limits the Seller's market-based rate authority. Failure to comply with the applicable provisions of 18 CFR Part 35, Subpart H, and with any orders of the Commission concerning Seller's market-based rate authority, will constitute a violation of this Tariff.

6) Limitations and Exemptions Regarding Market-Based Rate Authority

Seller has received waiver of: Subparts B and C of Part 35, except for sections 35.12(a), 35.13(b), 35.15 and 35.16; Part 41, Part 101 (with the exception that any waiver of the provisions of Part 101 that apply to hydropower licenses is not granted with respect to licensed hydropower projects), and Part 141, except sections 141.14 and 141.15.; and received blanket approval pursuant to Federal Power Act Section 204 and Part 34 of the Commission's regulations. *Algonquin SKIC 10 Solar, LLC*, ER16- -000 (2016).

7) Ancillary Services

PJM: Seller offers regulation and frequency response service, energy imbalance service, and operating reserve service (which includes spinning, 10-minute, and 30-minute reserves) for sale into the market administered by PJM Interconnection, L.L.C. ("PJM")

and, where the PJM Open Access Transmission Tariff permits, the self-supply of these services to purchasers for a bilateral sale that is used to satisfy the ancillary services requirements of the PJM Office of Interconnection.

New York: Seller offers regulation and frequency response service, and operating reserve service (which include 10-minute non-synchronous, 30-minute operating reserves, 10-minute spinning reserves, and 10-minute non-spinning reserves) for sale to purchasers in the market administered by the New York Independent System Operator, Inc.

New England: Seller offers regulation and frequency response service (automatic generator control), operating reserve service (which includes 10-minute spinning reserve, 10-minute non-spinning reserve, and 30-minute operating reserve service) to purchasers within the markets administered by the ISO New England, Inc.

California: Seller offers regulation service, spinning reserve service, and non-spinning reserve service to the California Independent System Operator Corporation ("CAISO") and to others that are self-supplying ancillary services to the CAISO.

MISO: Seller offers regulation service and operating reserve service (which include 10-minute spinning reserve and 10-minute supplemental reserve) for sale to the Midcontinent Independent System Operator, Inc. (MISO) and to others that are self-supplying ancillary services to MISO.

Southwest Power Pool: Seller offers regulation service and operating reserve service (which include 10-minute spinning reserve and 10-minute supplemental reserve) for sale to the Southwest Power Pool, Inc. (SPP) and to others that are self-supplying ancillary services to SPP.

Third-party ancillary services: Seller offers Regulation and Frequency Response Service, Reactive Supply and Voltage Control Service, Energy and Generator Imbalance Service, Operating Reserve-Spinning, and Operating Reserve-Supplemental. Sales will not include the following: (1) sales to an RTO or an ISO, *i.e.*, where that entity has no ability to self-supply ancillary services but instead depends on third parties; and (2) sales to a traditional, franchised public utility affiliated with the third-party supplier, or sales where the underlying transmission service is on the system of the public utility affiliated with the third-party supplier. Sales of Operating Reserve-Spinning and Operating Reserve-Supplemental will not include sales to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers, except where the Commission has granted authorization. Sales of Regulation and Frequency Response Service and Reactive Supply and Voltage Control Service will not include sales to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers, except at rates not to exceed the buying public utility transmission provider's OATT rate for the same service or where the Commission has granted authorization.

8) Revisions

Seller may file revisions of this Tariff with the Commission. Nothing contained in this Tariff shall be construed as affecting or limiting in any way the right of Seller to unilaterally file with the Commission for a change in any aspect of this Tariff under Section 205 of the Federal Power Act pursuant to the Commission's Rules and Regulations.

9) Effective Date

This Tariff shall become effective on the date specified by the Commission.

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

Algonquin SKIC 10 Solar, LLC

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Docket No. ER16- -000

**APPLICATION OF ALGONQUIN SKIC 10 SOLAR, LLC FOR ORDER
ACCEPTING INITIAL TARIFF, WAIVING REGULATIONS AND GRANTING
BLANKET APPROVALS, INCLUDING BLANKET APPROVAL UNDER PART 34 FOR
ISSUANCES OF SECURITIES AND ASSUMPTIONS OF LIABILITIES**

Pursuant to Section 205 of the Federal Power Act (“FPA”),¹ and Part 35 of the Federal Energy Regulatory Commission’s (the “Commission”), regulations,² Algonquin SKIC 10 Solar, LLC (“Applicant” or “SKIC 10”) hereby requests that the Commission: (i) accept for filing Applicant’s Market-Based Rate Tariff (the “Tariff”);³ (ii) grant waiver of the Commission’s 60-day prior notice requirement to permit the Tariff to become effective as of August 15, 2016; (iii) grant Applicant blanket authorization to make wholesale sales of electric energy, capacity, and ancillary services at market-based rates pursuant to the terms and conditions of the Tariff; and (iv) grant such other waivers and authorizations granted to other market-based rate sellers, including blanket approval under Part 34 for the future issuances of securities and assumptions of liabilities.⁴ Applicant is a Category 1 Seller.

¹ 16 U.S.C. §824d.
² 18 C.F.R. Part 35.
³ The Tariff is provided as Attachment A.
⁴ See 18 C.F.R. Part 34.

I.
COMMUNICATIONS

All correspondence and communications regarding this Application should be directed to the following person:

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II.
DESCRIPTION OF APPLICANT AND ITS AFFILIATES

A. Applicant

Applicant is a Delaware limited liability company. Applicant is solely in the business of developing, owning and operating the Facility (defined below) in the California Independent System Operator, Inc. (“CAISO”) Regional Transmission Owner (“RTO”). Applicant is submitting a Form 556, Certification of Qualifying Facility (“QF”) Status for a Small Power Production or Cogeneration Facility, concurrently with this Application. While the Applicant would not normally require market-based rate authority because its sales are made in accordance with 18 CFR § 292.601, the Applicant’s affiliate, Algonquin SKIC 20 Solar, LLC operates a 20 MW solar-generation project that will be located within one mile of the Applicant. As a result, the combined total capacity of the two projects is approximately 30 MW, which may trigger the need for both projects to obtain market-based rate approval.

Applicant owns and operates a 10 MW solar-powered electric generating facility (the “Facility”) located in Kern County, CA. Applicant has executed a long-term Power Purchase Agreement (“PPA”) with Southern California Edison Company (“SCE”) for the entire capacity of the Facility for firm sales of one year or greater. The PPA expires on the date that is 20 years from the month of the Commercial Operation Date (as defined in the PPA). The Facility is expected to achieve Commercial Operation (as defined in the PPA) on or about August 2016. The Facility has executed an Interconnection Agreement among Applicant, SCE and CAISO. The Applicant is an assignee of the original counterparty to the PPA and Interconnection Agreement (i.e. TC Valos Solar Energy, LLC). Applicant’s sole managing member is Algonquin SKIC 10 HoldCo, LLC (“HoldCo”).

HoldCo holds 100% of the membership interests in the Applicant. Applicant has no subsidiaries.

HoldCo is a Delaware limited liability company. It is a wholly owned subsidiary of Algonquin SKIC 10 SponsorCo, LLC which is a Delaware limited liability company. Algonquin SKIC 10 SponsorCo, LLC is a wholly owned subsidiary of Algonquin Power Fund (America) Inc., which is a wholly owned indirect subsidiary of Algonquin Power Co., a trust formed under the laws of the Province of Ontario, Canada. Algonquin Power Co.’s ultimate parent is Algonquin Power & Utilities Corp. (“APUC”), a diversified electric power generation and utility infrastructure company with a principal place of business in Oakville, Ontario. APUC is a publicly traded company on the Toronto Stock Exchange.

B. Applicant's Affiliates

Applicant has two affiliates that are QFs in CAISO and two affiliates that are public utilities in first tier markets that provide retail service, both detailed below. All of the affiliate generation located in CAISO is fully committed on a long-term basis.

Algonquin Power Sanger LLC (“Sanger”) is a California limited liability company. Sanger owns the Sanger facility, a 61.5 MW natural gas-fired generating facility located in Sanger, California. The Sanger facility sells 38 MW to Pacific Gas & Electric Company (“PG&E”) pursuant to a long-term PPA and sells the remaining capacity to its thermal host. Sanger is a QF.⁵

Liberty Utilities (CalPeco Electric) LLC (“CalPeco”) is an electric utility that serves approximately 49,000 electric customers in eastern California near Lake Tahoe. The only generation jurisdictional physical asset owned or controlled by CalPeco is the 12 MW (summer) Kings Beach diesel-fired generation facility located in Placer County, California in the Sierra Pacific Power Company (“SPPC”) Balancing Authority Area. CalPeco has on file with the Commission several agreements pursuant to which it provides wholesale capacity and energy, emergency backup services, and borderline services to SPPC and/or PG&E. CalPeco does not have a market-based rate tariff on file with the Commission. The output of Kings Beach facility is committed to both CalPeco and SPPC pursuant to a long-term agreement on file with the Commission. *See Cal. Pac. Electric Co., LLC*, Docket No. ER10-1703-000, Letter Order dated August 20, 2010. The Commission has disclaimed jurisdiction over CalPeco’s distribution system. *See Cal. Pac. Electric Co., LLC*, 133 FERC P. 61,018 (2010).

⁵ *Algonquin Power Sanger LLC*, Docket No. QF02-97, Notice of Self-Recertification filed February 19, 2010.

In addition, on March 16, 2016, as supplemented on April 8, 2016, in Docket No. EC16-88-000, Liberty Utilities (Central) Co. and The Empire District Electric Company (“Empire”) submitted an Application for Authorization for Disposition of Jurisdictional Facilities. As proposed, Liberty Utilities (Central) Co. would acquire Empire’s issued and outstanding common stock in a transaction described in such Application. In an order issued May 6, 2016, the Commission issued an Order Authorizing Disposition of Jurisdictional Facilities.⁶ While the transaction has not yet been consummated, Empire is treated as an affiliate for purposes of this Application.

Empire is a small investor-owned utility providing electric service to approximately 169,000 customers in Southwest Missouri, southeast Kansas, northeast Oklahoma and northwest Arkansas. Empire is a public utility company regulated by the Missouri Public Service Commission, the Kansas Corporation Commission, the Oklahoma Corporation Commission, the Arkansas Public Service Commission and the Commission. Empire is a transmission-owning member of the Southwest Power Pool, Inc. (“SPP”). All requests for transmission service on Empire’s transmission system are made through SPP under the terms and conditions of the SPP Tariff. Empire has market-based rate authority.⁷ Empire also provides service to its customers under cost-based rate schedules on file with the Commission.

Empire owns a number of generating stations located within the SPP BAA, including: (1) Asbury, a 191 MW facility located in Missouri; (2) Empire Energy Center, a 267 MW facility located in Missouri; (3) Iatan, a 192 MW facility located in Missouri (Empire owns a 12% interest in this facility); (4) Ozark Beach, a 16 MW facility located in Missouri; (5) Riverton, a

⁶ *The Empire District Electric Company and Liberty Utilities (Central) Co.*, 155 FERC ¶ 62,091 (2016).

⁷ *See The Empire District Electric Co.*, 116 FERC ¶ 61,150 (2006), *order denying reh’g*, 123 FERC ¶ 61,084 (2008).

248 MW facility located in Kansas; (6) State Line 1, a 96 MW facility located in Missouri; and (7) State Line Combined Cycle, a 297 MW facility located in Missouri (Empire owns a 60% share in this facility).

Other than those entities described above, Applicant has no other affiliates located in CAISO or any first tier market. Applicant is affiliated with CalPeco and Empire. As a result, affiliate restrictions will apply as provided in 18 CFR § 35.39. As required by the Commission's regulations, an Asset Appendix listing all required energy affiliates of Applicant is included as Exhibit B.

III. REQUEST FOR BLANKET AUTHORIZATION TO MAKE WHOLESALE SALES OF ELECTRIC ENERGY, CAPACITY, AND ANCILLARY SERVICES AT MARKET-BASED RATES

Applicant seeks authorization to sell electric energy, capacity, and ancillary services at market-based rates pursuant to its Market-Based Rate Tariff. The Commission permits sales for resale at market-based rate if the seller and its affiliates do not have, or have adequately mitigated, vertical and horizontal market power in generation and transmission and cannot erect other barriers to entry.⁸ Applicant meets each of the Commission's requirements for authorization to make wholesale sales of electric energy, capacity, and ancillary services at market-based rates.

A. Applicant Lacks Generation Market Power

The Commission has adopted two indicative screens for generation market power – a “pivotal supplier” screen and a “wholesale market share” screen. The pivotal supplier screen

⁸ *Market-Based Rates For Wholesale Sales Of Electric Energy, Capacity And Ancillary Services By Public Utilities*, Order No. 697, 119 FERC ¶ 61,295 (2007).

evaluates the potential of a seller and its affiliates to exercise market power based on uncommitted capacity at the time of the market's peak demand. The wholesale market share screen measures whether a seller and its affiliates have a dominant position in the market for each of the four seasons based on the number of megawatts owned or controlled by the seller and its affiliates as compared to uncommitted capacity of the entire market. If an entity fails either of these two screens, there is a presumption that Applicant possesses horizontal market power and further analysis is required. In Order No. 816, the Commission stated that, when all of a Seller's generation capacity is sold on a long-term firm basis to one or more buyers, the Seller has no uncommitted capacity and, therefore, is not required to submit indicative market power screens.⁹ The Seller must provide certain information, including: the amount of generation capacity that is fully committed, the names of the counterparties, the length of the long-term contract, the expiration date of the contract, and a representation that the contract is for firm sales for one year or longer.¹⁰ The Applicant meets these standards.

As noted above, the Facility has a nameplate rating of 10 MW. The entirety of the output of the Facility is committed to a third party, SCE under a firm, long-term PPA. As such, the amount of Applicant's uncommitted capacity in the CAISO market will be zero for the term of the agreement. Applicant's affiliates' capacity in CAISO is also fully committed under long-term power purchase agreements with unaffiliated parties. With respect to first tier markets, all of the capacity owned by CalPeco is fully committed under a long-term power contract. Accordingly, Applicant and its affiliates lack horizontal market power and no pivotal supplier analysis or market share analysis is required.

⁹ *Refinements to Policies and Procedures for Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, ("Order No. 816"), FERC Stats. & Regs. ¶ 31,374 (2015), *reh'g pending*.

¹⁰ Order No. 816 at P.39.

B. Applicant Lacks Vertical Market Power

1. Applicant Lacks Vertical Market Power

Applicant lacks vertical market power. The only facilities owned by the Applicant are interconnection facilities necessary to bring the power from the Facility to the interconnection point. Ownership of limited facilities does not confer on Applicant transmission market power.¹¹ While Empire owns transmission facilities in SPP, those facilities are under the operational control of SPP and all transmission requests are made and awarded via the SPP Tariff. With respect to CalPeco, the Commission has disclaimed jurisdiction over its distribution system.¹²

2. Applicant Cannot Erect Other Barriers to Entry

Applicant does not own or control any sites for the construction of new generating capacity in CAISO; intrastate natural gas transportation, storage or distribution facilities in CAISO, physical coal supply sources or facilities for the transportation of coal supplies; or other essential resources or inputs to power production that could be used to erect barriers to entry. Applicant's affiliates own interests in intrastate natural gas facilities and certain natural gas distribution facilities, but none of those facilities can be used to erect barriers to entry.

Applicant's affiliate, Liberty Utilities (Peach State Natural Gas) Corp. ("Peach State"), owns 70 miles of intrastate natural gas lines in Barrow, Chattahoochee, Hall, Harris, Jackson, Muscogee and Oconee, Georgia. These facilities are distribution only and used to serve the retail

¹¹ See, e.g., *Eastern Desert Power, LLC, et al.*, 114 FERC ¶ 61,340 (2006). See also *Open Access and Priority Rights on Interconnection Customer's Interconnection Facilities*, Order No. 807, 150 FERC ¶ 61,211 at P.167 (2015) (the standards for automatic waiver of the obligation to file an OATT under § 35.28(d)(2) of the Commission's regulations are satisfied here).

¹² *California Pacific Electric Company, LLC*, 133 FERC ¶ 61,018 (2010).

distribution customers of Peach State in Georgia. Peach State is regulated by the Georgia Public Service Commission.

Liberty Utilities (MidStates Natural Gas) Corp. (“Liberty MidStates”) is a regulated natural gas utility serving approximately 84,000 customers in Illinois, Iowa and Missouri (57,000 customers in Missouri, 23,000 customers in Illinois and 4,000 customers in Iowa). Liberty MidStates has a Section 284.224 Limited Jurisdiction Blanket Certificate and Statement of Operation Conditions on file with the Commission. Its intrastate pipeline facilities include eight (8) miles of four (4)-inch line in Illinois; twelve (12) miles of four (4)-inch, eleven (11) miles of six (6)-inch, two (2) miles of eight (8)-inch and sixteen (16) miles of ten (10)-inch pipe in Iowa; and one hundred thirty (130) miles of six (6)-inch, seventeen (17) miles of eight (8)-inch and forty-seven (47) miles of ten (10)-inch pipe in Missouri. Liberty MidStates uses its facilities to serve its retail customers and serve other customers seeking intrastate service pursuant to its Limited Jurisdiction Blanket Certificate and Statement of Operation Conditions on file with the Commission. Liberty MidStates is regulated by the Public Utilities Commissions of Illinois, Iowa and Missouri. None of these facilities can be used to erect barriers to entry because they are used to serve retail customers or are otherwise available to provide service under its blanket certificate authority.

Liberty Utilities (EnergyNorth Natural Gas) Corp. (“EnergyNorth”) is a natural gas utility providing retail natural gas service (sales and distribution) to over 86,000 customers in five counties and 30 communities in New Hampshire. EnergyNorth’s franchise territory includes southern and central New Hampshire and Berlin, New Hampshire and covers approximately 1,001 square miles. EnergyNorth’s distribution system includes approximately 2,140 miles of distribution pipelines, 2.8 miles of transmission-pressure mains, and eight city gates. In

connection with its retail services, EnergyNorth holds interstate natural gas transportation and storage capacity on a number of interstate pipelines. EnergyNorth also operates a propane air service company regulated by the New Hampshire Public Utilities Commission serving retail propane air service to approximately 1,200 customers in and around Keene, New Hampshire. These facilities are distribution only and used to serve the retail distribution customers of EnergyNorth. EnergyNorth is regulated by the New Hampshire Public Utilities Commission.

Liberty Utilities (New England Natural Gas Company) Corp. (“Liberty New England”) is a regulated natural gas utility providing natural gas service to approximately 53,000 customers in Massachusetts. Liberty New England has no intrastate transmission. These facilities are distribution only and used to serve the retail distribution customers of Liberty New England. Liberty New England is regulated by the Massachusetts Department of Public Utilities.

Empire directly wholly owns The Empire District Gas Company (“Empire Gas”), a local distribution company that provides service to approximately 42,230 gas customers in western Missouri. Empire Gas is not regulated as a “natural gas company” pursuant to Section 1(b) or 1(c) of the Natural Gas Act. These facilities are distribution only and used to serve the retail distribution customers of Empire Gas.

Applicant does not have the ability to erect barriers to entry to the wholesale power markets or to otherwise restrict market entry by competing power suppliers. Neither Applicant nor any of its affiliates has erected barriers to entry into the relevant market and will not erect

barriers to entry into the relevant market.¹³ Accordingly, Applicant satisfies the Commission's standards with regard to vertical market power.

**IV.
JURISDICTIONAL SERVICES TO
BE PROVIDED PURSUANT TO APPLICANT'S
MARKET-BASED RATE AUTHORITY**

Applicant proposes to sell electric energy and capacity at market-based rates pursuant to the terms and conditions of its Tariff. Applicant also requests authorization to sell the ancillary services the Commission has authorized utilities with market-based rate authority to sell in the markets administered by a Regional Transmission Organization or Independent System Operator. As required by Appendix C of Order No. 697, Applicant has listed in the Tariff the specific ancillary services it may sell in these markets.

**V.
REQUEST FOR CATEGORY 1 STATUS IN EACH OF THE CENTRAL,
NORTHEAST, SOUTHEAST, SOUTHWEST, SOUTHWEST
POWER POOL REGION AND NORTHWEST REGIONS**

Section 35.36(a)(2) of the Commission's regulations define a Category 1 Seller as wholesale power marketers and wholesale producers that: (i) controls or is affiliated with 500 MW or less of generation in aggregate per region or a wholesale power producer that owns, controls or is affiliated with 500 MW or less of generation in aggregate in the same region as its generation assets; (ii) do not own, operate or control transmission facilities other than limited equipment necessary to connect individual generating facilities to the transmission grid (or has been granted waiver of the Order No. 888 requirements); (iii) are not affiliated with anyone that owns, operates or controls transmission facilities in the same region as the seller's generation

¹³ Order No. 697, FERC Stats. & Regs. ¶ 31,252 at P 447. *See also*, 18 C.F.R. § 35.37(e)(4)

assets; (iv) are not affiliated with a franchised public utility in the same region as the seller's generation assets; and (v) do not raise other vertical market power issues.¹⁴ Applicant's 10 MW of capacity is fully committed on a long-term basis to SCE and, when combined with its Affiliates' generation capacity (also fully committed) in such region will not trigger the 500 MW threshold in the Southwest Region. CalPeco is located in the Northwest region, but in accordance with Order No. 816, Applicant qualifies as a Category 1 Seller in the Northwest region.¹⁵

Applicant does not own or control transmission facilities in CAISO other than limited interconnection facilities necessary to connect its individual generation facilities to the transmission grid as discussed above. Applicant's application and the authorization it seeks do not raise any other vertical market power issues. Finally, Applicant is not an affiliate of a franchised public utility in Southwest region. Thus, Applicant is a Category 1 Seller and seeks such a designation from the Commission in accordance with Section 35.36(a).

VI. REQUEST FOR WAIVERS AND BLANKET AUTHORIZATIONS

Applicant requests that the Commission grant the following waivers and authorizations consistent with those granted to other market-based rate applicants.

- Waiver of Subparts B and C of Part 35 of the Commission's regulations regarding the filing of rate schedules, except Sections 35.12(a), 35.13(b), 35.15 and 35.16;
- Waiver of the accounting and related reporting requirements under Parts 41, 101 and 141 of the Commission's regulations, with the exception of 18 C.F.R. §§141.14 and 141.15;

¹⁴ 18 C.F.R. §35.36(a)(2).

¹⁵ Order No. 816 at P.317.

- Blanket authorization under Section 204 of the FPA, 16 U.S.C. §824c, and Part 34 of the Commission's regulations to issue securities and assume obligations and liability; and
- Any other appropriate waivers and authorizations that may be necessary for Applicant's Tariff to be made effective as requested in its Applicant.

As provided in Order No. 807, Applicant is entitled to waiver of the Commission's regulations regarding the obligation to file an open access transmission tariff, comply with the Standards of Conduct and maintain an OASIS.¹⁶

VII. REQUEST FOR WAIVER OF PRIOR NOTICE REQUIREMENT

Applicant respectfully requests waiver of the 60-day prior notice requirement to allow Applicant's Tariff to become effective August 15, 2016. The Commission has granted waiver of the 60-day prior notice requirement in similar cases.¹⁷

VIII. REPORTING REQUIREMENTS

As required by Order No. 2001,¹⁸ Applicant will timely file Electric Quarterly Reports. In accordance with the Commission Order No. 652,¹⁹ Applicant will also notify the Commission within thirty (30) days after any change in status that would reflect a departure from the characteristics relied upon by the Commission in its evaluation of Applicant's application for market-based rate authority.

In accordance with the Commission's Market Behavior Rules, and Section 35.41(c) of the Commission's regulations, Applicant hereby notifies the Commission that, as of the effective date of the Tariff, it will not report transactions to publishers of electricity or natural gas price

¹⁶ See *CED Corcoran Solar, LLC*, 152 FERC ¶ 61,075 (2015).

indices. If, at any point, Applicant begins to report price data to index publishers, Applicant will notify the Commission within fifteen (15) days.

IX. MATERIALS SUBMITTED WITH THIS FILING

Applicant hereby includes the following exhibits as part of this filing:

Exhibit A – Market Based Rate Tariff

Exhibit B – Asset Appendix

X. CONCLUSION

Applicant respectfully requests that the Commission issue an order: (i) accepting the Tariff for filing; (ii) granting blanket authorization for Applicant to make wholesale sales of electric energy, capacity, and ancillary services at market-based rates pursuant to the Tariff; (iii) accepting Applicant's designation as a Category 1 Seller; and (iv) granting such other waivers and authorizations as are routinely granted to other market-based rate sellers, including blanket approval under 18 C.F.R. Part 34 of all future issuances of securities and assumptions of liabilities. Applicant seeks waiver of the prior notice requirements and an effective date of August 15, 2016.

(Footnote continued from previous page)

¹⁷ See, e.g., *LQA LLC*, Docket No. ER16-733, Letter Order issued April 29, 2016.

¹⁸ *Revised Public Utility Filing Requirements*, Order No. 2001, 67 Fed. Reg. 31043, FERC Stats. & Regs. ¶ 31,127 (April 25, 2002), *reh'g denied*, Order No. 2001-A, 100 FERC ¶ 61,074, *reconsideration and clarification denied*, Order No. 2001-B, 100 FERC ¶ 61,342, *order directing filings*, Order No. 2001-C, 101 FERC ¶ 61,314 (2002).

¹⁹ *Reporting Requirements for Changes in Status for Pub. Utils. with Market-Based Rates Auth.*, Order No. 652, FERC Stats. & Regs. ¶ 31,175, *order on reh'g*, 111 FERC ¶ 61,413 (2005).

Respectfully submitted,

/s/Elizabeth W. Whittle
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Counsel for Algonquin SKIC 10 Solar, LLC

August 2, 2016

FERC rendition of the electronically filed tariff records in Docket No. ER16-02364-000

Filing Data:

CID: C005308

Filing Title: Application for Order Accepting Initial Tariff

Company Filing Identifier: 1

Type of Filing Code: 390

Associated Filing Identifier:

Tariff Title: Tariffs, Rate Schedules, and Agreements

Tariff ID: 2

Payment Confirmation:

Suspension Motion:

Tariff Record Data:

Record Content Description, Tariff Record Title, Record Version Number, Option Code:

Market-Based Rates, FERC Electric Tariff, 0.0.0, A

Record Narrative Name:

Tariff Record ID: 1

Tariff Record Collation Value: 8388608 Tariff Record Parent Identifier: 0

Proposed Date: 2016-08-15

Priority Order: 1000000000

Record Change Type: NEW

Record Content Type: 1

Associated Filing Identifier:

ALGONQUIN SKIC 10 SOLAR, LLC FERC ELECTRIC TARIFF

1) Availability

Seller makes electric energy, capacity, and ancillary services available under this Tariff to any purchaser, except as prohibited below.

2) Rates

All sales shall be made at rates established by agreement between the purchaser and Seller.

3) Other Terms and Conditions

All other terms and conditions for sales under this Tariff shall be established by agreement between Seller and purchaser.

4) Seller Category

Seller is a Category 1 seller in all regions as defined in 18 CFR 35.36(a).

5) Compliance with Commission Regulations

Seller shall comply with the provisions of 18 CFR Part 35, Subpart H, as applicable, and with any conditions the Commission imposes in its orders concerning Seller's market-based rate authority, including orders in which the Commission authorizes Seller to engage in affiliate sales under this Tariff or otherwise restricts or limits the Seller's market-based rate authority. Failure to comply with the applicable provisions of 18 CFR Part 35, Subpart H, and with any orders of the Commission concerning Seller's market-based rate authority, will constitute a violation of

this Tariff.

6) Limitations and Exemptions Regarding Market-Based Rate Authority

Seller has received waiver of: Subparts B and C of Part 35, except for sections 35.12(a), 35.13(b), 35.15 and 35.16; Part 41, Part 101 (with the exception that any waiver of the provisions of Part 101 that apply to hydropower licenses is not granted with respect to licensed hydropower projects), and Part 141, except sections 141.14 and 141.15.; and received blanket approval pursuant to Federal Power Act Section 204 and Part 34 of the Commission's regulations. Algonquin SKIC 10 Solar, LLC, ER16- -000 (2016).

7) Ancillary Services

PJM: Seller offers regulation and frequency response service, energy imbalance service, and operating reserve service (which includes spinning, 10-minute, and 30-minute reserves) for sale into the market administered by PJM Interconnection, L.L.C. ("PJM") and, where the PJM Open Access Transmission Tariff permits, the self-supply of these services to purchasers for a bilateral sale that is used to satisfy the ancillary services requirements of the PJM Office of Interconnection.

New York: Seller offers regulation and frequency response service, and operating reserve service (which include 10-minute non-synchronous, 30-minute operating reserves, 10-minute spinning reserves, and 10-minute non-spinning reserves) for sale to purchasers in the market administered by the New York Independent System Operator, Inc.

New England: Seller offers regulation and frequency response service (automatic generator control), operating reserve service (which includes 10-minute spinning reserve, 10-minute non-spinning reserve, and 30-minute operating reserve service) to purchasers within the markets administered by the ISO New England, Inc.

California: Seller offers regulation service, spinning reserve service, and non-spinning reserve service to the California Independent System Operator Corporation ("CAISO") and to others that are self-supplying ancillary services to the CAISO.

MISO: Seller offers regulation service and operating reserve service (which include 10-minute spinning reserve and 10-minute supplemental reserve) for sale to the Midcontinent Independent System Operator, Inc. (MISO) and to others that are self-supplying ancillary services to MISO.

Southwest Power Pool: Seller offers regulation service and operating reserve service (which include 10-minute spinning reserve and 10-minute supplemental reserve) for sale to the Southwest Power Pool, Inc. (SPP) and to others that are self-supplying ancillary services to SPP.

Third-party ancillary services: Seller offers Regulation and Frequency Response Service, Reactive Supply and Voltage Control Service, Energy and Generator Imbalance Service, Operating Reserve-Spinning, and Operating Reserve-Supplemental. Sales will not include the following: (1) sales to an RTO or an ISO, i.e., where that entity has no ability to self-supply ancillary services but instead depends on third parties; and (2) sales to a traditional, franchised public utility affiliated with the third-party supplier, or sales where the underlying transmission service is on the system of the public utility affiliated with the third-party supplier. Sales of Operating Reserve-Spinning and Operating Reserve-Supplemental will not include sales to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers, except where the Commission has granted authorization. Sales of Regulation and Frequency Response Service and Reactive Supply and Voltage Control Service will not include sales to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers, except at rates not to exceed the buying public utility transmission provider's OATT rate for the same service or where the Commission has granted authorization.

8) Revisions

Seller may file revisions of this Tariff with the Commission. Nothing contained in this Tariff shall be construed as affecting or limiting in any way the right of Seller to unilaterally file with the Commission for a change in any aspect of this Tariff under Section 205 of the Federal Power Act pursuant to the Commission's Rules and Regulations.

9) Effective Date

This Tariff shall become effective on the date specified by the Commission.

Energy Affiliates of Applicant
Asset Appendix: Generation Assets

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[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]
Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Generation Name (Plant or Unit Name)	Owned By	Controlled By	Date Control Transferred	Location		In-Service Date	Capacity Rating: Nameplate (MW)	Capacity Rating: Used in Filing (MW)	Capacity Rating: Methodology Used in [K]: (N)Nameplate, (S)Seasonal, 5-yr (E)JA, (A)Alternative	End Note Number (Enter text in End Note Tab)
						Market / Balancing Authority Area	Geographic Region					
The Empire District Electric Company	ER99-1757	Riverton- Unit 12	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	May-2007	148.8	255 (s)/ 285 (w)	S	12
The Empire District Electric Company	ER99-1757	Riverton- Unit 9	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Jun-1964	12.5	12	S	1
The Empire District Electric Company	ER99-1757	Riverton - Unit 8	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Jun-1954	50	54	S	2
The Empire District Electric Company	ER99-1757	Riverton- Unit 10	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Nov-1988	16.3	16 (s)/ 17 (w)	S	
The Empire District Electric Company	ER99-1757	Riverton- Unit 11	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Dec-1988	16.3	17	S	
The Empire District Electric Company	ER99-1757	Asbury	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Jun-1970	212.8	195	S	
The Empire District Electric Company	ER99-1757	Empire Energy Center- Unit 2	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Jun-1981	129	82 (s)/ 86 (w)	S	
The Empire District Electric Company	ER99-1757	Empire Energy Center- Unit 3	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Apr-2003	60.5	49 (s)/ 60 (w)	S	
The Empire District Electric Company	ER99-1757	Empire Energy Center- Unit 4	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Apr-2003	60.5	49 (s)/ 60 (w)	S	
The Empire District Electric Company	ER99-1757	Empire Energy Center- Unit 1	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Mar-1978	129	85 (s)/ 86 (w)	S	
The Empire District Electric Company	ER99-1757	Ozark Beach- Unit 6	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Jun-1931	4	4	S	
The Empire District Electric Company	ER99-1757	Ozark Beach- Unit 7	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Jun-1931	4	4	S	
The Empire District Electric Company	ER99-1757	Ozark Beach- Unit 8	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Jun-1931	4	4	S	
The Empire District Electric Company	ER99-1757	Ozark Beach- Unit 5	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Jun-1931	4	4	S	
The Empire District Electric Company	ER99-1757	State Line- Unit 1	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	May-1995	123	94 (s)/ 104 (w)	S	
The Empire District Electric Company	ER99-1757	State Line Combined Cycle- Unit 2-2	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Jun-1997	180	158	S	3
The Empire District Electric Company	ER99-1757	State Line Combined Cycle- Unit 2-3	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Jun-2001	206.5	178	S	4
The Empire District Electric Company	ER99-1757	State Line Combined Cycle- Unit 2-1	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Jun-2001	181	159	S	5
The Empire District Electric Company	ER99-1757	Iatan- Unit 1	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	May-1980	726	712.9	S	6
The Empire District Electric Company	ER99-1757	Iatan- Unit 2	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	Aug-2010	914	881.5	S	7
The Empire District Electric Company	ER99-1757	Plum Point	The Empire District Electric Company	The Empire District Electric Company	N/A	MISO	South	Sep-2010	720	670	S	8
Algonquin Energy Services Inc.	ER10-310	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Algonquin Northern Maine Gen Co.	NA	Caribou Hydro	Algonquin Northern Maine	Algonquin Northern Maine Gen Co.	NA	NBSO	Northeast	1926	0.9 MW (nameplate)	0.9 MW	N	
Algonquin Northern Maine Gen Co.	NA	Squa Pan	Algonquin Northern Maine	Algonquin Northern Maine Gen Co.	NA	NBSO	Northeast	1941	1.4 MW (nameplate)	1.4 MW	N	
Algonquin Power Sanger, LLC	NA	Sanger	Algonquin Power Sanger, LLC	Algonquin Power Sanger, LLC	NA	CAISO	Northwest	1991	56 MW (nameplate)	56 MW	N	
Algonquin Power Windsor Locks LLC	ER10-716	Windsor Locks	Algonquin Power Windsor Locks LLC	Algonquin Power Windsor Locks LLC	NA	ISO-NE	Northeast	1990	71 MW (nameplate)	71 MW	N	
Algonquin SKIC 20 Solar, LLC	ER16-2169	Bakersfield I	Algonquin SKIC 20 Solar, LLC	Algonquin SKIC 20 Solar, LLC	NA	CAISO	Northwest	2015	20 MW	20 MW	K	
Algonquin SKIC 10 Solar, LLC	ER16-	Bakersfield II	Algonquin SKIC 10 Solar, LLC	Algonquin SKIC 10 Solar, LLC	NA	CAISO	Northwest	2016	10 MW	10 MW	K	
Algonquin Tinker Gen Co.	ER99-1936	Tinker Diesel	Algonquin Tinker Gen Co.	Algonquin Tinker Gen Co.	NA	NBSO	Northeast	1948	1 MW (nameplate)	1 MW	N	
Algonquin Tinker Gen Co.	ER99-1936	Tinker Hydro	Algonquin Tinker Gen Co.	Algonquin Tinker Gen Co.	NA	NBSO	Northeast	1925, 1965	33.5 MW (nameplate)	33.5 MW	N	
GSG 6, LLC	ER11-4694	Shady Oaks Wind	GSG 6, LLC	GSG 6, LLC	NA	PJM	Northeast	2012	109.5 MW (nameplate)	109.5 MW	N	

Energy Affiliates of Applicant
Asset Appendix: Generation Assets

[A]	[B]	[C]	[D]	[E]	[F]	[G] Location [H]		[I]	[J]	[K]	[L]	[M]
Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Generation Name (Plant or Unit Name)	Owned By	Controlled By	Date Control Transferred	Market / Balancing Authority Area	Geographic Region	In-Service Date	Capacity Rating: Nameplate (MW)	Capacity Rating: Used in Filing (MW)	Capacity Rating: Methodology Used in [K]: (N)Nameplate, (S)Seasonal, 5-yr (E)A, (A)Alternative	End Note Number (Enter text in End Note Tab)
Liberty Utilities (CalPeco Electric) LLC	NA	Kings Beach	Liberty Utilities (CalPeco Electric) LLC	Liberty Utilities (CalPeco Electric) LLC	1/1/2015	NV Energy	WSPP	2008	15 MW (nameplate)	15 MW	N	14
Liberty Utilities (Granite State Electric) Corp.	ER05-1249	NA	NA	NA	NA	NA	NA	NA	NA	NA		
Minonk Wind, LLC	ER12-1681	Minonk Wind	Minonk Wind, LLC	Minonk Wind, LLC	NA	PJM	Northeast	2012	200 MW (nameplate)	200 MW	N	
Odell Wind Farm, LLC	ER15-2361-003	Odell Wind	Odell Wind Farm, LLC	Odell Wind Farm, LLC	NA	MISO	Midwest	2016 (est)	200MW	200 MW	N	
Sandy Ridge Wind, LLC	ER11-113	Sandy Ridge Wind	Sandy Ridge Wind, LLC	Sandy Ridge Wind, LLC	NA	PJM	Northeast	2012	50 MW (nameplate)	50 MW	N	
Senate Wind, LLC	NA	Senate Wind	Senate Wind, LLC	Senate Wind, LLC	NA	Electric Reliability Council of Texas	ERCOT	2012	150MW	150 MW	N	

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Energy Affiliates of Applicant
 Asset Appendix: Long-Term Purchased Power Agreements (PPA)
 (As of June 2016)

Note:

Energy only contracts must be converted to MW
 Only report Contracts one year or longer

[A]	[B]	[C]	[D]	[E] [F] Location		[G]	[H]	[I]
Filing Entity and its Energy Affiliates	Docket # where MBR authority was granted	Seller Name	Amount of PPA (MW)	Market / Balancing Authority Area	Geographic Region	Start Date (mo/da/yr)	End Date (mo/da/yr)	End Note Number (Enter text in End Note Tab)
The Empire District Electric Company	ER99-1757	Elk River Windfarm LLC	150	SPP	SPP	12/10/2004	12/15/2025	9
The Empire District Electric Company	ER99-1757	Cloud County Windfarm LLC	105	SPP	SPP	6/19/2007	12/15/2028	10
The Empire District Electric Company	ER99-1757	Plum Point Energy Associates LLC	50	MISO	Central	3/3/2006	9/1/2040	11
Liberty Utilities (CalPeco Electric) LLC	ER16-881-000 (Cost Based)	Sierra Pacific Power Company d/b/a NV Energy	n/a	NV Energy	WSPP	1/1/2016	12/30/2020	13

Energy Affiliates of Applicant
 Asset Appendix: Transmission Assets / Natural Gas Assets
 (As of June 2016)

Electric Transmission Assets and/or Natural Gas Intrastate Pipelines and/or Gas Storage Facilities

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
Filing Entity and its Energy Affiliates	Cite to order accepting OATT or order approving the transfer of transmission facilities to an RTO or ISO	Asset Name and Use	Owned By	Controlled By	Date Control Transferred	Location		Size	End Note Number (Enter text in End Note Tab)
						Market / Balancing Authority Area	Geographic Region	Size: (length and kV)	
The Empire District Electric Company	140 FERC ¶ 61,087 (2012); Empire Dist. Elec. Co., Docket No. ER12-1813-000 (Nov. 18, 2013) (approving settlement); See also Docket No. ER12-2289-000.	Electric Transmission 161 kV Lines	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	442.93	
The Empire District Electric Company	140 FERC ¶ 61,087 (2012); Empire Dist. Elec. Co., Docket No. ER12-1813-000 (Nov. 18, 2013) (approving settlement); See also Docket No. ER12-2289-000.	Electric Transmission 69 kV Lines	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	790.05	
The Empire District Electric Company	140 FERC ¶ 61,087 (2012); Empire Dist. Elec. Co., Docket No. ER12-1813-000 (Nov. 18, 2013) (approving settlement); See also Docket No. ER12-2289-000.	Electric Transmission 34.5 kV Lines	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	91.42	
The Empire District Electric Company	140 FERC ¶ 61,087 (2012); Empire Dist. Elec. Co., Docket No. ER12-1813-000 (Nov. 18, 2013) (approving settlement); See also Docket No. ER12-2289-000.	Electric Transmission 345 kV Lines	The Empire District Electric Company	The Empire District Electric Company	N/A	SPP	SPP	21.9	
Liberty Utilities (EnergyNorth Natural Gas) Corp.	NA	Natural Gas Transmission Lines	Liberty Utilities (EnergyNorth Natural Gas) Corp.	Liberty Utilities (EnergyNorth Natural Gas) Corp.	NA	NA	Northeast	2.8 miles	
Liberty Utilities (Midstates Natural Gas) Corp.	NA	Natural gas transmission line	Liberty Utilities (Midstates Natural Gas) Corp.	Liberty Utilities (Midstates Natural Gas) Corp.	NA	NA	Central	243 miles	
Liberty Utilities (Peach State Natural Gas) Corp.	NA	Natural gas transmission line	Liberty Utilities (Peach State Natural Gas) Corp.	Liberty Utilities (Peach State Natural Gas) Corp.	NA	NA	Central	70 miles	

Energy Affiliates of Empire District Electric Company
Asset Appendix: End Notes
(As of June 2016)

End Notes for Entries in the Generation, Long-term PPA and Transmission Lists

[A]	[B]	[C]
End Note Number	List (Generation, PPA or Transmission)	Explanatory Note
1	Generation	Unit 9 of the Riverton facility was retired in June 2015.
2	Generation	Unit 8 of the Riverton facility was retired in June 2015.
3	Generation	The Empire District Electric Company ("EDE") owns a 60% undivided interest in each of the units of the State Line Combined Cycle facility. Accordingly, EDE has rights to approximately 94.8 MW of Unit 2-2 of the State Line Combined Cycle facility.
4	Generation	EDE owns a 60% undivided interest in each of the units of the State Line Combined Cycle facility. Accordingly, EDE has rights to approximately 106.8 MW of Unit 2-3 of the State Line Combined Cycle facility.
5	Generation	EDE owns a 60% undivided interest in each of the units of the State Line Combined Cycle facility. Accordingly, EDE has rights to approximately 95.4 MW of Unit 2-1 of the State Line Combined Cycle facility.
6	Generation	EDE owns a 12% undivided interest in each of the units of the Iatan facility. Accordingly, EDE has rights to approximately 85.5 MW of the Iatan facility.
7	Generation	EDE owns a 12% undivided interest in each of the units of the Iatan facility. Accordingly, EDE has rights to approximately 105.7 MW of the Iatan facility.
8	Generation	EDE owns a 7.5% undivided interest in the Plum Point Energy Center, which gives EDE rights to approximately 50 MW of the output of the facility.
9	Long-Term PPA	EDE's long-term firm power purchase agreement with Elk River Windfarm LLC is unit specific.
10	Long-Term PPA	EDE's long-term firm power purchase agreement with Cloud County Windfarm LLC is unit specific.
11	Long-Term PPA	EDE's long-term firm power purchase agreement with Plum Point Energy Associates LLC is unit specific.
12	Generation	As reported in EDE's June 2015 triennial, Unit 12 of the Riverton facility was updated to a combined cycle unit which generates approximately 60 MW of supply from LU owned renewable resources.
13	Long-Term PPA	Full/Partial Requirements service with NV Energy. NV Energy to provide energy/renewable/capacity/transmission service. LU can provide up to 60 MWs of supply from LU owned renewable resources.
14	Generation	Ownership transferred at purchase of LU(CalPeco) from NV Energy.

Document Content(s)

Algonquin SKIC 10 LLC MBR Cover Letter.PDF.....	1-2
Clean Tariff.PDF.....	3-5
MBR_application_SKIC 10 LLC.PDF.....	6-20
FERC GENERATED TARIFF FILING.RTF.....	21-23
EDE APUC Affiliate Chart - June 2016 4817-0059-0642 v.2.XLSX.....	24-28